

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43470
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Targa Midstream Services, LLC		6. State Oil & Gas Lease No. NA
3. Address of Operator 811 Louisiana Street, Suite 2100, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI D
4. Well Location Unit Letter 0 : 685 feet from the South line and 2,362 feet from the East line Section 36 Township 19S Range 36E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)		9. OGRID Number 24650
10. Pool name or Wildcat AGI: Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Quarterly Injection Data Reports Q1-2025 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MONUMENT AGI D #2 NMOCC Administrative Order SWD-1654 and R-13052B

1Q-2025 Report for January 1, 2025 through March 31, 2025

MAOP 3000 psig and 5.0 MMSCFPd aggregate injection of TAG into Monument AGI D No. 2 and Monument AGI D No. 3.

This report includes all the operational data during this quarter. Results are graphed in the attached Figures 1 through 7.

The following average values represent the operational condition of the well:

Average TAG Injection Rate: 1736 MSCFPd

Average TAG Surface Injection Pressure: 1,439 psi

Average TAG Surface Injection Temperature: 103 °F

Average Annular Surface Pressure: 230 psig

Average Differential Surface Pressure: 1,219 psig

Average Bottom-Hole Pressure: 4,308 psig

Average Bottom-Hole Temperature: 117 °F

This data gathered in the 1Q-2025 demonstrated operations within the regulatory parameters set by the NMOCD.

There were no mechanical changes to the well in 1Q-2025.

MIT is scheduled for May 8, 2025 and will be witnessed by NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eales TITLE Regulatory DATE 5/2/2025

Type or print name Matt Eales E-mail address: meales@targaresources.com PHONE: 832-496-7513

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Figure 1 - Monument AGI D #2 Injection Rates

