

Santa Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Form C-145
Revised May 19, 2017

Permit 393359

Previous Operator Information

OGRID: 373644
Name: 3 Knights Operating LLC
Address: 16609 CR 1930

City, State, Zip: Lubbock, TX 79424

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 333444
Name: 3 Knight's LLC
Address: 4023 HARMON LN

City, State, Zip: Carlsbad, NM 88220

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, 3 Knight's LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

3 Knight's LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

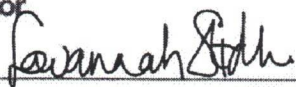
As the operator of record of wells in New Mexico, 3 Knight's LLC agrees to the following statements:

1. Initials JK I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JK I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.8 NMAC.
3. Initials JK I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JK I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JK I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JK I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JK I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JK For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JK I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JK If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JK No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JK NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

Printed
Name:

Savannah Studham

Title:

Member

Date:

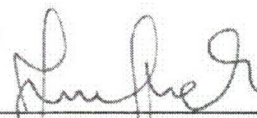
07-16-25

Phone:

928-533-2816

New Operator

Signature:

Printed
Name:

JAN KOPYTEK

Title:

OWNER

Date:

07-16-25

Phone:

847 776-2000

Permit 393359

NMOCD ApprovalElectronic Signature(s): Rob Jackson, District 5

Date:

July 25, 2025

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. *Multiple*
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

3 Knight's LLC

3a. Address

*4023 Harmon Ln
Carlsbad NM 88220*

3b. Phone No. (include area code)

630-670-6280

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. County or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Conditions of Approval

This is notification that 3 Knight's LLC is taking over operations of the wells indicat in the attachment. 3 Knight's LLC, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations on these leases.

Bond Coverage BLM Bond File No. *LICX1975623*Change of Operator Effective — *05/01/2025*Former Operator: *3 Knight's Operating LLC - 373644*See attachment for all lease information *Jannah Stuh*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JAN KOPYTEK

Title

PRESIDENT

Like Approval by NMOCD

Signature

Date

*05/14/25***THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Petroleum Engineer

Date *07/10/2025*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office *RFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Attachment To Form 3160-5
Change Of Operator
To: 3 Knight's LLC
From: 3 Knights Operating LLC
Dated 03/28/2025

BLM Federal Wells

Lease # 322830
Exxon 23 Fed #1 API # 30-025-27754
C - Section 23 Twp 24S RGE 32E
330' FNL 1650' FWL - OIL
Lea County, New Mexico

Lease # 322831
Exxon A Federal #1 API # 30-025-28069
F - Section 27 TWP 24S RGE 32E
1980' FNL 1980' FWL - OIL
Lea County, New Mexico

Lease # 322831
Exxon A Federal #3 API 30-05-28479
C - Section 27 TWP 24S RGE 32E
660' FNL 1980' FWL - OIL
Lea County, New Mexico

Lease # 322832
Graham Federal #2 API # 30-025-28522
N - Section 22 TWP 24S RGE 32E
660' FSL 1980' FWL - OIL
Lea County, New Mexico

Lease # 322830
Exxon 23 Federal #2 API # 30-025-27834
E - Section 23 TWP 24S RGE 32E
1650' FNL 330' FWL - OIL
Lea County, New Mexico

Lease # 322831
Exxon A Federal #2 API # 30-025-28202
K - Section 27 TWP 24S RGE 32E
1980 FSL 1980" FWL - SWD
Lea County, New Mexico

Lease # 322832
Graham Federal #1 API # 30-025-28081
K - Section 22 TWP 24S RGE 32E
2310 FSL 1650' FWL - OIL
Lea County, New Mexico

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Wells Selected for Transfer

Permit 393359

7 Wells Selected for Transfer

From:	3 Knights Operating LLC	OGRID:	373644
To:	3 Knight's LLC	OGRID:	333444

OCD District Hobbs (7 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
337496	EXXON 23 FEDERAL #001	F	C-23-24S-32E	C	30-025-27754			O
	EXXON 23 FEDERAL #002	F	E-23-24S-32E	E	30-025-27834			O
337497	EXXON A FEDERAL #001	F	F-27-24S-32E	F	30-025-28069			O
	EXXON A FEDERAL #002	F	K-27-24S-32E	K	30-025-28202			S
	EXXON A FEDERAL #003	F	C-27-24S-32E	C	30-025-28479			O
337498	GRAHAM FEDERAL #001	F	K-22-24S-32E	K	30-025-28081			O
	GRAHAM FEDERAL #002	F	N-22-24S-32E	N	30-025-28522			O

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Santa Fe, NM 87505

COMMENTS

Action 393359

COMMENTS

Operator: 3 Knights Operating LLC 16609 CR 1930 lubbock, TX 79424	OGRID: 373644
	Action Number: 393359
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
twfolsom	3 Knight's LLC intends to work on selected wells, clean locations as required, repair equipment, and return to production. 3 knights' LLC also attends to work on the two SWD's (Jennings Federal #1 and US Smelting #5) and return to operations. 3 Knights LLC will tend to operations and P&A additional wells as needed that are not economical to attempt to return to operations.	7/8/2025