

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37166

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

OXY GR 26 STATE

8. Well Number #001

9. OGRID Number
192463

10. Pool name or Wildcat
[77690] GRAMA RIDGE;MORROW, EAST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 26 Township 21S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP COMPLETE ON 3/25/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/11/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OXY GR STATE #001

30-025-37166

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @1,700'

Casing Weight: 48# & 54.5#

Cement Details: 1250 sxs to 0'

Circ 212 sxs @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 9 5/8" @5,000'

Casing Weight: 36#

Cement Details: 2450 sxs to 1070'

TOC 1070' Temp Survey

Production Casing:

Hole Size: 8 3/4"

Casing Size: 7" @11,560'

Casing Weight: 26#

Cement Details: 1055 sxs to 3750'

TOC 3750' Temp Survey

Liner:

Hole Size: 6 1/4"

Casing Size: 4 1/2" 11,259' - 13,230'

Casing Weight: 11.6#

Cement Details: 130 sxs

CBL 13,192 - 12,642 Good

CBL 12,642 - 10958 Fair to Good.

Perforations: 12,618' - 12,626'

12,790' - 12,793'

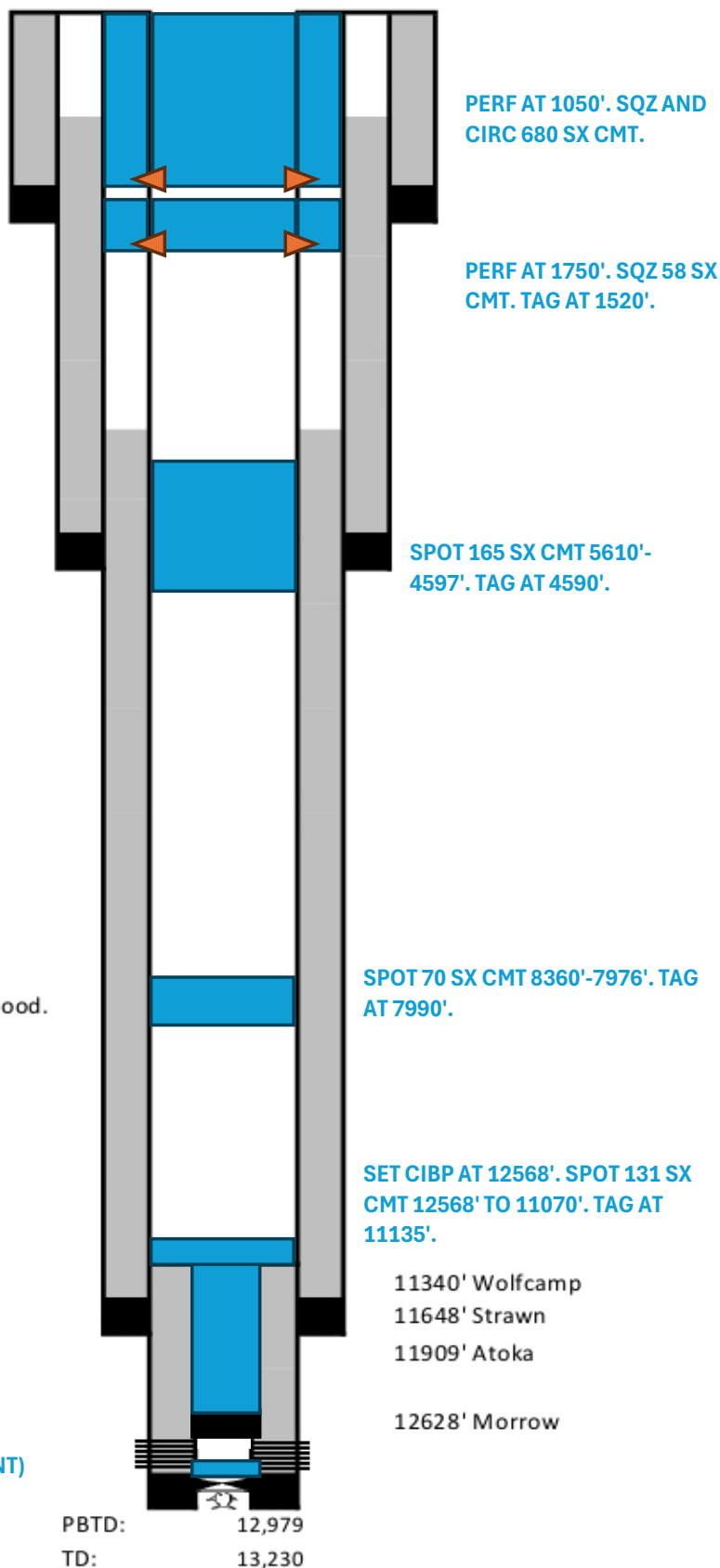
12,852' - 12,854'

