

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / SESW / 32.81637 / -104.04963	County or Parish/State: EDDY / NM
Well Number: 121	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001503056	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2856827

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/09/2025

Date Operation Actually Began: 01/31/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:33

Actual Procedure: Please find post job report, plugged wellbore diagram and dryhole marker photograph attached for your review.

SR Attachments

Actual Procedure

BKU_121_BLM_Submitted_SR_P_A_Packet_20250609113259.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: JUN 09, 2025 11:33 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/09/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)				

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 1295 FSL / 1345 FWL / TWSP: 17S / RANGE: 29E / SECTION: 23 / LAT: 32.81637 / LONG: -104.04963 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 1295 FSL / 1345 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 121 Daily P&A Ops Summary

Begin	End	Summary
1/31/2025	1/31/2025	JSA HSE topic Muster point (emergency evac) MI well service unit spot in Check well pressure 50 on tubing 50# on casing RU well service unit Bleed tubing down to 0# TOOH with rods kill casing ND WH could not find a flange to NU BOP TOOH with 2 3/8 production tubing RU WL RIH with GRJB to 3250' RIH set CIBP TIH WIH tubing secure well SDFN travel
2/3/2025	2/3/2025	JSA HSE topic suspended loads, Load well RU WL RIH Log from CIBP to surface TIH tag CIBP M&P plug 1 3 sxs type III 14.8# 1.32 Yield TOOH WOCTIH tag plug 1 MUH secure well SDFN travel
2/4/2025	2/4/2025	JSA HSE topic (correct tool for job) procedure change per Gilbert espinosa BLM plug 2 and 3 balance plugs 25 sxs no perfs) MUH to 2660' RU pump to tubing break circulation M&P plug # 2 25 sxs 2660-2500' Type III cement 1.32 Yield 14.8# TOOH LD 6 SB 6 WOC TIH tag plug at 2436' MUH to 2170' RU pump to tubing break circulation, M&P plug 3 2170-2025' Type III cement 1.32 yield 14.8# TOOH LD 6 SB 6 WOC TIH tag plug 3 @ 2045' TOOH RU WL RIH perf at 975' RD secure well SDFN travel
2/5/2025	2/5/2025	JSSA HSE topic explosive safety TIH with 7' packer establish circulation well circulated at hole in surface casing M&P plug 3 47 sxs Type III cement 1.32 yield 14.8# Shut well woc 2 hrs TOOH with packer woc 2 more hrs start to TIH secure well sdfn travel
2/6/2025	2/6/2025	JSA HSE topic pinch points, TIH tag plug @ 790' TOOH LD tubing RU WL perf @ 399' TIH with 7" packer RU pump to tubing Establish circulation, M&P plug 5 from 399 - surface 80 sxs lost circulation while pumping could not circulate to surface TOOH top off inside casing, RD well service unit prep equipment to move to next location SDFN travel
5/5/2025	5/5/2025	JSA topic spotters, Move rig to location level off with backhoe where base beam goes, wait on base beam to be delivered meanwhile tried to remove wellhead failed, ordered bell nipple and clamp, lined out welder for first thing in the am spotted in base beam and got rigged up, sdfn
5/6/2025	5/6/2025	JSA topic pinch points, check well for lel's 4 gas monitor overload we ordered micro blazed waited on location for that to arrive pumped 3 gallons in rechecked well read 0 lel's, proceeded to cut casing welded on 7" bell nipple nu bop, put clamp on 8 5/8" casing where it was previously cut due to

