

Submit a Copy To Appropriate District:

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-38523
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Daisy 24 Fee Com
8. Well Number #4H
9. OGRID Number 229137
10. Pool name or Wildcat Hay Hollow; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator COG Operating, LLC
3. Address of Operator 2208 W. Main Street Artesia, NM 88210
4. Well Location Unit Letter P : 330 feet from the S line and 330 feet from the E line Section 24 Township 25S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3004' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well from 12/20/2024-01/11/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 06/09/25

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**P&A Subsequent Report
COG Operating, LLC
Daisy 24 Fee Com #4H
30-015-38523**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

12/20/24 Moved plugging equipment to location.

01/06/25 Rigged up. Checked pressures, 0 psi. ND wellhead, NU BOP. RIH & tagged existing 5 ½" CIBP @ 5,950'.

01/07/25 Checked pressures, 0 psi. Circulated hole w/ 83 bbls MLF. Spotted 25 sx class C cmt @ 5,950-5,697'. WOC & tagged @ 5,647'.

01/08/25 Checked pressures, 0 psi. Spotted 25 sx class C cmt @ 3,993-3,740'. Perf'd @ 2,310'. Pressured up on perfs to 1,500 psi. Spotted 65 sx class C cmt @ 2,371-1,710'. WOC & tagged @ 1,809'. Perf'd @ 467'. Spotted 28 sx class C cmt @ 500-220'.

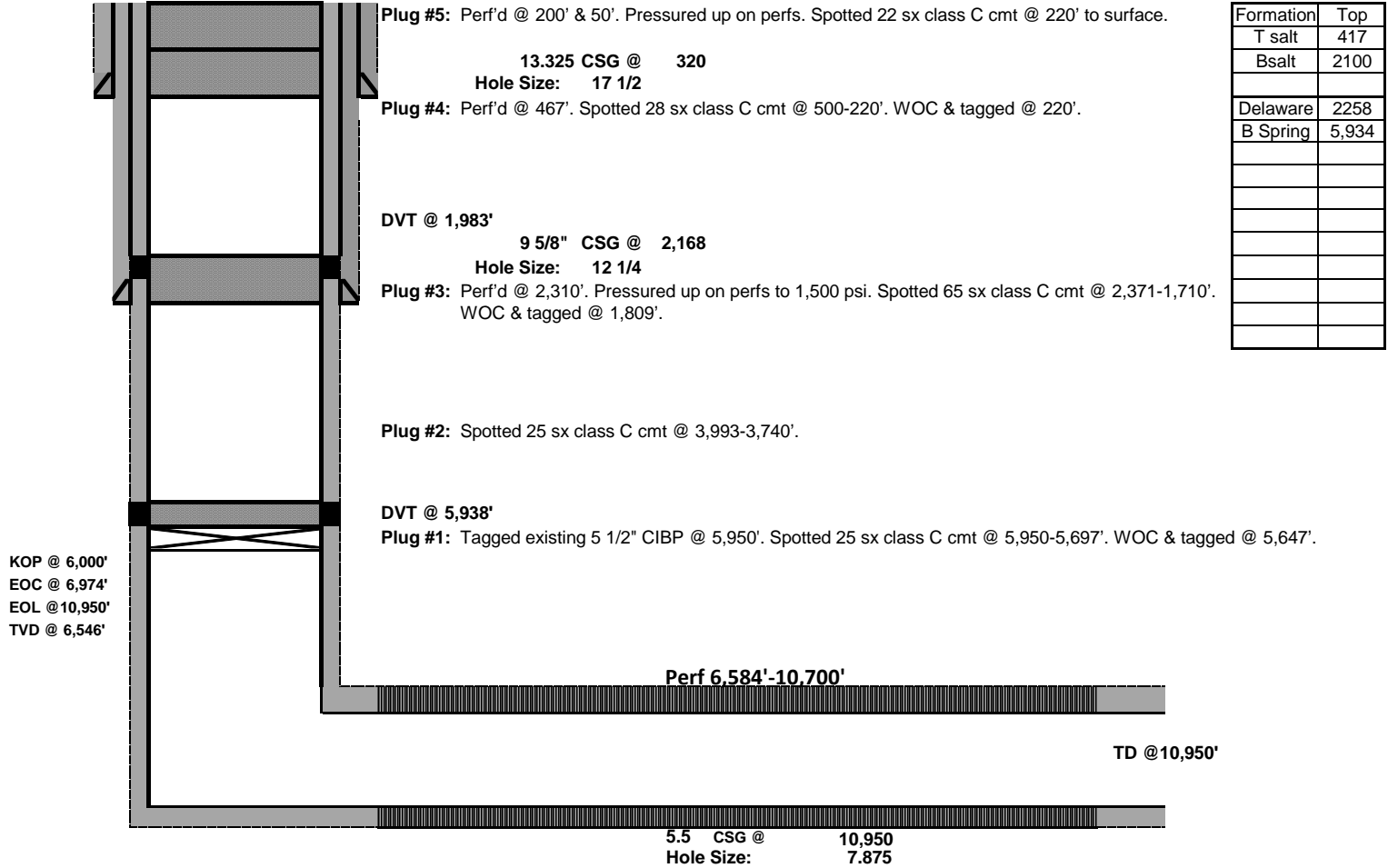
01/09/25 Checked pressures, 0 psi. Tagged TOC @ 220'. Perf'd @ 200'. Pressured up on perfs to 1,500 psi. Perf'd @ 50'. Pressured up to 800 psi. ND BOP. Spotted 22 sx class C cmt @ 220' to surface.