CMT: 12,979' - 13,000'**CIBP: 13,000' + 2 SXS CMT****Fish: 13,020' - old CICR**

Isolated Perfs: 13,028' - 13,032'

TAG AT 12874' (ABOVE OLDER CEMENT)

DUMP BAIL 2 SX CMT 12874'-12849'.

FINAL WELLBORE

OXY GR STATE #001**30-025-37166****PA JOB NOTES**

Start Date	Remarks
3/3/2025	CREW TRAVEL TO LOCATION
3/3/2025	HPJSM W/ ALL PERSONAL ON LOCATION
3/3/2025	PERFORMED PRE-TRIP RIG INSPECTION
3/3/2025	LOAD P&A EQUIP
3/3/2025	DROVE PULLING UNIT & P&A ASSOCIATED EQUIP FROM THE ANTELOPE RIDGE UNIT 007 TO THE GR 26 STATE 001
3/3/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
3/3/2025	UNLOAD AND SPOTTED P&A ASSOCIATED EQUIP / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU FALCON ENERGY RIG #6 & ASSOCIATED EQUIP / SET PIPE RACKS
3/3/2025	SECURE WELL SDFN
3/3/2025	CREW TRAVEL BACK TO MAN CAMP
3/4/2025	CREW TRAVEL TO LOCATION
3/4/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/4/2025	PERFORMED DAILY START UP RIG INSPECTION
3/4/2025	SET CO/FO & FUNCTION TEST
3/4/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 1500 PSI 7" PROD CSG = 1200 PSI / DIG OUT CELLAR / 9-5/8" INTER CSG = 100 PSI 13-3/8" SURF CSG = 50 PSI / SHUT DOWN OPS / TO WINDY TO CONT OPS, WINDS 35 TO 45 MPH W/ GUST UP TO 60 MPH
3/4/2025	SECURE WELL SDFN
3/4/2025	CREW TRAVEL BACK TO MAN CAMP
3/5/2025	CREW TRAVEL TO LOCATION
3/5/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/5/2025	PERFORMED DAILY START UP RIG INSPECTION
3/5/2025	SET CO/FO & FUNCTION TEST
3/5/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 1500 PSI 7" PROD CSG = 1200 PSI / DIG OUT CELLAR / 9-5/8" INTER CSG = 100 PSI 13-3/8" SURF CSG = 50 PSI
3/5/2025	MIRU REV PUMP ON 2-3/8" PROD TBG & 7" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
3/5/2025	LOAD BACK SIDE W/ 5 BBLs 10# BW TEST CSG TO 500 PSI HOLD PSI FOR 15 MIN W/ A GOOD TEST BLEED OFF PSI