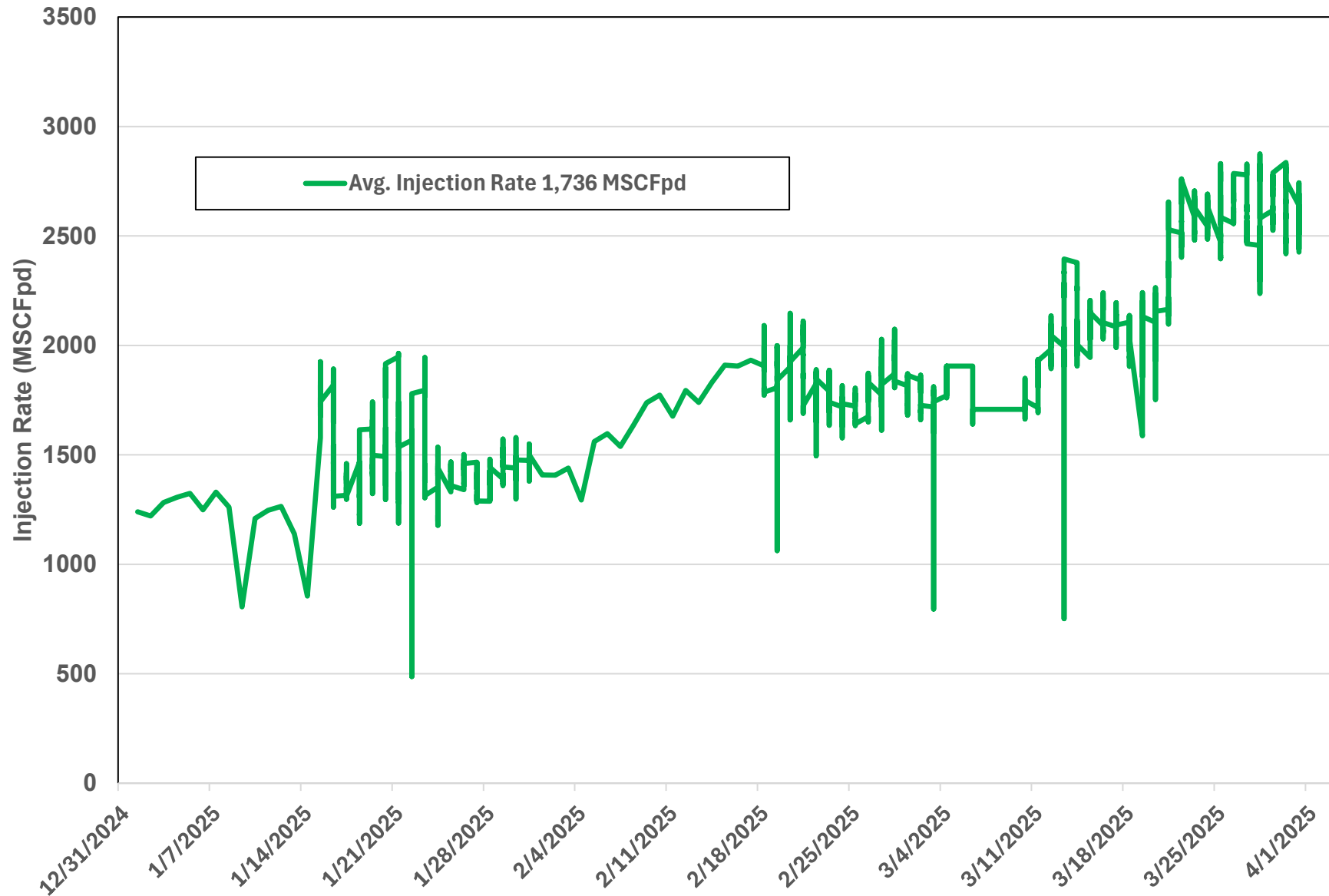


Figure 2 - Monument AGI D #2 Injection Rates and Pressures