01/10/25 RDMO.

01/11/25 Moved in hydrojet. Dug out cellar. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

COG Operating			PLUGGED	
Author:	Abby @ JMR	Well No.	4H	
Well Name	Daisy 24 Fee Com	API #:	30-015-38523	
Field/Zone	Hay Hollow	Location	330' FSL & 330' FEL	
County	Eddy		Sec 24, T25S R27E	
State	NM	GL/KB:	3004'	
Spud Date	3/28/2011			

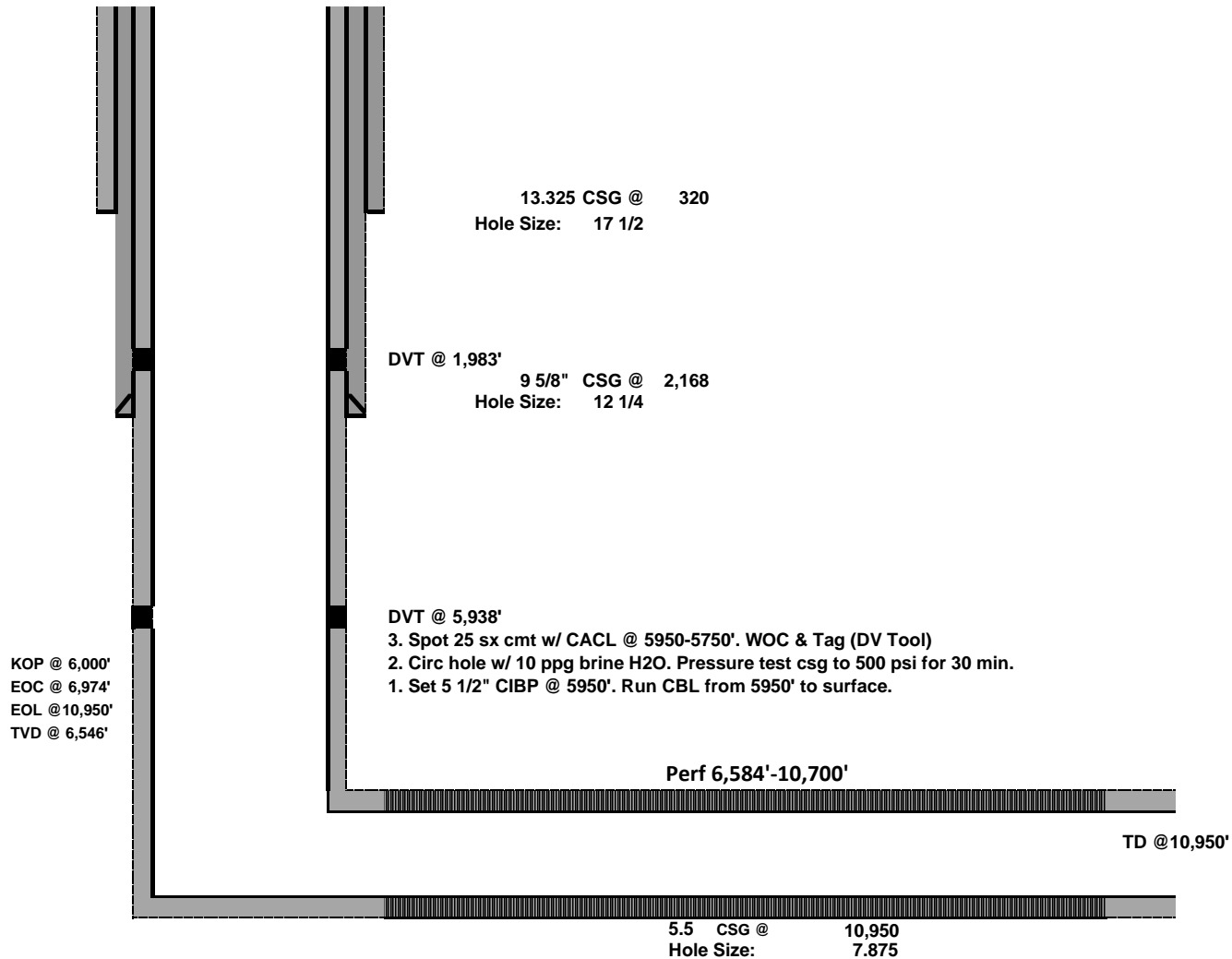
Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325	J-55	48	320	17 1/2	350	Surf
Inter Csg	9.625	J55	36	2,168	12 1/4	850	Surf
Prod Csg	5.5	P-110	17	10,950	7 7/8	2,100	Surf



COG Operating		CURRENT	
Author:	JJC	Well No.	4H
Well Name	Daisy 24 Fee Com	API #:	30-015-38523
Field/Zone	Hay Hollow	Location	330' FSL & 330' FEL
County	Eddy		Sec 24, T25S R27E
State	NM	GL/KB:	3004'
Spud Date	3/28/2011		

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Prod Csg	5.5	P-110	17	10,950	7 7/8	2,100	Surf

Formation	Top
T sal	417
Bsalt	2100
Delaware	2258
B Spring	5,934



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 472082

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 472082
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/25/2025
gcordero	Submit C-103Q within one year of plugging.	7/25/2025