

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23933
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CONOCO 17 STATE</b>
8. Well Number <b>#010</b>
9. OGRID Number 16696
10. Pool name or Wildcat [86480] TURKEY TRACK;MORROW (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 4/19/2025.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/11/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

CONOCO 7 STATE #010  
30-015-23933

**Surface Casing:**

Hole Size: 17 1/2"  
Casing Size: 13 3/8" @377'  
Casing Weight: 54.5# & 61#  
Cement Details: 375 sxs to 0'  
Circ 10 sxs @ surf

**Intermediate Casing:**

Hole Size: 12 1/4"  
Casing Size: 8 5/8" @3,020'  
Casing Weight: 24# & 32#  
Cement Details: 580 sxs to 0'  
Circ 10 sxs @ surf

**Production Casing:**

Hole Size: 7 7/8"  
Casing Size: 5 1/2" @11,533'  
Casing Weight: 17# & 20#  
Cement Details: 785 sxs to 8,395'  
NOTE: TOC 8,395' Temp Survey  
NOTE: CBL 7,850-11,464 good CMT

**Liner:**

Hole Size:  
Casing Size:  
Casing Weight:  
Cement Details:

Packer Depth: 10,925

Packer w/Plug: 11,078

Perforations: 10,986-10,993

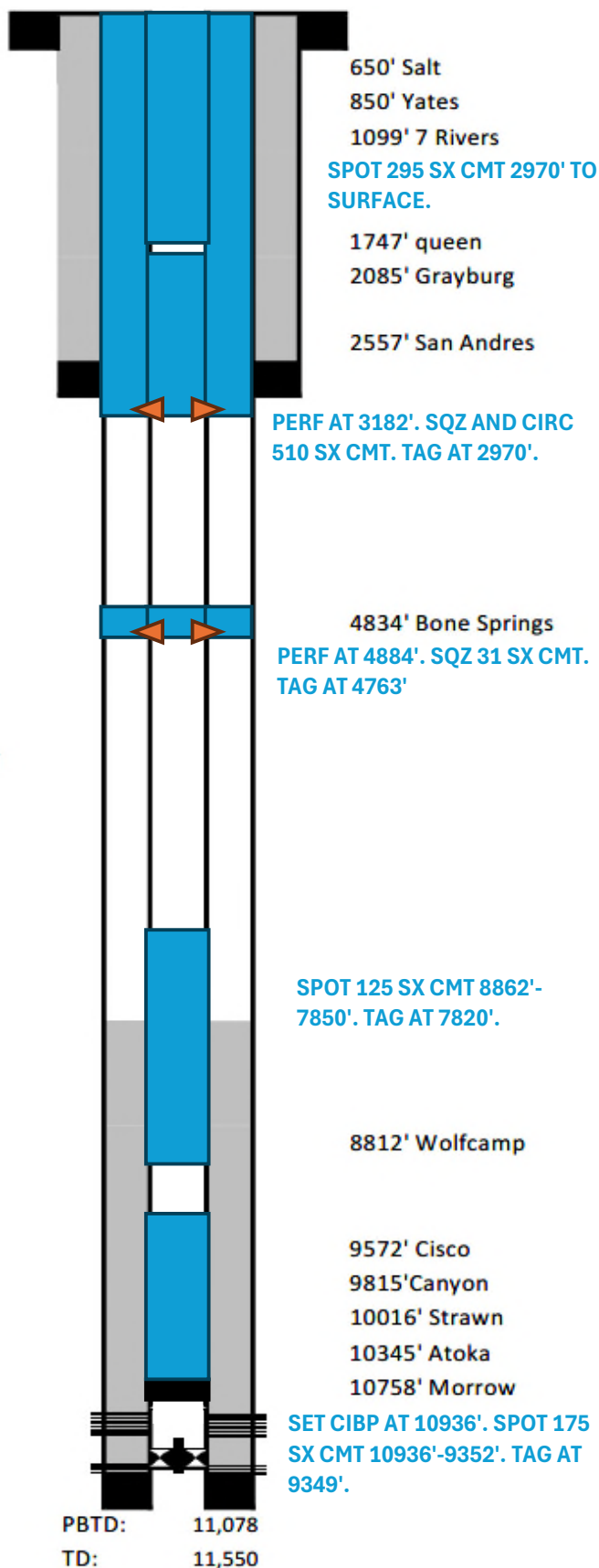
11,000-11,019

11,025-11,044

11,138-11,148

11,162-11,166

**FINAL WELLBORE**



**CONOCO 7 STATE #010****30-015-23933****PA JOB NOTES**

Start Date	Remarks
3/7/2025	CREW TRAVEL TO LOCATION
3/7/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/7/2025	PERFORMED PRE-TRIP RIG INSPECTION
3/7/2025	LOAD P&A EQUIP DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE OXY DYMES STATE 002 TO THE CONOCO 7 STATE 010