3/5/2025	PUMP 10# BW DOWN TBG AT 2.5 BPM @ 0 PSI / AFTER 55 BBLS GONE TBG PRESSURE SPIKE UP TO 800 PSI STOP PUMPING TBG WENT ON SLIGHT VACUUM MONITOR WELL F/ 15 MIN WELL STATIC
3/5/2025	FUNCTION TEST BOP W/ A GOOD TEST
3/5/2025	ND 10K PROD TREE, NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH DUE TO RUSTED BOLTS
3/5/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/5/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
3/5/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 56 PTS WENT THROUGH THE MOTIONS TO GET PACKER RELEASE USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS / TURN TBG 1/2 TURN TO THE LEFT WORK TBG F/ 50 PTS TO 62 PTS ATTEMPT TO UNJAY ON/OFF TOOL W/ SAME NEGATIVE RESULTS INSTALL 2-3/8" TIW VALVE, CLOSE BOP
3/5/2025	SECURE WELL SDFN
3/5/2025	CREW TRAVEL BACK TO MAN CAMP
3/6/2025	CREW TRAVEL TO LOCATION
3/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/6/2025	PERFORMED DAILY START UP RIG INSPECTION
3/6/2025	SET CO/FO & FUNCTION TEST
3/6/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 600 PSI 7" PROD CSG = 50 PSI
3/6/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 100 BBLS DOWN CSG 10# BW FOR WELL CONTROL
3/6/2025	CONT WORKING TO UNSEAT PROD PACKER USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES COULD NOT GET PACKER RELEASE OR UNJAY FROM ON/OFF TOOL / KEEP WORKING TBG UP & DOWN F/ 50 PTS / 64 PTS / 72 PTS FINALLY GOT PROD PACKER RELEASE / LD TBG HANGER WRAP AROUND
3/6/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
3/6/2025	POOH STANDING BACK 383 JTS 2-3/8" TBG / LD ON/OFF TOOL & 4-1/2" LOK - SET PKR NOTE: WE HAD TO POOH SLOW THRU 4.5" LINER / PKR WAS DRAGGING 3 - 5 PTS OVER COMING OUT (TALLY TBG AS POOH / RUN TALLY 4-1/2" PROD PKR WAS SET @ 12,525' (TMD)
3/6/2025	SECURE WELL SDFN
3/6/2025	CREW TRAVEL BACK TO MAN CAMP
3/7/2025	CREW TRAVEL TO LOCATION
3/7/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/7/2025	PERFORMED DAILY START UP RIG INSPECTION
3/7/2025	SET CO/FO & FUNCTION TEST
3/7/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

3/7/2025	MIRU RTX WL / RU PCE / REHEAD ROPE SOCKET / MAKE UP & RIH W/ 3.75" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO TAG @ 12,874' (WMD) (WE TAG 105' HIGHER FROM EXISTING TOC @ 12,979') W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 780' (+-) F/ SURF BREAK DOWN GR/JB / NOTE: CONTACTED MR. ROBERT TRUJILLO W/ NMOCD GOT APPROVAL TO DUMP BAIL 2 SX (27') CL H CMT @ 12,874' CONT W/ P&A OPS. AS PROGRAM / MAKE UP & PICK UP 3" X 21' WL CMT DB (VERIFIED DB MAKE UP) DUMP BAIL PLUG) RIH W/ CMT DB TAG @ 12,874' / DB 2 SXS CL H CMT / 15.6# 1.18 YIELD / 0.40 BBLS SLURRY / 25' PLUG CAP IN 4.5" PROD LINER F/ 12,874' – 12,849' POOH LD BREAK DOWN CMT BAILER BHA / MAKE UP 3.56" OD CIBP F/ 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 12,568' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 12,568' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL / LOAD BACK SIDE W/ 32 BBLS 10# BW / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 12,568' RUN CBL F/ (12,568' – 0' SURF) (HARD BOND F/ 12,550' – 11,830') (LIGHT CMT F/ 11,830' – 11,730') (FREE PIPE F/ 11,730' – 11,270') (PERFECT BOND F/ 11,260' – 10,211') (HARD BOND F/ 10,211' – 4725') (LIGHT CMT W/ CHANNELING F/ 4725' – 600') (FREE PIPE F/ 600' – 270') (HARD BOND F/ 270' – 0' SURF) (EST TOC @ 612' F/ SURF) LD CBL LOGGING TOOLS NOTE: SEND CBL TO MR. ROBERT TRUJILLO W/ NMOCD FOR REVIEW
3/7/2025	PRESSURE TEST 4.5" CIBP & PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PSI
3/7/2025	SECURE WELL SDFW
3/7/2025	CREW TRAVEL BACK HOME
3/10/2025	CREW TRAVEL TO LOCATION
3/10/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/10/2025	PERFORMED DAILY START UP RIG INSPECTION
3/10/2025	SET CO/FO & FUNCTION TEST
3/10/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/10/2025	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB / RIH OPEN ENDED W/ 383 JTS 2-3/8" WS TBG PICK UP 10' 6' 2' X 2-3/8" TBG SUBS TAG 4.5" CIBP @ 12,568' (TMD) W/ 383 JTS IN THE HOLE EOT @ 12,565' (TMD)
3/10/2025	SECURE WELL SDFN
3/10/2025	CREW TRAVEL BACK TO MAN CAMP
3/11/2025	CREW TRAVEL TO LOCATION
3/11/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/11/2025	PERFORMED DAILY START UP RIG INSPECTION
3/11/2025	SET CO/FO & FUNCTION TEST
3/11/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/11/2025	OPEN WELL MIRU NINE ENERGY SVC CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 5 BBLS 10# BW / CIRC WELL CLEAN W/ 433 BBLS 10# BW MIX 60 GAL OF FLEX GEL W/ 300 BBLS 10# BW