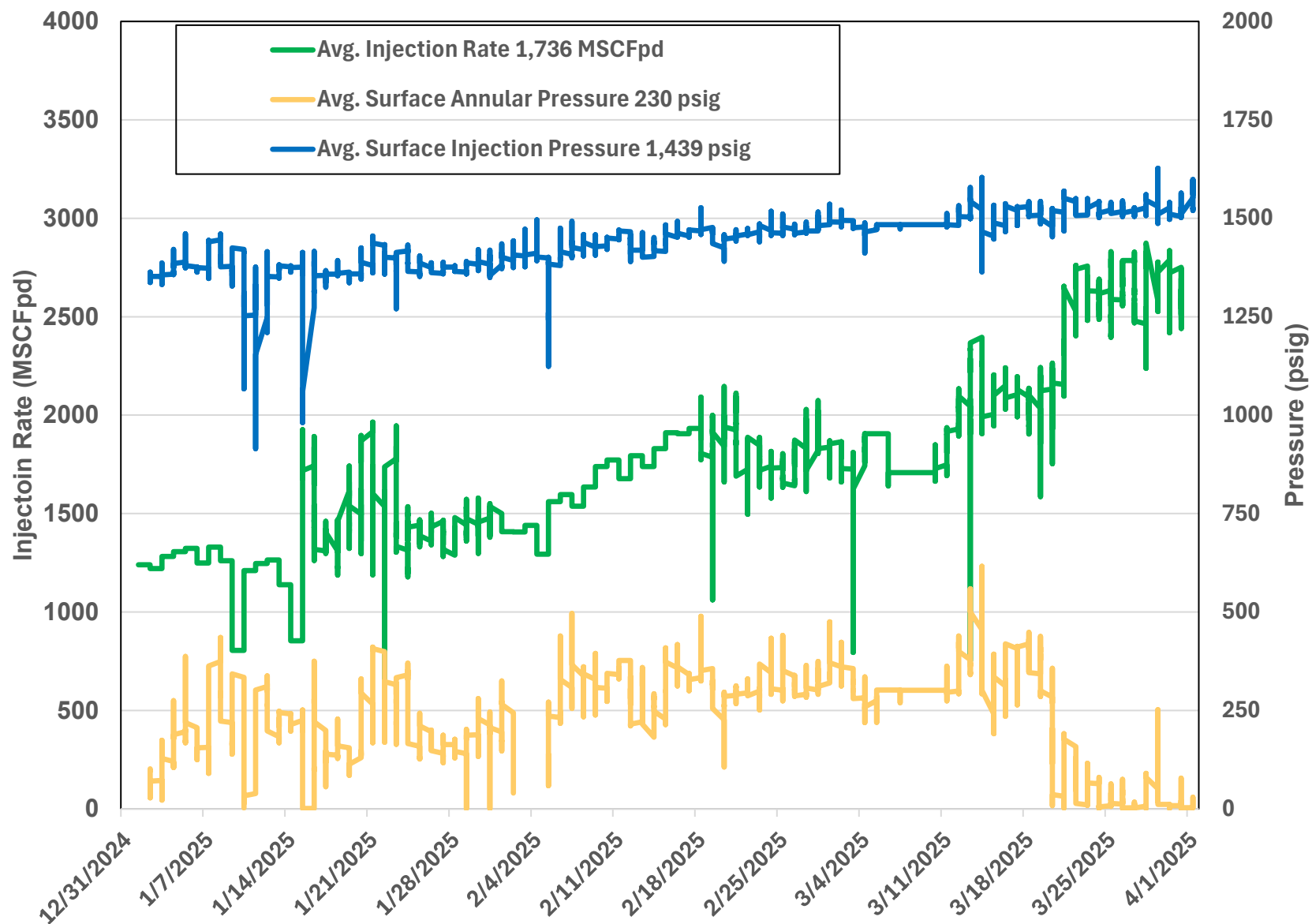


Figure 3 - Monument AGI D #2 Pressures and Temperatures

