Santa Fe Main Office Phone: (505) 476-3441	State of New Mexico	Form C-103
General Information Phone: (505) 629-6116	Energy, Minerals and Natural Resources	WELL API NO. 00 005 04407
Online Phone Directory Visit:	OIL CONSERVATION DIVISION	30-025-21497
https://www.emnrd.nm.gov/ocd/contact	t-us/ 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ✓
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	DPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	EUNICE GAS PLANT SWD
1. Type of Well: Oil Well	Gas Well ☐ Other ✔ Acid Gas Injection Well	8. Well Number 001
2. Name of Operator Targa Mic	dstream Services, LLC	9. OGRID Number 24650
3. Address of Operator		10. Pool name or Wildcat
	iisiana Street, Ste.2100, Houston, TX 77002	SWD: San Andres
4. Well Location Unit Letter L	: 2580 feet from the South line and	1200 feet from the West line
Section 27	Township 22S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3,335 (GR)	
12. Chec	k Appropriate Box to Indicate Nature of Notic	ee. Report or Other Data
PERFORM REMEDIAL WORK		JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐
		DRILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEME	ENT JOB
OTHER:	OTHER: Med	chanical Integrity Test (MIT)
13. Describe proposed or co	empleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed proposed completion or	work). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of
		its to summer and summers the MIT
Initial Annular Pressures - Surface/Intern	conducted on Thursday, April 10, 2025. Barbara Lydick (NMOCD) w nediate: 0 psi, Intermediate/Production: 18 psi.	vas on-site to oversee and approve the MII.
Production Casing 14 psi, Tubing 794 psi. The following is a step-by-step summary of		
1. Monahans NippleUp crew was on site	to perform the test. The production casing was bled down to atmosp	
bled down completely to the atmosphere a record pressure changes during the MIT.	and lines from the diesel pump truck and a calibrated chart recorder w	vere attached to the production annular space well valve to
2. Diesel was added from the pump truck	k to achieve the beginning test pressure. The well and chart recorder v	were then isolated from the truck and the MIT began at 11:00
AM with the annular pressure at 580 psi. 3. During the test, the annular pressure is	remained consistent at 580 psi for 32 minutes.	
The surface and intermediate casing valve	s were closed following the MIT.	dath a sharet was more available from the recorder. An expension
pressure of 300 psi was then added to the		d the chart was removed from the recorder. An operating
The MIT pressure chart and well bore diag	gram are attached.	
CI D-t	Pi Di Di	
Spud Date:	Rig Release Date:	
I hereby certify that the informati	ion above is true and complete to the best of my knowle	edge and belief.
11.17		
SIGNATURE Mattia	title regulatory	DATE 5-26:25
Type or print name Matt	-Eales E-mail address:	PHONE: \$32-496-7575
For State Use Only	Meales @ taga	DATE 5-26-25 PHONE: 832-496-7575 resources. com
APPROVED BY:	TITLE	
Conditions of Approval (if any):		