3/7/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
3/7/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / UNLOAD & SPOTTED BASE BEAM / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU AXIS ENERGY RIG 2101 & P&A ASSOCIATED EQUIP / SET PIPE RACKS
3/7/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 75 PSI, 5.5" PROD CSG = 25 PSI, 8-5/8" INTER CSG = 100 PSI, 13-3/8" SURF CSG = 0 PSI, DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / INSTALL NEW RISERS & BALL VALVES ON THE 8-5/8" INTER CSG DUE TO RUSTED PIPE & NIPPLES
3/7/2025	MIRU AXIS CMT PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI / LOAD BACK SIDE W/ 12 BBLS 10# BW / ATTEMPTED TO PSI TEST 5.5" PROD CSG TO 600 PSI / HOLD PSI F/ COUPLE OF MIN / PSI DROPPED LOST 100 PSI IN 3 MIN BLEED OFF PSI / PUMP 10# BW DOWN TBG AT 2 BPM @ 0 PSI / AFTER 42 BBLS GONE TBG PSI STARTED CLIMBING / CONT PUMPING 10 BBLS @ 2 BPM @ 1500 PSI / STOPPED PUMPING / MONITOR WELL / TBG WENT ON VACUUM
3/7/2025	SECURE WELL SDFN
3/7/2025	CREW TRAVEL BACK HOME
3/8/2025	CREW TRAVEL TO LOCATION
3/8/2025	HPJSM WITH ALL PERSONAL ON LOC
3/8/2025	PERFORMED DAILY START UP RIG INSPECTION
3/8/2025	SET CO/FO & FUNCTION TEST
3/8/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI 5.5" PROD CSG = 0 PSI 8-5/8" INTER CSG = 50 PSI 13-3/8" SURF CSG = 0 PSI
3/8/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 30 BBLS DOWN TBG 10# BW FOR WELL CONTROL TBG ON VACUUM
3/8/2025	FUNCTION TEST BOP W/ A GOOD TEST
3/8/2025	ND 5K X 7-1/16" PROD TREE & LD TREE