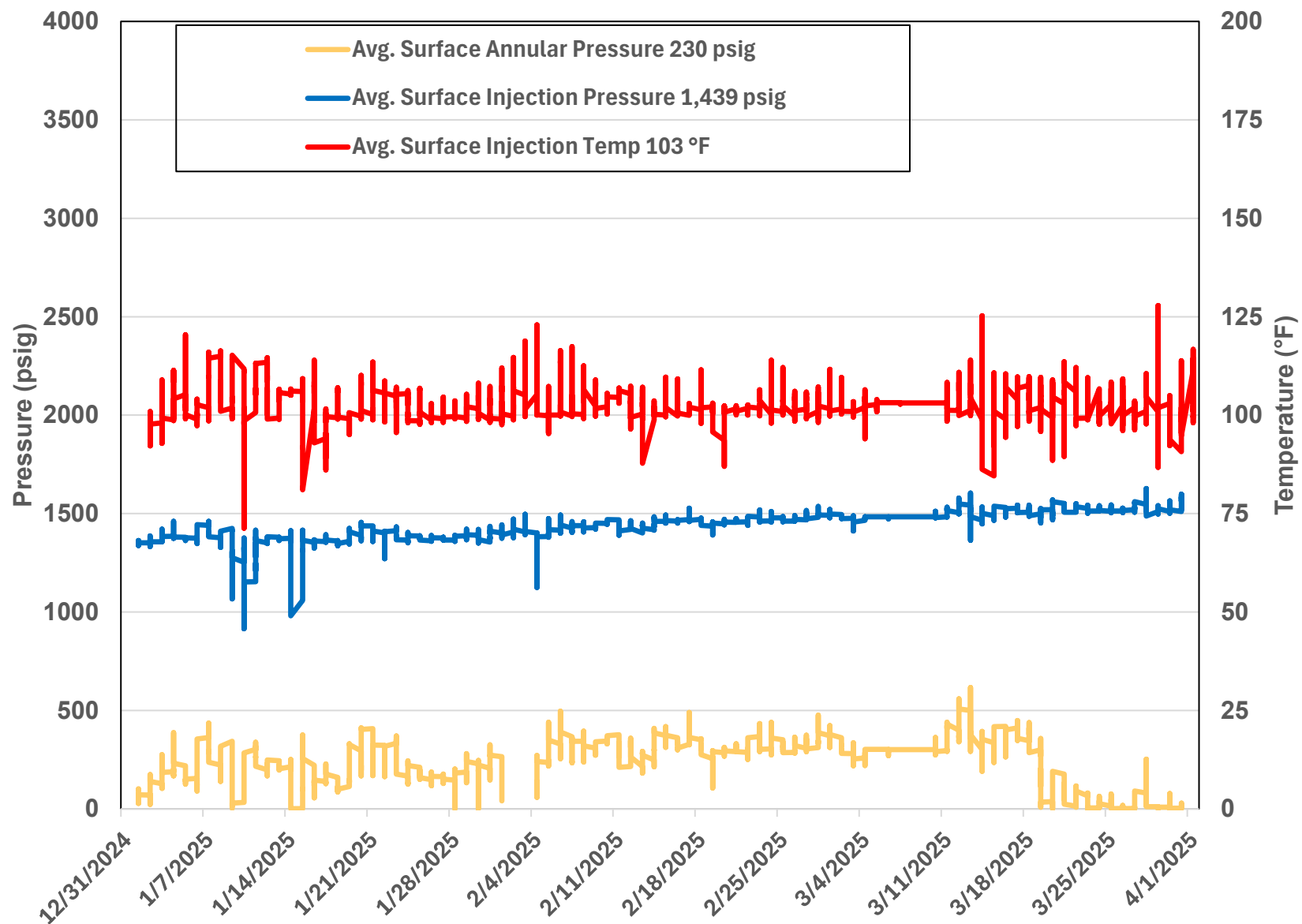


Figure 4 - Monument AGI D #2 Surface and Bottomhole Pressures

