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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43470
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other ACID GAS INJECTION WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TARGA MIDSTREAM SERVICES, LLC		6. State Oil & Gas Lease No. NA
3. Address of Operator 811 Louisiana Street, Suite 2100, Houston, TX 77002		7. Lease Name or Unit Agreement Name MONUMENT AGI D
4. Well Location Unit Letter O : 685 feet from the SOUTH line and 2,362 feet from the EAST line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)		9. OGRID Number 24650
10. Pool name or Wildcat AGI: DEVONION		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MECHANICAL INTEGRITY TEST - MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Mechanical Integrity Test (MIT) was conducted on Thursday, May 8, 2025. Barbara Lydick (NMOCD) was on-site to oversee and approve the MIT. Initial Annular Pressures – Surface/Intermediate: 385 psi, Intermediate/Production: 471 psi. The Well was already shut in for plant maintenance. The following is a step-by-step summary of results:

- At 8:10 AM (MT) the intermediate and surface casing annular spaces were bled down completely to the atmosphere (see BHT) and lines from the diesel pump truck and a calibrated chart recorder were attached to the production annular space well valve to record pressure changes during the MIT.
- Diesel was added from the pump truck to achieve the beginning test pressure. The well and chart recorder were then isolated from the truck and the MIT began at 11:30 AM with the annular pressure at 560 psi.
- During the test, the annular pressure dropped from 560 to 530 psi, a decrease of 30 psi (5.4%), but remained consistent for the final 20 minutes. The surface and intermediate casing valves were closed following the MIT.
- The chart recorded the annular pressure until 12:15 PM (45 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 300 psi was then added to the annular space.

The MIT pressure chart and well bore diagram are attached.

Spud Date:

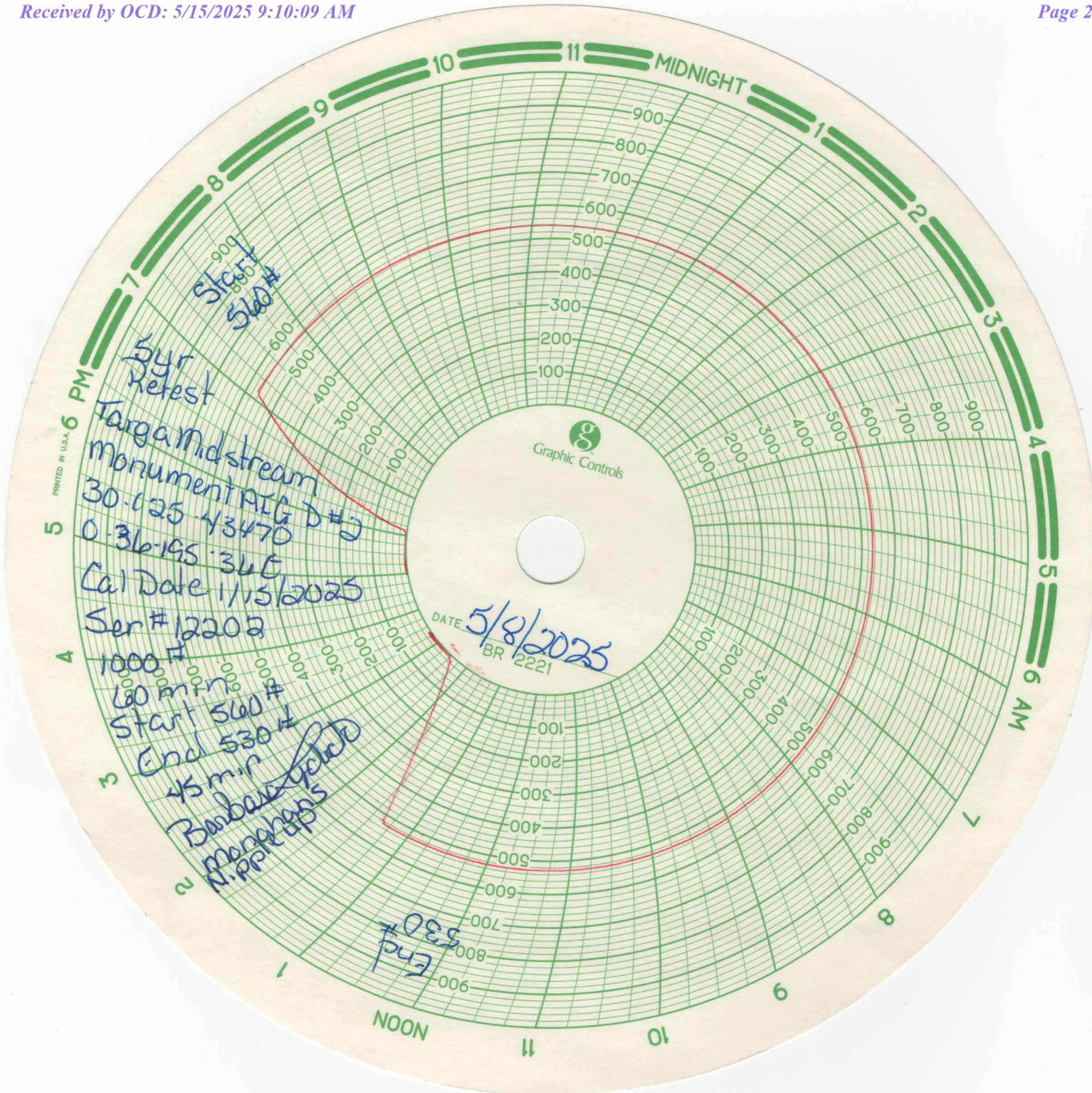
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eales TITLE Regulatory DATE May 15, 2025