3/8/2025	NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" FLEX PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/8/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
3/8/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION / NOT A LOT OF MOVEMENT PKR WAS STUCK / JAR ON STUCK PKR F/ 40 PTS / 54 PTS / 70 PTS GOT SOME MOVEMENT / PICK UP TO NEUTRAL WEIGHT @ 54 PTS / WORK ON GETTING PKR RELEASE W/ TBG TONGS / ROTATING TBG TO THE RIGHT HOLDING TORQUE AS WE COME UP HOLE / PKR ACT LIKE GOT RELEASE / CONT COMING UP HOLE ROTATING TBG TO THE RIGHT / PKR DRAGGING / POOH BREAK & LD TBG HANGER WRAP AROUND LD 6' 8" X 2-3/8" TBG SUBS / LET TBG & CSG EQUALIZE
3/8/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
3/8/2025	POOH STANDING BACK 120 JTS 2-3/8" TBG (TALLY TBG AS POOH) NOTE: WE HAD TO POOH SLOW / PKR WAS DRAGGING 10 PTS OVER COMING OUT & HANGING UP IN CSG COLLARS FOR THE FIRST 20 JTS
3/8/2025	SECURE WELL SDFW
3/8/2025	CREW TRAVEL BACK HOME
3/10/2025	CREW TRAVEL TO LOCATION
3/10/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/10/2025	PERFORMED DAILY START UP RIG INSPECTION
3/10/2025	SET CO/FO & FUNCTION TEST
3/10/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/10/2025	PUMP 30 BBLS DOWN TBG 10# BW FOR WELL CONTROL TBG ON VACUUM
3/10/2025	OPEN WELL CONT POOH STANDING BACK 238 JTS 2-3/8" TBG / RECOVER SEAL ASSEMBLY THAT WENT INSIDE PERMANENT PACKER (NO PKR) / (TALLY TBG AS POOH / RUN TALLY EOT @ 10,953' (TMD)
3/10/2025	MIRU THE WIRELINE GROUP WL / RU PCE / REHEAD ROPE SOCKET / MAKE UP & RIH W/ 4.5" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 10,950' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 400' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 4.31" OD CIBP F/ 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 10,936' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,936' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL RD WL, LOAD BACK SIDE W/ 32 BBLS 10# BW
3/10/2025	SECURE WELL SDFN
3/10/2025	CREW TRAVEL BACK TO MAN CAMP
3/11/2025	CREW TRAVEL TO LOCATION
3/11/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/11/2025	PERFORMED DAILY START UP RIG INSPECTION
3/11/2025	SET CO/FO & FUNCTION TEST
3/11/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

3/11/2025	OPEN WELL LOAD BACK SIDE W/ 7 BBL 10# BW / MIRU TWG WL / RU PCE / REHEAD / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 10,936' RUN CBL F/ (10,936' - 0' SURF) (HARD BOND F/ 10,936' - 8880') (SPOTTY CMT F/ 8880' - 8870') (HARD BOND F/ 8870' - 8000') (FREE PIPE F/ 8000' - 0' SURF) (EST TOC @ 8000' F/ SURF) (NOTE: BAD SPOT ON 5.5" PROD CSG F/ 3182' TO 3188' = 6' POSSIBLE CSG PARTED) LD CBL LOGGING TOOLS RDMO WL / NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
3/11/2025	HOOK UP TO 5.5" PROD CSG / TEST LINES / OPEN 8-5/8" INTER CSG VALVE / ATTEMPTED TO PRESSURE TEST 5.5" CIBP & 5.5" PROD CSG / EST- INJ RATE 2.5 BPM @ 100 PSI AFTER 10 BBLS GONE WELL STARTED TO CIRC UP 8-5/8" INTER CSG / CONT PUMPING CIRC TOTAL OF 50 BBLS 10# BW @ 2.5 BPM @ 100 PSI W/ FULL RETURNS AT SURF ON 8-5/8" INTER - CSG / CLOSE 8-5/8" INTER CSG VALVE PRESSURE TEST 5.5 CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST
3/11/2025	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,936' (TMD) W/ 358 JTS IN THE HOLE
3/11/2025	RU PUMP ON TBG / TEST LINES / CIRC WELL CLEAN W/ 255 BBLS 10# BW MIX 25 GAL FLEX GEL W/ 125 BBLS 10# BW
3/11/2025	SECURE WELL SDFN
3/11/2025	CREW TRAVEL BACK TO MAN CAMP
3/12/2025	CREW TRAVEL TO LOCATION
3/12/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/12/2025	PERFORMED DAILY START UP RIG INSPECTION
3/12/2025	SET CO/FO & FUNCTION TEST
3/12/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/12/2025	OPEN WELL MIRU AXIS CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 300 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 10 BBLS 10# BW 1ST PLUG) SET 5.5" CIBP @ 10,936' BALANCED PLUG F/ 10,936' - 9352' SPOT 175 SXS CLASS H CMT / 15.6# 1.18 YIELD / 36.77 BBLS SLURRY / MIX W/ 3 GAL OF CMT RETARDER / 1584' PLUG CAP / DISPLACE TOC TO 9352' / DISPLACE W/ 36.19 BBLS 10# BW / POOH W/ 30 STANDS LD 50 JTS 2-3/8" WS TBG EOT @ 7474' (TMD) W/ 248 JTS IN THE HOLE / REVERSE OUT W/ 35 BBLS 10# BW
3/12/2025	SECURE WELL SDFN
3/12/2025	CREW TRAVEL BACK TO MAN CAMP
3/13/2025	CREW TRAVEL TO LOCATION
3/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/13/2025	PERFORMED DAILY START UP RIG INSPECTION
3/13/2025	SET CO/FO & FUNCTION TEST
3/13/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/13/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9349' (TMD) W/ 307 JTS IN THE HOLE + 12' OUT ON JT# 308