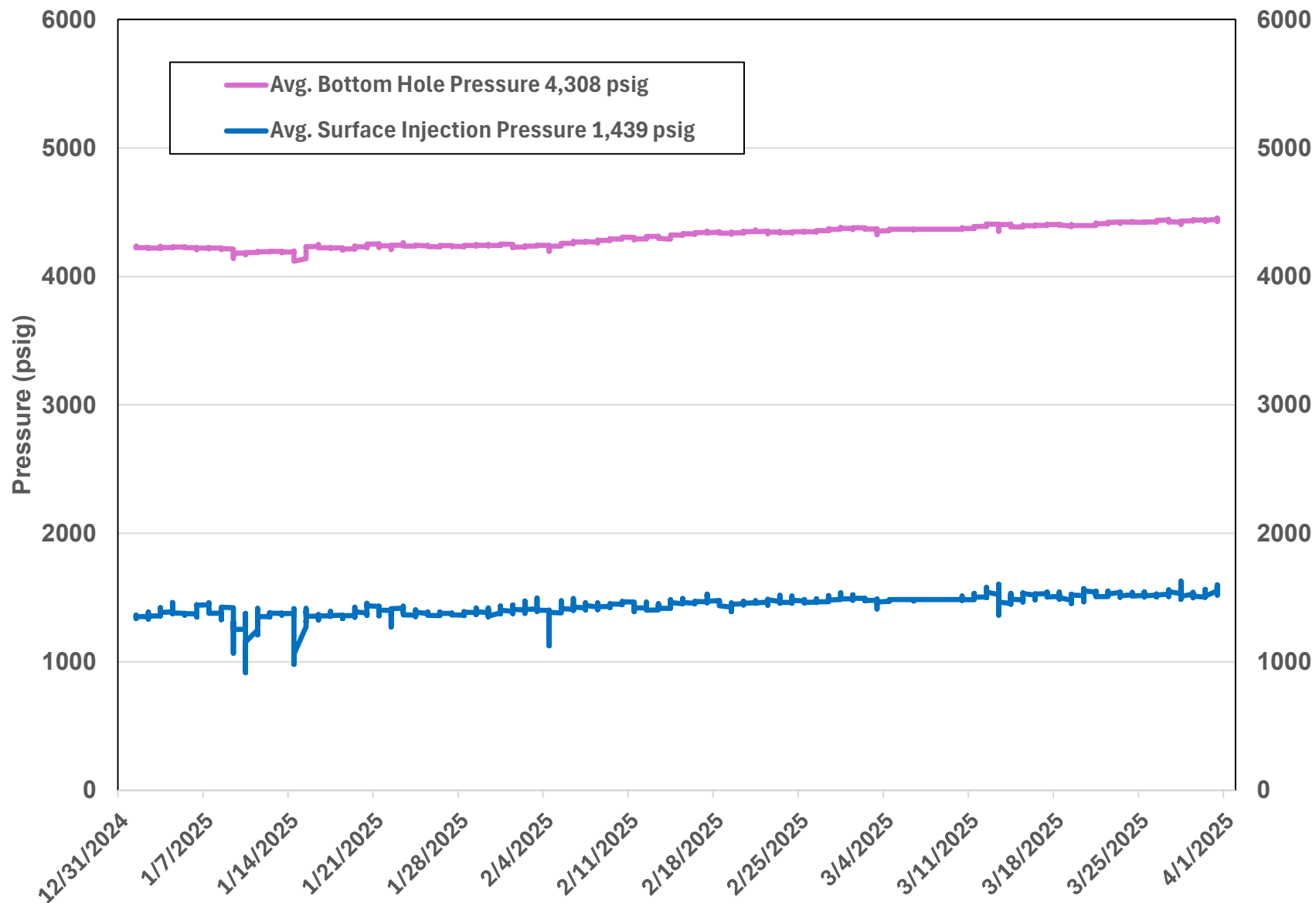


Figure 5 - Monument AGI D #2 Pressures