

| | | |
|-----------------------------|---|-------------------------------------|
| Well Name: COTTON DRAW UNIT | Well Location: T24S / R32E / SEC 34 / NESW / 32.172212 / -103.664653 | County or Parish/State: LEA / NM |
| Well Number: 69 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC061936 | Unit or CA Name: COTTON DRAW DELAWARE A | Unit or CA Number: NMNM70928B |
| US Well Number: 3002522294 | Operator: CHEVRON USA INCORPORATED | |

Subsequent Report

Sundry ID: 2857042

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/10/2025

Date Operation Actually Began: 05/14/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:57

Actual Procedure: 1. As plugged WBD Attached 2. Summary Report Attached 3. WH Cutoff Pictures Attached

SR Attachments

Actual Procedure

Subsequent_CDU_69_Packet_20250610065704.pdf

Received by OCD: 6/10/2025 9:56:57 AM

Page 2 of 11

| | | |
|-----------------------------|--|----------------------------------|
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|---|----------------------------------|
| Operator Electronic Signature: SAHDY YOUSEF | Signed on: JUN 10, 2025 06:57 AM |
| Name: CHEVRON USA INCORPORATED | |
| Title: Engineer | |
| Street Address: 6301 DEAUVILLE BLVD | |
| City: MIDLAND | State: TX |
| Phone: (325) 242-5652 | |
| Email address: TJZG@CHEVRON.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|----------------------------|---|
| BLM POC Name: JAMES A AMOS | BLM POC Title: Acting Assistant Field Manager |
| BLM POC Phone: 5752345927 | BLM POC Email Address: jamos@blm.gov |
| Disposition: Accepted | Disposition Date: 06/10/2025 |
| Signature: James A Amos | |

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---|--|
| 5. Lease Serial No. | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit of CA/Agreement, Name and/or No. | |
| 8. Well Name and No. | |
| 9. API Well No. | |
| 10. Field and Pool or Exploratory Area | |
| 11. Country or Parish, State | |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|-----------------------------------|--------------------------------|
| 1. Type of Well | | |
| <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
| 2. Name of Operator | | |
| 3a. Address | 3b. Phone No. (include area code) | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature | Date |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1980 FSL / 1980 FWL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.172212 / LONG: -103.664653 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1980 FSL / 1980 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**As Plugged
WELLBORE DIAGRAM**

| | | | |
|--|---------------------------|--------------------|------------------------|
| Lease: Cotton Draw Unit | Well No.: 69 | Field: Cotton Draw | KB: |
| Location: 1980 FSL 1980 FWL | Section: 34 | Rng: 32E | Survey: DF: 3517' |
| County: Lea St: NM | Refno: | API: 30-025-22294 | GL: |
| Current Status: SI - Oil | Anchors Test Date: | | Spud Date: 10/24/1967 |
| Directions to wellsite: UL:K - S34 - T24S - R32E | | | Compl. Date: 11/5/1967 |
| Lease Type: Fed | | | Base FW: 250' |
| | | | R 111-P: No |

Surface Csg.

| | |
|------------|------------|
| Size: | 7 5/8" |
| Wt.: | 24# / H-40 |
| Set @: | 425' |
| Sxs cmt: | 250 sx |
| Circ: | Yes |
| TOC: | Surf |
| Hole Size: | 9 7/8" |

Production Csg.