3/13/2025	POOH LD 16 JTS 2-3/8" WS TBG EOT @ 8862' (TMD) W/ 292 JTS IN THE HOLE
3/13/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 8862' – 7850' SPOT 125 SXS CLASS H CMT / 15.6# 1.18 YIELD / 26.26 BBLS SLURRY / PLUG CAP 1131' / DISPLACE TOC TO 7731' / DISPLACE W/ 29.91 BBLS 10# BW / POOH LD 40 JTS WS TBG EOT @ 7649' (TMD) W/ 252 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 30 BBLS 10# BW / LD 26 JTS WS TBG EOT @ 6782' (TMD) W/ 226 JTS IN THE HOLE
3/13/2025	FOR SAFETY CONCERNS (FORCAST 85 MPH WINDS FOR FRIDAY 3/14/25) RD PULLING UNIT AND SECURE ALL EQUIP ON LOC SDFN
3/13/2025	CREW TRAVEL BACK HOME
3/15/2025	CREW TRAVEL TO LOCATION
3/15/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/15/2025	PERFORMED RIG INSPECTION RU AXIS ENERGY RIG 2101 RU WORK FLOOR
3/15/2025	SET CO/FO & FUNCTION TEST
3/15/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/15/2025	OPEN WELL RIH PICKING UP WS TBG TAG TOC @ 7820' (TMD) W/ 259 JTS IN THE HOLE
3/15/2025	POOH LD 99 JTS 2-3/8" WS TBG & STANDING BACK 160 JTS WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
3/15/2025	SECURE WELL SDFW
3/15/2025	CREW TRAVEL BACK HOME
3/17/2025	CREW TRAVEL TO LOCATION
3/17/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/17/2025	PERFORMED DAILY START UP RIG INSPECTION
3/17/2025	SET CO/FO & FUNCTION TEST
3/17/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/17/2025	OPEN WELL MAKE UP & RIH W/ 5.5" (4.5" OD) AD-1 PKR / SET PKR @ 4410' W/ 148 JTS IN THE HOLE
3/17/2025	LOAD TBG W/ 2 BBLS PRESSURE TEST 5.5" PROD CSG BELOW PKR TO 1000 PSI HOLD PSI F/ 15 MIN W/ A GOOD TEST
3/17/2025	MIRU TWG WL / RU PCE / MAKE UP & RIH W/ BHA TO 4884' SHOT 6 SQZ HOLES / POOH W/ WL BHA LD GUN ASF RD WL
3/17/2025	RU CMT PUMP ON TBG / EST – INJ RATE @ 2.5 BPM @ 800 PSI PUMP 15 BBLS 10# BW W/ FULL RET AT SURF ON 8-5/8" INTER – CSG / RU BULK TRK & LOAD BULK TRK W/ 350 SXS CL C CMT / 3RD PLUG) PERF @ 4884' SQZ 31 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 7.28 BBLS SLURRY / (PLUG CAP 100' / 2.32 BBLS SLURRY / 9.86 SXS IN 5.5" PROD CSG) & (PLUG CAP 100' / 4.96 BBLS SLURRY / 21.14 SXS IN 7-7/8" OPEN HOLE) / DISPLACE TOC TO 4784' / DISPLACE W/ 25.73 BBLS 10# BW / ISIP = 100 PSI
3/17/2025	SECURE WELL WOC TO TAG
3/17/2025	UNSEAT PKR RIH TAG TOC @ 4763' (TMD) W/ 159 JTS IN THE HOLE + 14' OUT ON JT #160