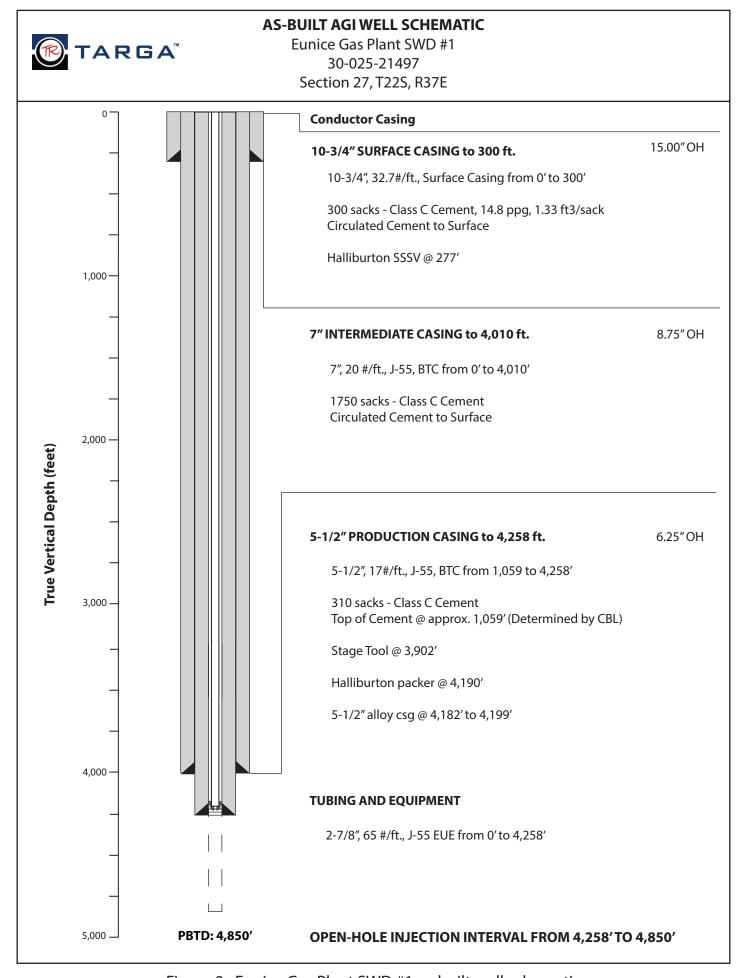
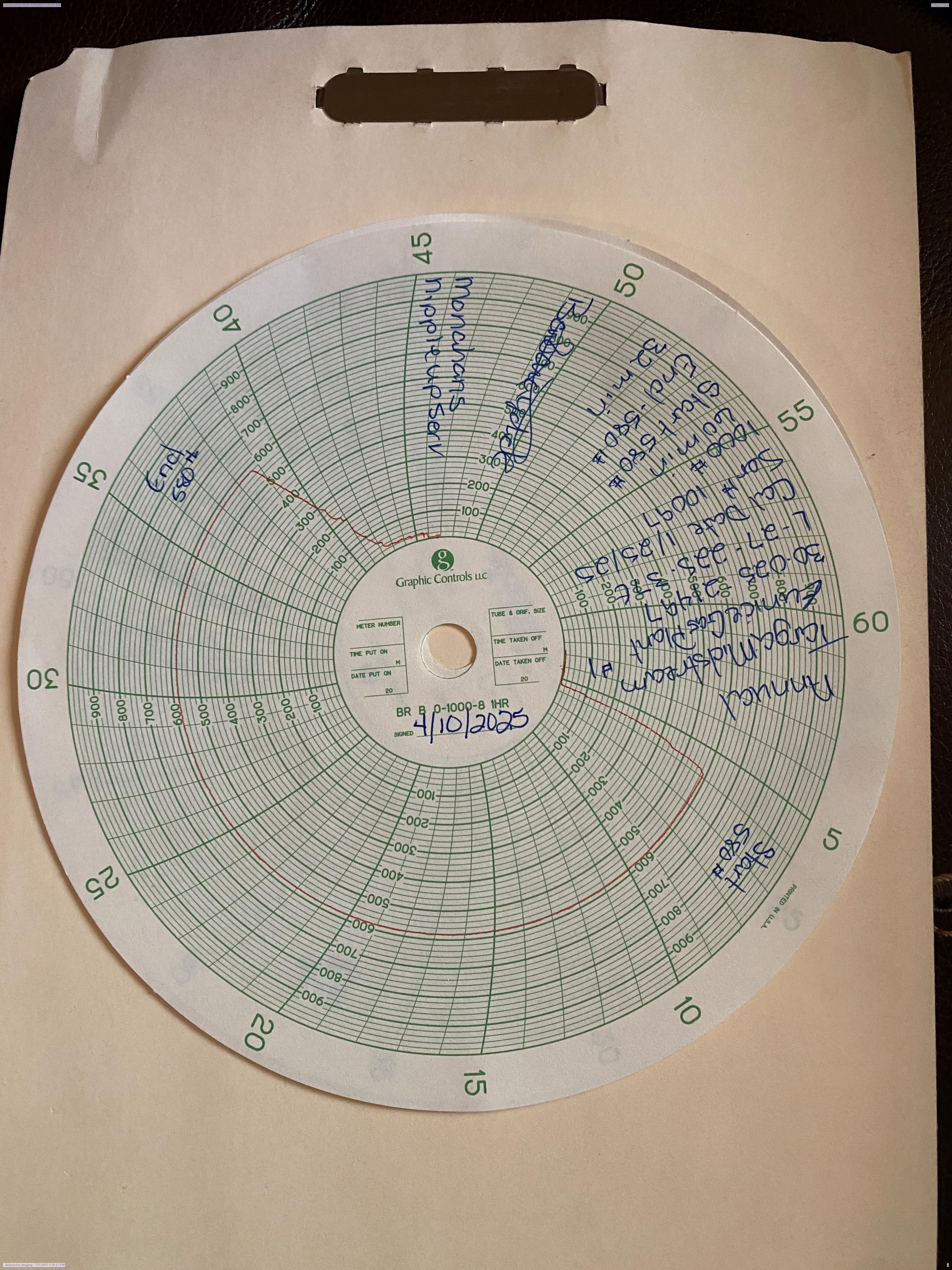


Figure 2. Eunice Gas Plant SWD #1 as-built well schematic



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 467115

CONDITIONS

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	467115
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
mgebremich	el None	7/25/2025