Ceived by OCP: 6/4/2025 10:30:1	OCP: 6/4/2025 10:30:19 AM State of New Mexico			Form C-103	
District I – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-005-62813		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis Dr.	5. Indicate Type of L STATE	FEE	
District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lo		
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Puffer BDF State Com		
			8. Well Number #1		
PROPOSALS.)	Gas Well 🛛 Other		8. Well Number #1		
 Type of Well: Oil Well Name of Operator 	Gas well \(\square \text{Other}		9. OGRID Number		
Hanson Operating Company, In	nc.		009974		
3. Address of Operator	100 1515		10. Pool name or Wildcat		
P.O. Box 1515 Roswell, NM 882	302-1515		Palma Mes	a Wolfcamp	
4. Well Location Unit Letter D :	660 feet from the	N line and	990 feet from	the W line	
Unit Letter D : Section 24	Township 8S	N line and Range 27E	NMPM	County Chaves	
Section 24	11. Elevation (Show whether			County Chaves	
		40' GR	,		
	•				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Da	ta	
NOTICE OF U	NITENTION TO:	l CUD	CECHENT DEDO	DT OF.	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPO	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		AND A	
PULL OR ALTER CASING	_	CASING/CEMEN			
DOWNHOLE COMMINGLE		CASING/CLIVILIN	1 300		
CLOSED-LOOP SYSTEM					
OTHER:	, L	OTHER:		П	
	pleted operations. (Clearly state	all pertinent details, an	d give pertinent dates, i	ncluding estimated date	
of starting any proposed v	vork). SEE RULE 19.15.7.14 NN	IAC. For Multiple Co	mpletions: Attach welll	ore diagram of	
proposed completion or re	ecompletion.				
J	MR Services, LLC plugged this				
	Please see the attached	P&A Subsequent Rep	ort.		
Spud Date:	Rig Release	Date:			
· L					
I hereby certify that the information	n above is true and complete to th	e best of my knowledg	ge and belief.		
signature <i>Abigail x</i>	Anderson TITLE	P&A Engin	eer DATE	05/09/2025	
Type or print name Abigail For State Use Only	Anderson E-mail add	ress: <u>aanderson@jm</u>	rservices.com PHON	L: 432-889-4673	
roi State Use Uniy					
ADDDOVED DV.					
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		

P&A Subsequent Report Hanson Operating Co, Inc Puffer BDF State Com #1 30-005-62813

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

04/21/25 MIRU plugging equipment. Dug out cellar. ND wellhead, NU BOP.

04/22/25 Pumped 30 bbls Brine H2O to kill well. Set 5 ½' CIBP @ 5,612'. Pressure tested csg, held 500 psi for 30 minutes. Spotted 25 sxs class C cmt @ 5,612-5,365'. WOC.

04/23/25 Tagged TOC @ 5,500'. Set 5 ½" CIBP @ 5,206'. Circulated hole w/ 125 bbls MLF. RU 3rd party wireline. Ran CBL from 5206' to surface. Spotted 45 sxs class C cmt @ 5,206-4,762'. WOC.

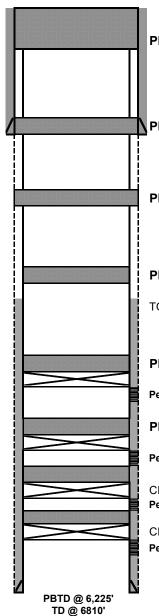
04/24/25 Tagged TOC @ 4,710'. Perf'd @ 4,211'. Pressured up on perfs to 1500 psi for 30 minutes. Spotted 25 sxs class C cmt @ 4,261-4,014'. WOC & tagged @ 3,996'. Perf'd @ 2,812'. Sqz'd 45 sxs class C cmt @ 2,812-2,712'. WOC.

04/25/25 Checked pressures, 0 psi. Tagged TOC @ 2,690'. Perf'd @ 1,650'. Sqz'd 60 sxs class C cmt @ 1,650-1,450'. WOC & tagged @ 1,468'. ND Wellhead, NU BOP. Perf'd @ 535'. Sqz'd 250 sxs class C cmt @ 535' & circulated to surface. RDMO.

05/07/25 Moved in backhoe & welder. Cut off wellhead & verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfill cellar, cleaned location, & moved off.

На	nson Operating	PLUGGED		
Author:	Abby @ JMR			
Well Name	Puffer BDF State Com	Well No.	#1	
Field/Pool	Palma Mesa;Suluro- Ordovician, Wolfcamp	API#:	30-005-62813	
County	Chaves	Location:	Sec 24, T8S, R27E	
State	NM		660' FNL & 990 FWL	
Spud Date	1/15/1991	GL:	3940	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,600	12 1/4	1,000	0
Prod Csg	5 1/2	J55	15.5#	6,809	7 7/8	400	4,585



Plug #6: Perf'd @ 535'. Sqz'd 250 sxs class C cmt @ 535' & circulated to surface.

8 5/8 24# CSG @ 1,600 Hole Size: 12 1/4

Plug #5: Perf'd @ 1,650'. Sqz'd 60 sxs class C cmt @ 1,650-1,450'. WOC & tagged @ 1,468'.

Formation Top Yates 485 +/-1564 San Andres Glorieta 2762 Tubb 4161 Abo 4878 Wolfcamp 5550 Miss 6338 Montoya 6366 Gr. Wash 6700

Plug #4: Perf'd @ 2,812'. Sqz'd 45 sxs class C cmt @ 2,812-2,712'. WOC & tagged @ 2,690'.

Plug #3: Perf'd @ 4,211'. Pressured up. Spotted 25 sxs class C cmt @ 4,261-4,014'. WOC & tagged @ 3,996'.

TOC @ 4,585' by CBL

Plug #2: Set $5\frac{1}{2}$ " CIBP @ 5,206'. Spotted 45 sxs class C cmt @ 5,206-4,762'. WOC &

tagged @ 4,710'.

Perfs @ 5,256-5,598'

Plug #1: Set 5 ½' CIBP @ 5,612'. Spotted 25 sxs class C cmt @ 5,612-5,365'.

WOC & tagged @ 5,500'.

Perfs @ 5,634-6,222'

CIBP @ 6,260' w/ 35' cmt cap

Perfs @ 6,294-6,336'

CIBP @ 6350' w/ 20' cmt cap

Perfs @ 6,371-6,416'

33.610733

-104.1511612

5 1/2 15.5# CSG @ 6,809

Hole Size: 7 7/8

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 470671

CONDITIONS

Operator:	OGRID:
JMR SERVICES, LLC	372464
4706 Green Tree Blvd.	Action Number:
Midland, TX 79707	470671
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/25/2025
gcordero	Submit C-103Q within one year of plugging.	7/25/2025