3/11/2025	1ST PLUG) SET 4.5" CIBP @ 12,568' COMBINE PLUGS 1 & 2 BALANCED PLUG F/ 12,568' – 11,070' SPOT 131 SXS CLASS H CMT / 15.6# 1.18 YIELD / 27.53 BBLS SLURRY / (PLUG CAP 1309' / 20.28 BBLS SLURRY / 96.5 SXS IN 4.5" PROD LINER) & (PLUG CAP 189' / 7.25 BBLS SLURRY / 34.5 SXS IN 7" PROD CSG) / DISPLACE TOC TO 11,070' DISPLACE W/ 42.84 BBLS 10# BW RD CMT PUMP / LD 10' 6' 6' 2' X 2-3/8" TBG SUBS POOH W/ 24 STANDS EOT @ 10,938' (TMD) W/ 335 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 65 BBLS 10# BW / LD 43 JTS 2-3/8" WS TBG EOT @ 9536' (TMD) W/ 292 JTS IN THE HOLE
3/11/2025	SECURE WELL SDFN
3/11/2025	CREW TRAVEL BACK TO MAN CAMP
3/12/2025	CREW TRAVEL TO LOCATION
3/12/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/12/2025	PERFORMED DAILY START UP RIG INSPECTION
3/12/2025	SET CO/FO & FUNCTION TEST
3/12/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/12/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 11,135' (TMD) W/ 341 JTS IN THE HOLE + 6' IN ON JT# 342
3/12/2025	POOH LD 86 JTS 2-3/8" WS TBG EOT @ 8360' (TMD) W/ 256 JTS IN THE HOLE
3/12/2025	MIRU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 8360' – 7976' SPOT 70 SXS CLASS H CMT / 15.6# 1.18 YIELD / 14.71 BBLS SLURRY / PLUG CAP 384' / DISPLACE TOC TO 7976' / DISPLACE W/ 30.86 BBLS 10# BW RD CMT PUMP / POOH W/ 10 STANDS EOT @ 7707' (TMD) W/ 236 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 45 BBLS 10# BW / LD 12 JTS 2-3/8" WS TBG EOT @ 7316' (TMD) W/ 224 JTS IN THE HOLE
3/12/2025	SECURE WELL SDFN
3/12/2025	CREW TRAVEL BACK TO MAN CAMP
3/13/2025	CREW TRAVEL TO LOCATION
3/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/13/2025	PERFORMED DAILY START UP RIG INSPECTION
3/13/2025	SET CO/FO & FUNCTION TEST
3/13/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/13/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 7990' (TMD) W/ 244 JTS IN THE HOLE + 20' IN ON JT# 245
3/13/2025	POOH LD 74 JTS 2-3/8" WS TBG EOT @ 5610' (TMD) W/ 171 JTS IN THE HOLE
3/13/2025	RU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 5610' – 4597' SPOT 165 SXS CLASS C CMT / 14.8# 1.32 YIELD / 38.79 BBLS SLURRY / PLUG CAP 1013' / DISPLACE TOC TO 4597' / DISPLACE W/ 17.79 BBLS 10# BW / POOH LD 35 JTS WS TBG EOT @ 4445' (TMD) W/ 136 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 30 BBLS 10# BW / LD 15 JTS WS TBG EOT @ 3950' (TMD) W/ 121 JTS IN THE HOLE
3/13/2025	FOR SAFETY CONCERNS (FORECAST 85 MPH WINDS FOR FRIDAY 3/14/25) RD PULLING UNIT AND SECURE ALL EQUIP ON LOC SDFN
3/13/2025	CREW TRAVEL BACK HOME
3/17/2025	CREW TRAVEL TO LOCATION

