Received by UCD: S'27/2025 9:30:08 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 02/20/2025
Well Name: SD 24 13 FED P365	Well Location: T26S / R32E / SEC 24 / SESW / 32.023696 / -103.632056	County or Parish/State: LEA / NM
Well Number: 423H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551404	Operator: CHEVRON USA INCORPORATED	

Notification

Sundry ID:	2811088			
Type of Submission:	Notification	Type of Action:	Well Spud	
Date Sundry Submitted	: 09/09/2024	Time Sundry Submitted:	7:18:16 PM	
Date Operation Will	09/10/2024	Time Operation Will Begin:	12:00:00 AM	
APD Approved Date:	04/17/2023			
US Well Number	3002551404			
Field Contact Name:	Joshua Robershell	Field Contact Number:	(832) 727-4479	
Rig Name:	Patterson	Rig Number:	272	
Spud Type:	Primary Hole (aka Big Rig)			
Procedure				
Disposition:	Accepted			
Accepted Date:	09/09/2024			
Oral Submission				

Oral Notification Date:	Sep 7, 2024	Oral Notification Time:	6:00:00 AM
Contacted By:	Joshua Robershell	Contact's Email:	
Comments:			

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	9) DEPARTMENT OF THE INTERIOR		0 Expi	DRM APPROVED MB No. 1004-0137 ires: October 31, 2021 MNM118722
Do not use thi	• •	ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee or Tribe N	-
SUBMIT	NTRIPLICATE - Other instr	ructions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.
	s Well Other		8. Well Name and No. SD 24 13 FED P365/423H	
2. Name of Operator CHEVRON L	SA INCORPORATED		9. API Well No. 3002551404	
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302 3		3b. Phone No. <i>(include area code)</i> (661) 633-4000	10. Field and Pool or Explorate WC-025 G-08 S253235G/WC-025-C	-
4. Location of Well <i>(Footage, Sec.,</i> SEC 24/T26S/R32E/NMP	.,R.,M., or Survey Description		11. Country or Parish, State LEA/NM	
12. C	HECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE O) F NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION	
Notice of Intent	Acidize	Deepen [Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✔ Other
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal	
the proposal is to deepen directi the Bond under which the work completion of the involved oper	onally or recomplete horizontal will be perfonned or provide th ations. If the operation results i	lly, give subsurface locations and mea ne Bond No. on file with BLM/BIA. I in a multiple completion or recomplet	asured and true vertical depths o Required subsequent reports mus tion in a new interval, a Form 31	rk and approximate duration thereof. If f all pertinent markers and zones. Attach st be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) BRIAN LY / Ph: (432) 687-7866	PET Title		
Signature	Date 09/10/2024		/2024
THE SPACE FOR FEDERAL OR STATE OFICE USE			
Approved by BRIAN LY / Ph: (575) 393-3612 / Accepted	PET		09/10/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		fully to make to any	department or agency of the United States
(Instructions on page 2)			

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 1013 FSL / 1545 FWL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.023696 / LONG: -103.632056 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 0 FNL / 2090 FWL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.035647 / LONG: -103.630262 (TVD: 10280 feet, MD: 10383 feet) PPP: SESW / 100 FSL / 2090 FWL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.021192 / LONG: -103.630303 (TVD: 10280 feet, MD: 10383 feet) BHL: NENW / 25 FNL / 2090 FWL / TWSP: 26S / RANGE: 32E / SECTION: 13 / LAT: 32.050273 / LONG: -103.630254 (TVD: 10749 feet, MD: 21099 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	446203
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By		Condition Date	
crystal.walker	None	7/24/2025	

CONDITIONS

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Action 446203