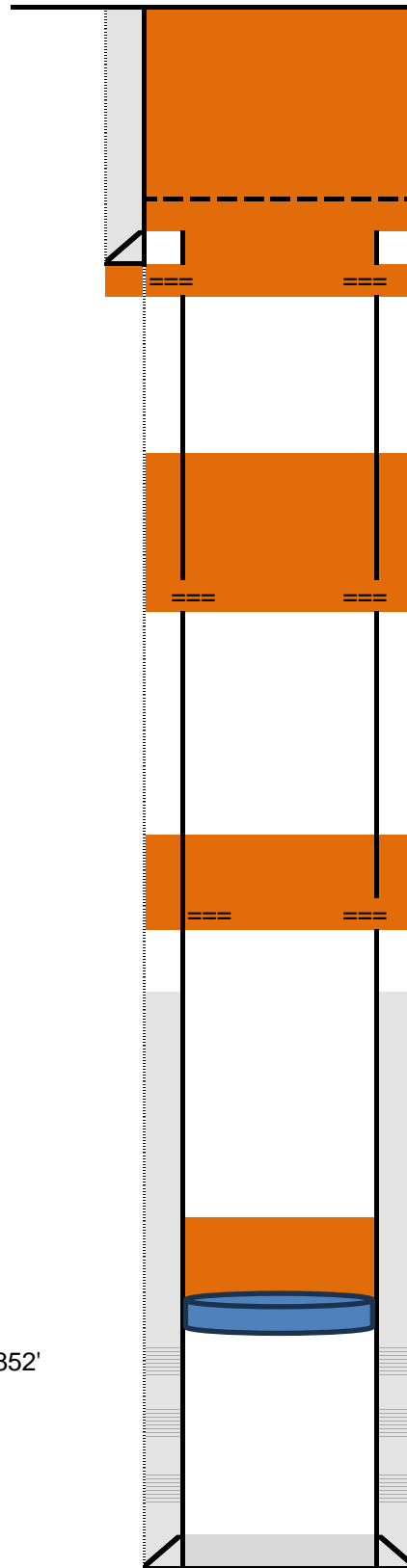
| | |
|------------|--------------|
| Size: | 4 1/2" |
| Wt.: | 9.50# / J-55 |
| Set @: | 4937' |
| Sxs Cmt: | 200 sx |
| Circ: | No |
| TOC: | Unk |
| Hole Size: | 6 3/4" |

Depths.

| | |
|-------|-------|
| PBTD: | 4924' |
| TD: | 4937' |

| Formation | Top (MD) |
|--------------|----------|
| Rustler | 881' |
| Salado | 1187' |
| Castille | 3190' |
| Base of salt | 4749' |
| Lamar | 4749' |
| Bell Canyon | 4790' |

Perfs:
4795' -4852'



Isolate Fresh Water/Surface Shoe (WSEA 10-D)

Spot 100sx Class C f/ 350'-3'

Visually confirm cement to surface in annulus

Approved by BLM/OCD to upgrade from
375 to surface

Run CBL above cut and email Eng

Cut/Pull casing @ 350'

Perforator/Sqz Surface shoe 475'-375'

20sxs (Inside 8sx/outside 12sxs) Tagged @375'

Isolate Top of Salado

Perf/Sqz 90sx Class C f/ 1,300' - 775'

WOC/Tag plug @ 588'

Isolate Castille (WSEA 10-C)

Perf/Sqz 88sx Class C f/ 3,250' - 2,750'

WOC/Tag Plug @ 2,742' Test 1500psi

Isolate Perfs Tops (WSEA 10-B)

Spot 35sx Class C f/ 4,760' - 4,260'

WOC/tag plug @4259' 500 psi leak test 30min



MCBU Operational Summary Report

Well Name: **COTTON DRAW UNIT 69**

| | | | | | |
|--|--|-----------------------------|----------------------------------|---------------------------------------|------------------|
| Well Name COTTON DRAW UNIT 69 | | Lease Cotton Draw | Field Name Cotton Draw | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,508.00 | Original RKB Elevation (ft) 3,519.00 | Current RKB Elevation | | Mud Line Elevation (ft) | Water Depth (ft) |