		marker being installed, spotted in drill collar trailer then pulled out yellowjacket's swivel out of mud and spotted in, sdfn.
5/7/2025	5/7/2025	JSA topic driving, picked up swivel could not get passed flange with 6.25" bit waited for new flange nu new flange picked up drill collars drilled down to 189'
5/8/2025	5/8/2025	JSA topic spotters, pick up swivel continue drilling plug 1 drill through plug 1 pick up 11 joints tag plug 2 ,drill through plug 2 down to 1035 circulate well clean, sdfn
5/9/2025	5/9/2025	JSA HSE topic pinch points TOO H SB all tubing LD Drill collars wait for yellow jacket to move all the equipment secure well SDFN travel (could not spot pump in do to all the equipment in the way
5/12/2025	5/12/2025	JSA HSE topic trapped pressure RU pump to tubing break circulation M&P plug 1 37 sxs 1021 '-811' class C cement 1.32 yield 14.8# LD 7 SB re rest RU WL RIH GRJB 791 ' RIH set CIBP @ 761' RD WL secure well SDFN travel
5/12/2025	5/12/2025	JSA HSE AOL check well pressure 0# on all Wait and run LDAR camera no more gas present continue with procedure, TIH tag CIBP @ 761' RU pump to tubing break circulation M&P plug 2 25 sxs class C cement 1.32 yield 14.8 # MUH to 399 st packer try to establish injection rate well pressured up to 500 Secure well SDFN travel
5/15/2025	5/15/2025	JSA topic rigging down, pump 69 sacks class c 399-0 rig down rig topped off well moved rig to next location
5/26/2025	5/26/2025	Notified BLM/NMOCD and installed dryhole marker.

API #	30-015-03056	BURCH KEELY UNIT 121	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	23-17S-29E
Field	GRAYBURG JACKSON		Footage	1295 FSL, 1345 FWL
Spud Date	7/1/1949		Survey	32.8163681, -104.0496521

Formation (MD)	
TOP OF SALT	333
BASE OF SALT	763
YATES	897
QUEEN	1,801
GRAYBURG	2,182
SAN ANDRES	2,498
GLORIETA	-
YESO	-

RKB	
GL	3583
Hole Size	
TOC	
Method	
Csg Depth	
Size	349'
Weight	8 5/8"
Grade	
Connections	
Cement	75 SX

Hole Size	est 7 7/8"
TOC	
Method	

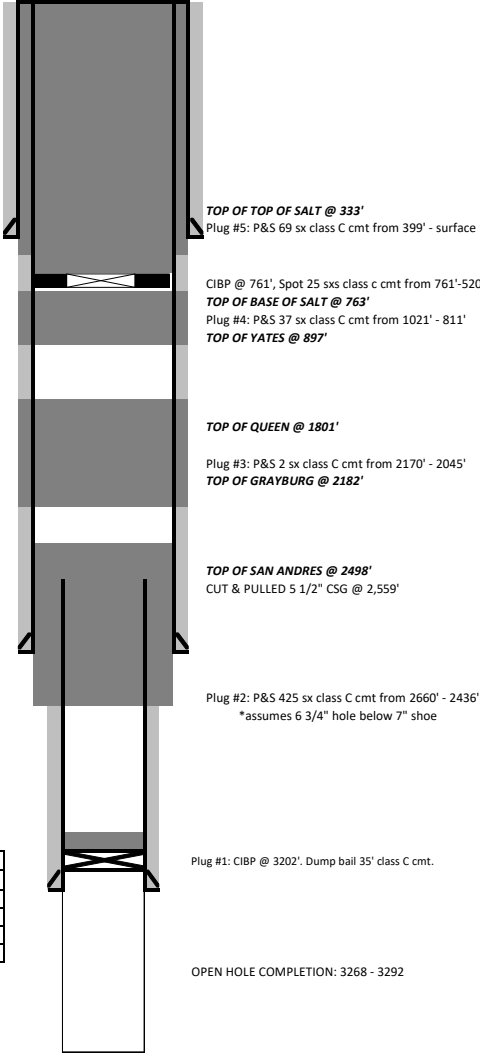
Csg Depth	2,610'
Size	7"
Weight	20#
Grade	
Connections	
Cement	160 SX

Hole Size	est 6 3/4"
TOC	
Method	

Csg Depth	3,252
Size	5 1/2"
Weight	14#
Grade	
Connections	
Cement	160 SX

Last Update	11/21/2024
By	WSC

PBTD	3,309
TD MD	3,309
TD TVD	3,309



Burch Keely Unit 121



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 472265

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 472265
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/25/2025