and Temperatures

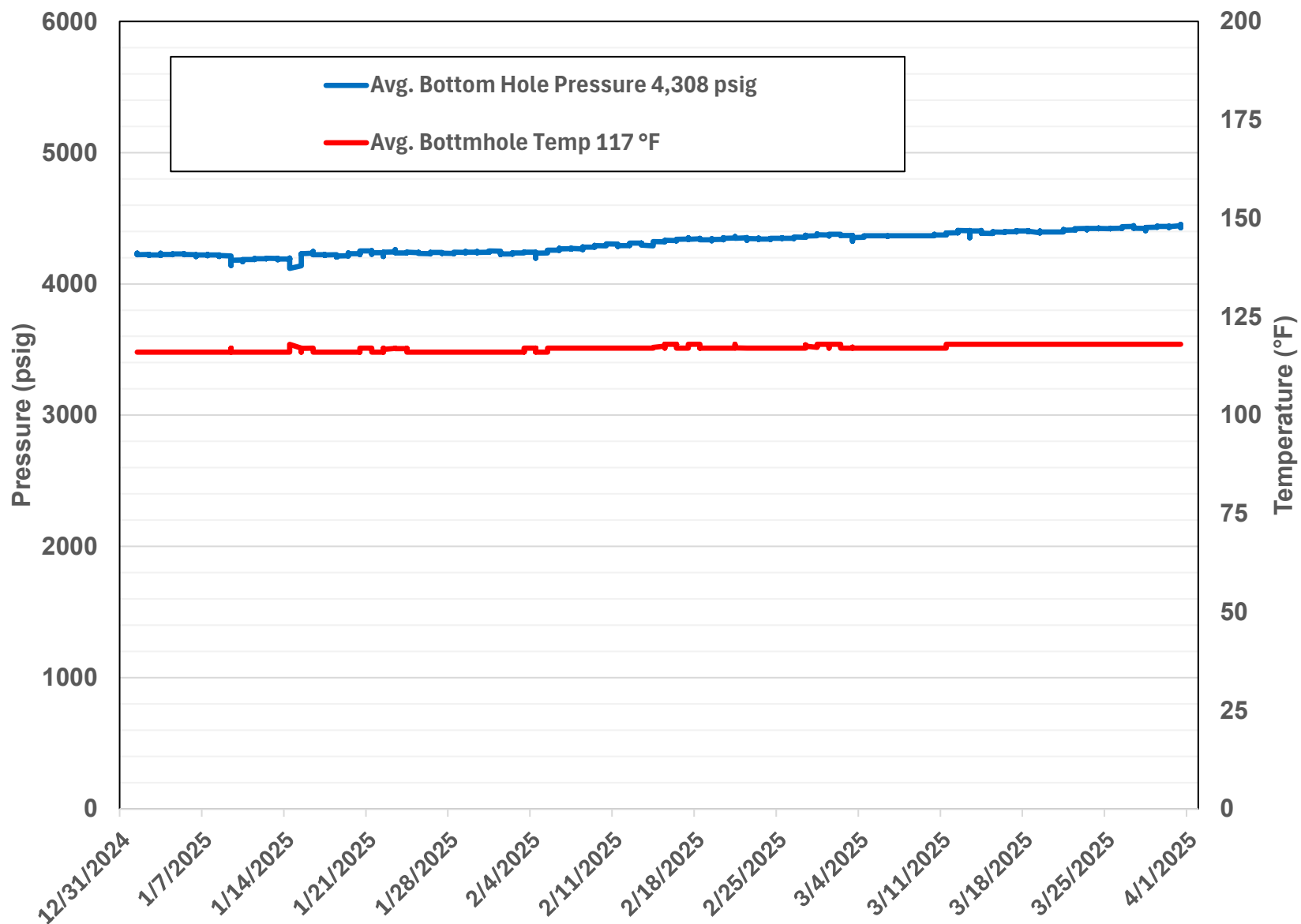


Figure 6 - Monument AGI D #2 Differential Pressures

