

Well Name: INGA 33 FED COM	Well Location: T23S / R32E / SEC 33 / TR L / 32.2600045 / -103.6868727	County or Parish/State: LEA / NM
Well Number: 614H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77063	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552009	Well Status:	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2770846

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/22/2024

Date Operation Actually Began: 11/12/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 08:57

Actual Procedure: 11/12/2023 20" Conductor Hole @ 12' MD 12/04/2023 13 1/2" HOLE 12/04/2023 Surface Hole @ 1,315 MD, 1,299' TVD Casing shoe @ 1,299' MD, 1,299' TVD Ran 10-3/4" 40.5#, J55, BTC Cement w/ 540 sx Class C (1.79 yld, 13.5 ppg), followed by 105 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (98 bbls) 307 sx cement to surface BOP TESTED TO BLM STANDARDS 12/17/2023 9 7/8" HOLE 12/17/2023 Intermediate Hole @ 11,340' MD, 11,320' TVD Casing shoe @ 11,325' MD, 11,305' TVD Ran 8-3/4", 38.5#, ECP110, TLW (0' - 3,137') Ran 8-3/4", 36.98#, ECP110, MO XFC (3,137' - 11,325') Stage 1: Cement w/ 325 sx Class H (1.20 yld, 15.6 ppg), followed by 105 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,550 psi for 30 min, Did not circ cement to surface, TOC @ 7,212' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.35 yld, 14.8 ppg) Stage 3: Top out w/ 500 sx Class C (1.36 yld, 14.8 ppg), Circ (6 bbls) 25 sx of cement to surface 1/17/2024 7 7/8" hole 1/17/2024 Production Hole @ 19,454' MD, 11,990' TVD Casing shoe @ 19,440' MD, 11,990' TVD Ran 6", 24.5#, ICYP110, TXP BTC (MJ @ 167', 12,152' & 19,732'), Cement w/ 1,165 sx Class C (1.72 yld, 13.2 ppg), No casing test (wet shoe), TOC @ 5,487' - Calc , WAITING ON CBL RR 1/18/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

Received by OCD: 3/5/2024 3:21:35 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS
Signed on: JAN 22, 2024 08:57 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland State: TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field

Representative Name:
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City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 01/26/2024
Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 320528

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 320528
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	7/24/2025