| Operational Summary | |
|---------------------|--|
| Start Date | Summary |
| 5/8/2025 15:00 | Check pressures, Level out location, Inspect Surf Csg riser, Back fill, Debrief crews |
| 5/14/2025 00:00 | Held S/M. WSEA 2-A, MIRU Sunset 29 and P&A Aux equip. Rig up tri plex pump. Fill pro tubing & test @ 500 pi. Solid test. Bleed off. Unseat pump. Strip on Rod BOP and function test. Lay down rod subs. Took lunch. Attempt to lay down rods and wind reached 34 to 42 MPH. CIW, Secure rig & location. Half day for Rig. EOT. |
| 5/15/2025 00:00 | POOH laying down rod string & insert pump. Flow check WSEA 10-A for 15 min, No flow, N/D Pro tree, Latch on to tubing and attempt to free tubing hanger with no success. Casing sting was moving alot. Called for casing jacks. CIW secure rig, Debrief crew, EOT. |
| 5/16/2025 00:00 | Flow check for 15 min, no flow. Remove larkin head, Rig up casing jacks, & Spools. Free tubing hanger, N/U BOP, Test BOP to 1400 high 10 min and 300 low 5 min. WSEA 9A, 8A. TOH with tested pro string. Rig up wireline & Round trip gauge ring to 4790', M/U CIBP, Test lubricator @ 1000 psi. RIH & set CIBP @ 4,760'. TOH R/D wireline unit & lubricator. Fill well bore with 10# Brine. CIW, Secure rig & location for weekend, Debrief crew, EOT. |
| 5/17/2025 00:00 | No activity for weekend |
| 5/18/2025 00:00 | No activity for weekend |
| 5/19/2025 00:00 | Hold S/M, Check well bore pressures, R/U 3rd party wireline & cement bond log well at 0 psi, Attempt Presure run/CBL @ 500 PSI. R/D Wireline & lube TIH with tubing. CIW due to wind. Debrief crew. EOT. |
| 5/20/2025 00:00 | Hold S/M, Check well bore pressures, Pressure test Iron, Pump/Circ 25 BBLS brine, Cont to TIH to 4,760' Place 35 sx's class C up to 4,260'. TOH, WOC, P/U test PKR with 10' tubing tail & TIH to 2400' set Pkr & test to 1000/500 psi for 30 min. no bleed off. Con't RIH tagging TOC @ 4,259'. TOH laying down 57 jts of tubing. set pkr @ 2,427'. R/U WL & Lube, test lube, RIH shoot deep pens @ 3,250', Est circ rate @ 1.8 BPM @ 1000 psi. Mix & circ 88 sx's of class C cement F/3,250 to 2,750' CIW with 350 psi.. Debrief crew, EOT. |
| 5/21/2025 00:00 | Hold S/M. TIH & Tag @2,742' & test plug @ 1500 psi for 15 min. Chase holes, Good casing F/ 1,230' to 2,742'. TOH & lay down PKR, RIH open ended to 1,100' Perf @ 1,250', R/d wire line, TIH T/1,300' with tubing tail. Mix and Place 90 sx's of class C cement F/1,300' T/ 775', TOH & squeeze plug from surface. CIW, Debrief crew, EOT. |
| 5/22/2025 00:00 | S/M. Check pressures, 0 PSI. (Static). TIH & tag TOC @ 588', TOH. R/U wire line unit & lubricator. Test lubricator @ 1000 psi for 5 min. no leaks. RIH & shoot deep pen perfs @ 475'. POH & R/D wire line unit. TIH with 32A test PKR. & set @ 350'. Establish injection rate @ 1.8 BPM at 1000 PSI. Mix & squeeze 20 SX'S, 26.4 FT3, 4.7 BBLS at 14.8" with 6.3 mix H2o ratio, 1.32 yield of class C Displace with 2 BBLS 10# to 375'. Cement F/375,' T/475'. WOC, Unset Pkr & TIH tagging TOC @ 375'. TOH standing back 2-3/8" tubing & Lay down 32A packer. R/U wire line unit & lubricator. Test Same, RIH & Cut 4.5" casing @ 350'. POH & R/D wire line unit. Brake circulation. Flow check for 15 min, Pass, R/D work floor, N/D BOP. Attempt to break out surface string Larkin head with no success. Contact Advisor & superintendent. Decision was made to warm up Larkin head & remove or score cast iron Larkin and remove with hammer. CIW, Secure Rig, Debrief crew, EOT. |
| 5/23/2025 00:00 | S/M. Check pressures, 0 PSI. (Static). Heatup larkin head and remove, spear 4." 7-5/8" broken at 3'. TOH laying down casing. Eng contacted BLM and NMOCD approved cement to surface after CBL, Ran CBL, TIH with tubing to 375'. Place 100 sx's F/375' to surface. Visually confirm cement to surface. R/D Sunset 29. Well ready for cut off. |
| 5/28/2025 00:00 | Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #8. - MIRU FORO laser unit – Excavate and install can, set laser, performed cut, - excavated around can, pulled can & removed WH - Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew. |







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 472615

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 472615 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 7/25/2025 |