3/17/2025	MIRU TWG WL / RU PCE / MAKE UP & RIH W/ BHA TO 3182' SHOT 6 SQZ HOLES / POOH W/ WL BHA LD GUN ASF RD WL
3/17/2025	POOH LD 88 JTS WS TBG SET SET PKR @ 2133' (TMD) W/ 72 JTS IN THE HOLE / LOAD BACK SIDE W/ 5 BBLS 10# BW / TEST PKR TO 700 PSI W/ A GOOD TEST
3/17/2025	EST – INJ RATE @ 2.5 BPM @ 100 PSI PUMP 30 BBLS 10# BW W/ FULL RET AT SURF ON 8-5/8" INTER – CSG / LOAD BULK TRK W/ 600 SXS CL C CMT BREAK CIRC 4TH PLUG) GOT APPROVAL F/ NMOC D TO SQZ 510 SXS CLASS C CMT F/ 3182' – 2727' / 14.8# 1.32 YIELD / 119.89 BBLS SLURRY / (PLUG CAP 455' / 10.57 BBLS SLURRY / 45 SXS IN 5.5" PROD CSG) & (PLUG CAP 3182' / 109.32 BBLS SLURRY / 465 SXS IN 8-5/8" INTER CSG) / DISPLACE TOC TO 2727' IN 5.5" PROD CSG / DISPLACE W/ 22.03 BBLS 10# BW / ISIP = 650 PSI
3/17/2025	SECURE WELL SDFN
3/17/2025	CREW TRAVEL BACK TO MAN CAMP
3/18/2025	CREW TRAVEL TO LOCATION
3/18/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/18/2025	PERFORMED DAILY START UP RIG INSPECTION
3/18/2025	SET CO/FO & FUNCTION TEST
3/18/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/18/2025	OPEN WELL UNSEAT PKR POOH STANDING BACK 72 JTS WS TBG BREAK & LD 5.5" AD-1 PKR
3/18/2025	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG TOC @ 2970' (TMD) W/ 99 JTS IN THE HOLE
3/18/2025	RU PUMP ON TBG / TEST LINES / RU BULK TRK & LOAD W/ 300 SXS CL C CMT / BREAK CIRC W/ 5 BBLS 10# BW 5TH PLUG) BALANCED PLUG F/ 2970' – 0' (SURF) SPOT 295 SXS CLASS C CMT / 14.8# 1.32 YIELD / 69.35 BBLS SLURRY / PLUG CAP 2989' / CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD – CSG / INSPECT CMT AT SURF / POOH LD 99 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB / TOP OFF 5.5" CSG HOLE W/ CMT / VERIFY CMT AT SURF / HOOK UP ON THE 8-5/8" INTER – CSG TRY TO PUMP CMT / NTER – CSG PRESSURE UP TO 800 PSI / 8-5/8" INTER CSG FULL OF CMT. WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
3/18/2025	RD WORK FLOOR & ASSOCIATED EQUIP
3/18/2025	ND 5K HYD BOP
3/18/2025	SECURE WELL SDFN
3/18/2025	CREW TRAVEL BACK TO MAN CAMP
3/19/2025	CREW TRAVEL TO LOCATION
3/19/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/19/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED / (WELL READY FOR CUT & CAP)
4/19/2025	CUT & CAP COMPLETED ON 4/19/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 472993

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 472993
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/25/2025
gcordero	Submit C-103Q within one year of plugging.	7/25/2025