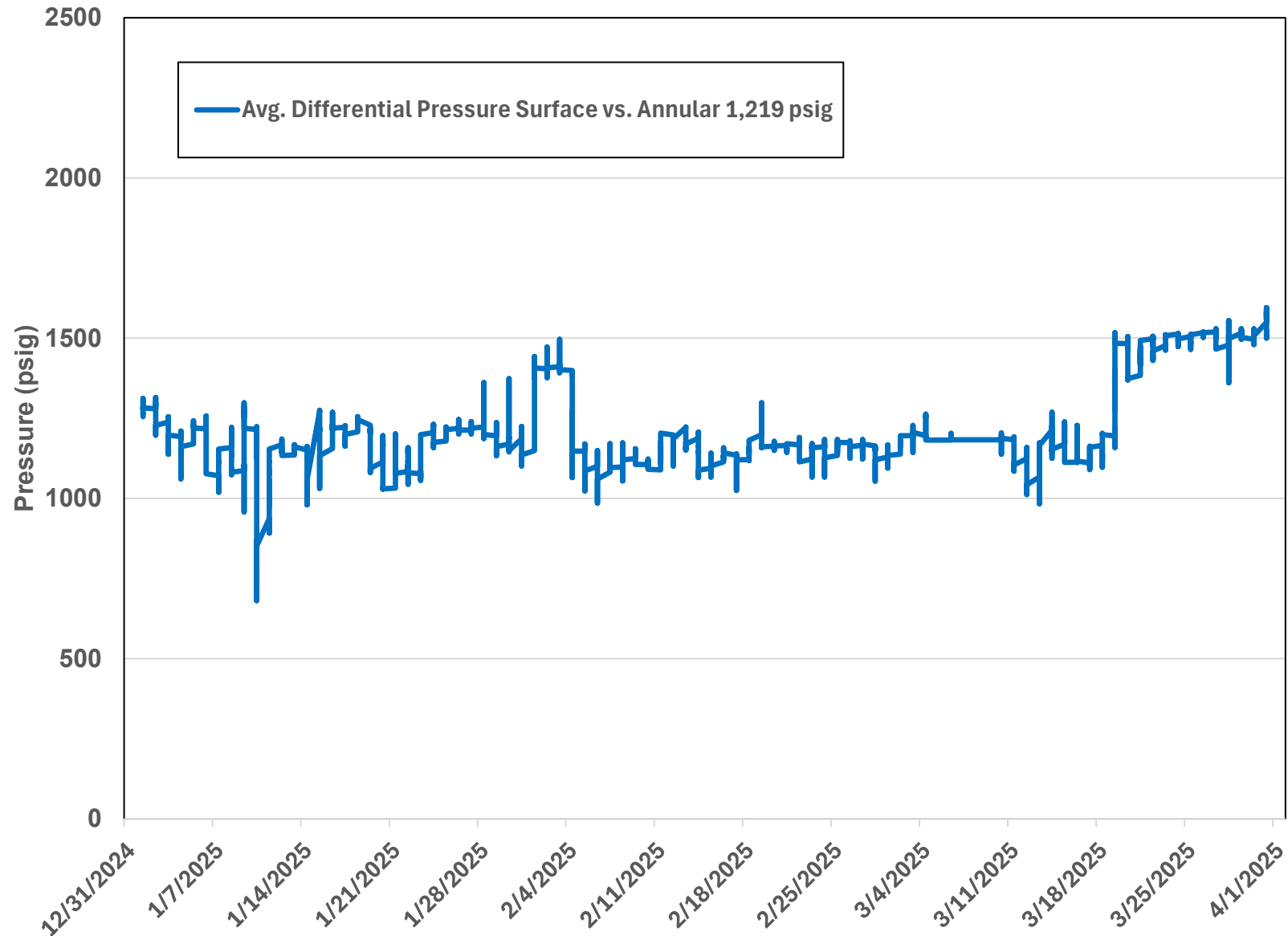
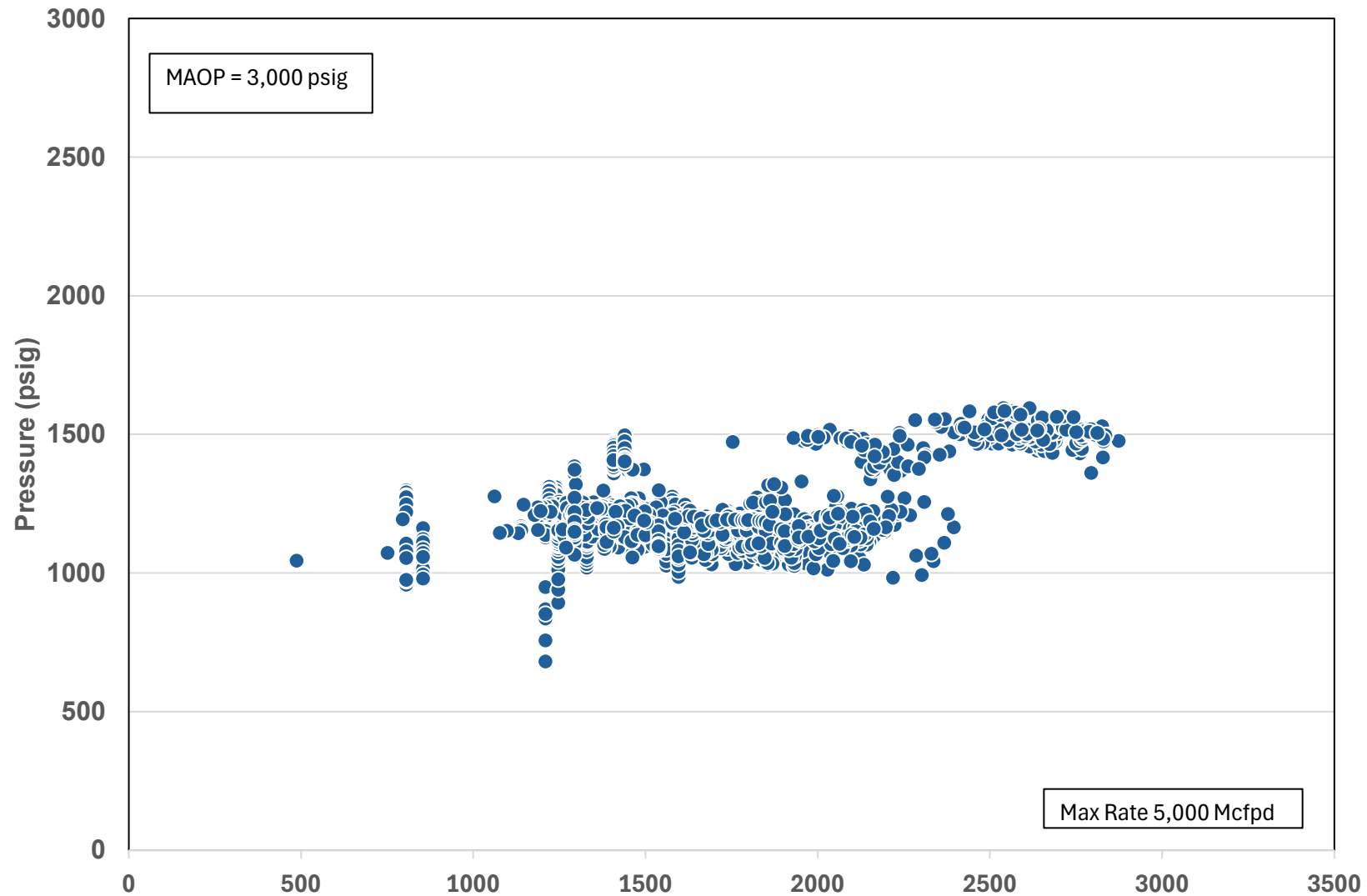