Type or print name Matt Eales E-mail address: meales@targaresources.com PHONE: 832-496-7513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____





TARGA

MONUMENT AGI D2
LEA COUNTY, NEW MEXICO
3/21/17

Company Rep.
Tool Specialist

GORDON WHITE
SCOTT WALTON

Office ODESSA
SAP No. 903856682

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	25.00	1.99	KB CORRECTION		
2	0.50	26.99	TUBING HANGER		
3	0.62	27.49	3.5" 9.3# J55 8RD DOUBLE PIN ADAPTER	3.500	2.992
4	28.75	28.11	1 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
5	16.10	56.86	3.5" 9.3# J55 8RD TUBING SUBS(10.05 - 6.05)		
6	220.93	72.96	7 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
7	6.04	293.89	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
8	2.30	299.93	X OVER 3.5" 9.3# 8RD BOX X 3.5# 12.7# VAMTOP PIN	4.000	2.750
9	4.08	302.23	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 781HRE25224 101757100 SN 0003747503-1 3.5" 12.7# VAMTOP B X P 2300 PSI OPENING 2.562 'X' PROFILE IN TOP OF VALVE.	5.610	2.562
10	2.16	306.31	X-OVER 3.5" 12.7# VAMTOP BOX X 3.5" 9.3# 8RD PIN	4.070	2.750
11	5.97	308.47	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
12	7713.30	314.44	248 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
13	2.38	8,027.74	X-OVER 3.5" 9.3# 8RD BOX X 3.5" 9.2# VAMTOP PIN	3.970	2.980
14	244.58	8,030.12	7 JOINTS 3.5" 9.2# VAMTOP SM2550 NICKEL TUBING	3.500	2.992
15	5.75	8,274.70	3.5" 9.2# VAMTOP BOX X PIN SUB	3.530	2.992
16	4.08	8,280.45	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP BXP 102329817 SN-464192 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 126 SN-ROC004483	4.670	2.950
17	0.96	8,284.53	X-OVER SUB 3.5" 9.2# VAMTOP BOX X 2.875" 6.5# VAMTOP PIN	3.930	2.441
18	6.09	8,285.49	X-OVER SUB 2.875" 6.5# VAMTOP BOX X PIN	2.900	2.441
19	1.11	8,291.58	2.313" 'X' NIPPLE 2.875" 6.4# VAMTOP BOX X PIN	3.240	2.313
20	1.73	8,292.69	HALLIBURTON SEAL ASSEMBLY STRAIGHT SLOT LOCATOR 2.875" VAMTOP BOX X 2.875 NU 10 INCOLOY 925 (212S3270-D)(102582273)(SN-0003781099-1)	3.950	2.431
21	1.00	8,294.42	SEAL UNIT 212MSF32500-D 102666617 SN 0003779766-5 2.875" NU 10 RD INCOLOY 925	3.200	2.380
22	6.06	8,295.42	3 EXTENSIONS 2.875 NU 10 RD 2.06" EACH NICKEL ALLOY 925 (212X32500-D) (120056337)(SN-0003777400-1)	3.200	2.347
23	4.00	8,301.48	4 -SEAL UNITS 3.250" X 2.875" NU 10RD NICKEL ALLOY 925 1 EA- (212MSF32500-D)(102666617)(SN 0003779766-3 3-EA (212MSA3200-D)(102666612)(SN 0003779766-1 0003779766-4 0003779766-2	3.200	2.380
24	0.52	8,305.48	(FLOUREL SEALS SAP# 100014586 AFLAS SEALS SAP# 100006529) MULE SHOE GUIDE 2.875" NU 10RD NICKEL ALLOY 925 (812G32500-D) (10143327)(SN-0003777382-1)	3.200	2.380
25	3.99	8,292.69	LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 68,000# SLACK OFF IS 64,000# HALLIBURTON PACKER ASSEMBLY		
26	9.47	8,296.68	HALLIBURTON 7" 23-38# BWD PERMANENT PACKER WITH 3.250" BORE, 4" 8UN BOX THREAD, INCOLOY 925 (212BWD7007-D)(101302623) WAS RUN ON W/L AND TOP @ 8292.69' ELEMENTS @ 8294'	5.690	3.250
27	0.56	8,306.15	SEAL BORE EXTENSION INCOLOY 925 4" 8UN PXP (PN212N11584)(101468460)(SN-0003744131-1)	4.750	3.250
28	8.10	8,306.71	X-OVER 4" 8UN BOX X 2.875" 6.5# 8RD INCOLOY 925 (212N9343)(101159929-A)(SN-0003777396-1)	5.000	2.430
29	1.21	8,314.81	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925 HALLIBURTON 2.188" 'R' LANDING NIPPLE INCOLOY 925 (811R21807-D) (102362504) (SN- 0003777399-2) NICKEL ALLOY 925	2.880	2.380
30	8.09	8,316.02	PUP JOINT 2.875" 7.9# EU 8RD INCOLOY 925	3.670	2.188
31	1.31	8,324.11	HALLIBURTON 2.125" 'R' LANDING NIPPLE (811R21286) (102667285) (SN- 0003781497-1) NICKEL ALLOY 925	2.880	2.290
32	4.10	8,325.42	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	3.940	2.125
33	0.58	8,329.52	WIRELINE RE-ENTRY GUIDE 2.1" 9.3# VAM INCOLOY 925	2.880	2.380
34		8,330.10	BOTTOM OF ASSEMBLY	3.950	2.441
			EOC @ 8348' TD @ 9210'		
			DIESEL USED FOR PACKER FLUID		

Filename:

FIGURE 4: Monument AGI D #2 As-Built Injection
Tubing and Equipment Schematic



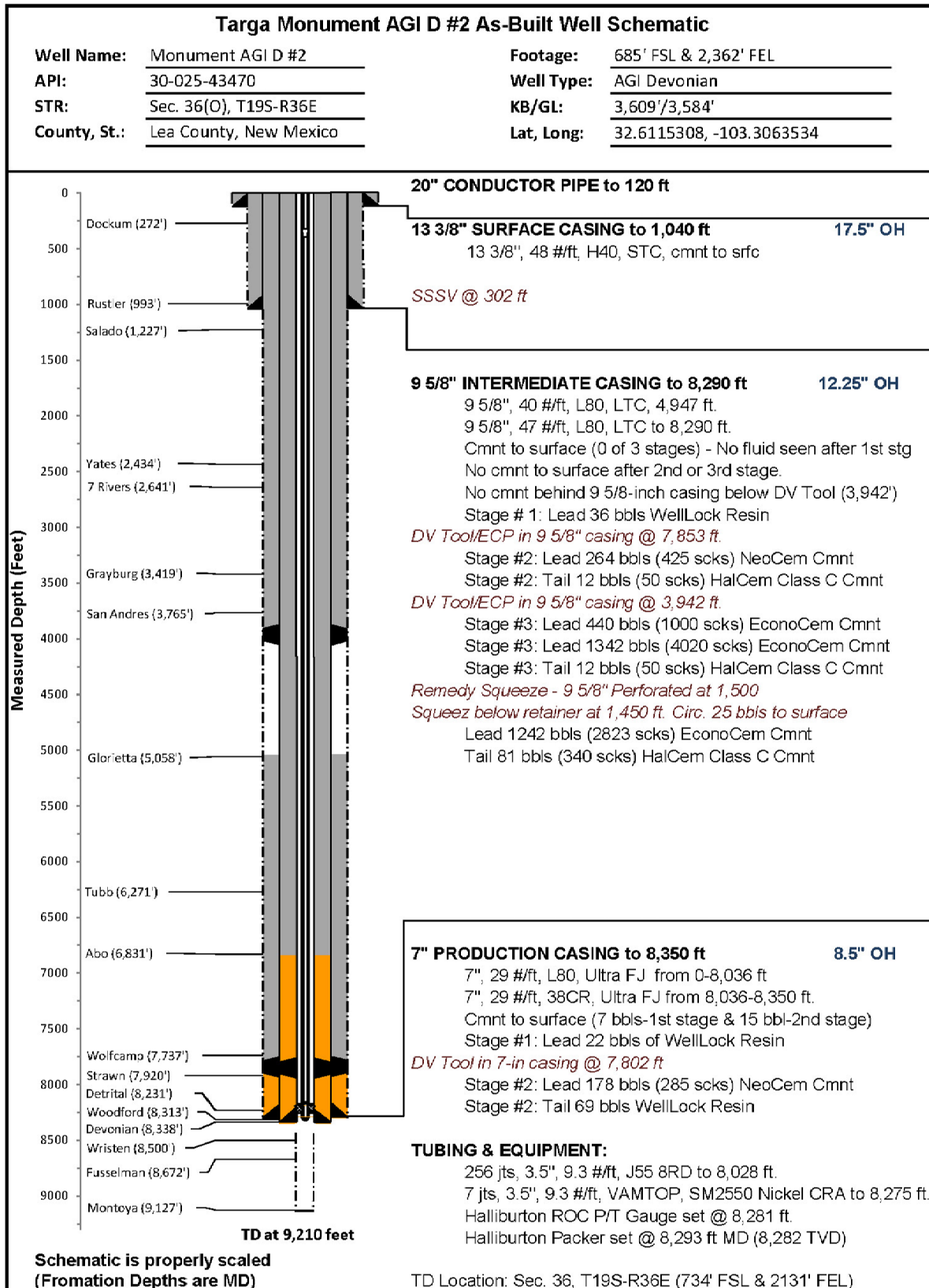


FIGURE 3: Monument AGI D #2 As-Built Well Schematic

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Santa Fe, NM 87505

CONDITIONS

Action 463576

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 463576
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/25/2025