3/17/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/17/2025	PERFORMED RIG INSPECTION RU FALCON ENERGY RIG 6 RU WORK FLOOR
3/17/2025	SET CO/FO & FUNCTION TEST
3/17/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/17/2025	OPEN WELL RIH PICKING UP WS TBG TAG TOC @ 4590' (TMD) W/ 140 JTS IN THE HOLE + 20' IN ON JT #141
3/17/2025	POOH LD 87 JTS 2-3/8" WS TBG & STANDING BACK 54 JTS WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
3/17/2025	MAKE UP 7" 32A TENSION PKR (5.875" OD) RIH W/ WS TBG SET PKR @ 1245' (TMD) W/ 38 JTS IN THE HOLE / LOAD BACK SIDE W/ 7 BBLS 10# BW / TEST PKR TO 500 PSI W/ A GOOD TEST
3/17/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 1750' SHOT 6 SQZ HOLES (DPG) / POOH W/ WL BHA LD GUN ASF RD WL
3/17/2025	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW @ 2.5 BPM @ 1200 PSI PUMP 60 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTER – CSG 4TH PLUG) PERF @ 1750' SQZ 58 SXS CLASS C CMT / 14.8# 1.32 YIELD / 13.64 BBLS SLURRY / (PLUG CAP 200' / 7.67 BBLS SLURRY / 32.6 SXS IN 7" PROD CSG) & (PLUG CAP 200' / 5.97 BBLS SLURRY / 25.4 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 1550' / DISPLACE W/ 16.48 BBLS 10# BW / ISIP = 450 PSI
3/17/2025	SECURE WELL SDFN
3/17/2025	CREW TRAVEL BACK TO MAN CAMP
3/18/2025	CREW TRAVEL TO LOCATION
3/18/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/18/2025	PERFORMED DAILY START UP RIG INSPECTION
3/18/2025	SET CO/FO & FUNCTION TEST
3/18/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/18/2025	OPEN WELL UNSEAT PKR RIH W/ WS TBG TAG TOC @ 1520' (TMD) W/ 46 JTS IN THE HOLE + 15' IN ON JT# 47
3/18/2025	POOH LD 47 JTS WS TBG BREAK & LD 7" PKR
3/18/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 1050' SHOT 6 SQZ HOLES 3-1/8" (DPG) POOH W/ WL BHA LD GUN ASF RDMO WL
3/18/2025	EST – INJ RATE @ 2.5 BPM @ 250 PSI PUMP 100 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTER – CSG & 13-3/8" SURF – CSG
3/18/2025	RD WORK FLOOR & ASSOCIATED EQUIP
3/18/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
3/18/2025	NU 10K X 7-1/16" B-1 WH FLANGE

	RU 2 BULK TRKS & LOAD W/ 800 SXS CL C CMT / RU CMT PUMP ON 7" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW 5TH PLUG) PERF @ 1050' SQZ 680 SXS CLASS C CMT / 14.8# 1.32 YIELD / 159.86 BBLS SLURRY / (PLUG CAP 1050' / 40.20 BBLS SLURRY / 171 SXS IN 7" PROD CSG) & (PLUG CAP 1050' / 31.26 BBLS SLURRY / 133 SXS IN 9-5/8" INTER CSG) & (PLUG CAP 1050' / 88.40 BBLS SLURRY / 376 SXS IN 13-3/8" SURF CSG) F/ 1050' – 0' (SURF) GOT FULL RETURNS ON THE 9-5/8" INTER – CSG CLOSE VALVE / GOT FULL RETURNS ON THE 13-3/8" SURF – CSG CLOSE VALVE AND LEFT 250 PSI ON PROD CSG W/ NO LEAK
3/18/2025	OFF / WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RD NINE ENERGY CMT PUMP
3/18/2025	SECURE WELL SDFN
3/18/2025	CREW TRAVEL BACK TO MAN CAMP
3/19/2025	CREW TRAVEL TO LOCATION
3/19/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/19/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED / (WELL READY FOR CUT & CAP)
3/25/2025	CUT & CAP COMPLETED ON 3/25/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 473291

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 473291
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/25/2025
gcordero	Submit C-103Q within one year of plugging.	7/25/2025