Figure 7 - Monument AGI D #2 Injection Pressure vs. Rate



WELL AND TUBING SCHEMATIC
Monument AGI D #2 API# 30-025-43470

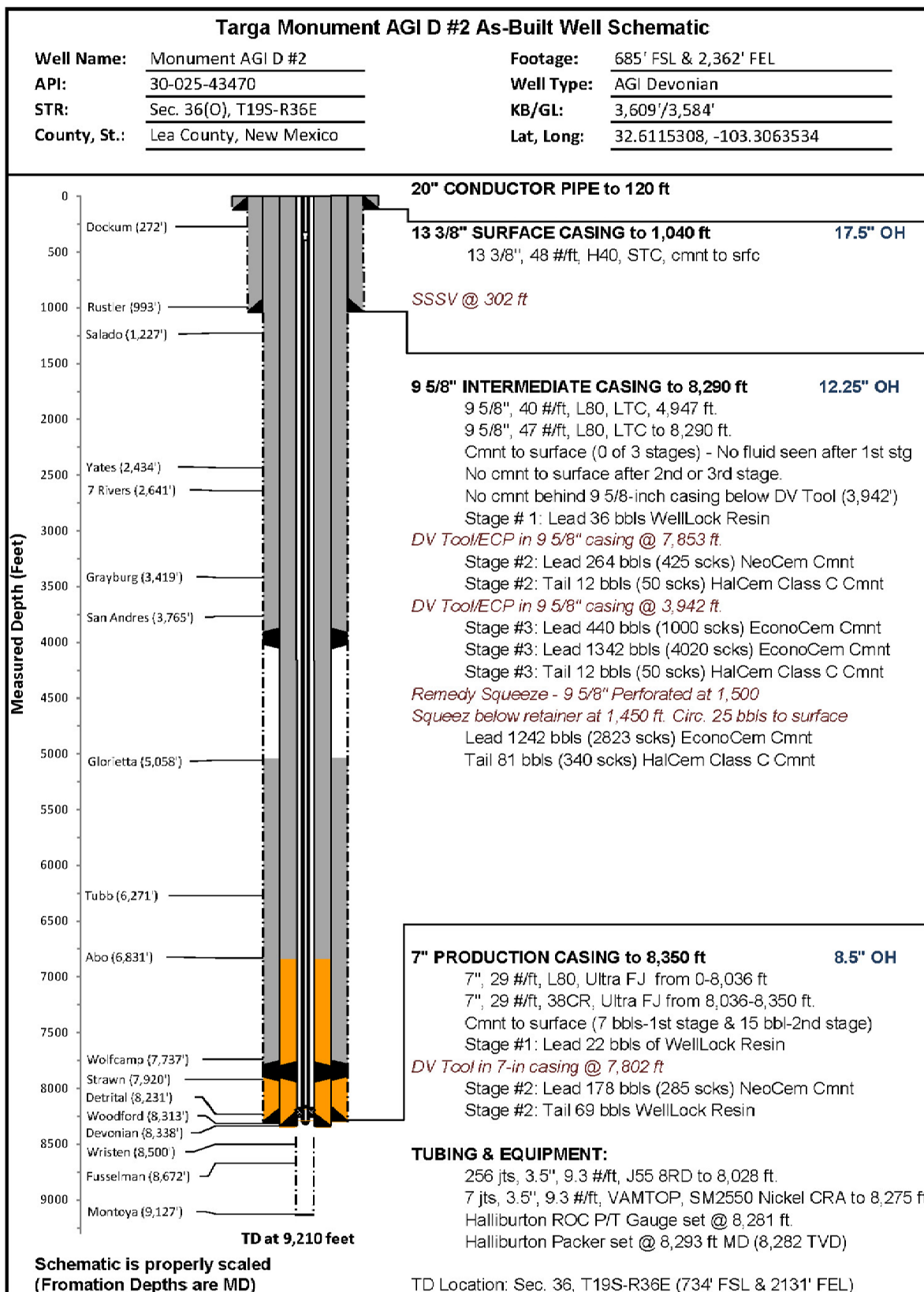


FIGURE 3: Monument AGI D #2 As-Built Well Schematic



TARGA

MONUMENT AGI D2
LEA COUNTY, NEW MEXICO
3/21/17

Company Rep.
Tool Specialist

GORDON WHITE
SCOTT WALTON

Office ODESSA
SAP No. 903856682

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	25.00	1.99	KB CORRECTION		
2	0.50	26.99	TUBING HANGER		
3	0.62	27.49	3.5" 9.3# J55 8RD DOUBLE PIN ADAPTER	3.500	2.992
4	28.75	28.11	1 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
5	16.10	56.86	3.5" 9.3# J55 8RD TUBING SUBS(10.05 - 6.05)		
6	220.93	72.96	7 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
7	6.04	293.89	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
8	2.30	299.93	X OVER 3.5" 9.3# 8RD BOX X 3.5# 12.7# VAMTOP PIN	4.000	2.750
9	4.08	302.23	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 781HRE25224 101757100 SN 0003747503-1 3.5" 12.7# VAMTOP B X P 2300 PSI OPENING 2.562 'X' PROFILE IN TOP OF VALVE.	5.610	2.562
10	2.16	306.31	X-OVER 3.5" 12.7# VAMTOP BOX X 3.5" 9.3# 8RD PIN	4.070	2.750
11	5.97	308.47	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
12	7713.30	314.44	248 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
13	2.38	8,027.74	X-OVER 3.5" 9.3# 8RD BOX X 3.5" 9.2# VAMTOP PIN	3.970	2.980
14	244.58	8,030.12	7 JOINTS 3.5" 9.2# VAMTOP SM2550 NICKEL TUBING	3.500	2.992
15	5.75	8,274.70	3.5" 9.2# VAMTOP BOX X PIN SUB	3.530	2.992
16	4.08	8,280.45	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP BXP 102329817 SN-464192 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 126 SN-ROC004483	4.670	2.950
17	0.96	8,284.53	X-OVER SUB 3.5" 9.2# VAMTOP BOX X 2.875" 6.5# VAMTOP PIN	3.930	2.441
18	6.09	8,285.49	X-OVER SUB 2.875" 6.5# VAMTOP BOX X PIN	2.900	2.441
19	1.11	8,291.58	2.313" 'X' NIPPLE 2.875" 6.4# VAMTOP BOX X PIN	3.240	2.313
20	1.73	8,292.69	HALLIBURTON SEAL ASSEMBLY STRAIGHT SLOT LOCATOR 2.875" VAMTOP BOX X 2.875 NU 10 INCOLOY 925 (212S3270-D)(102582273)(SN-0003781099-1)	3.950	2.431
21	1.00	8,294.42	SEAL UNIT 212MSF32500-D 102666617 SN 0003779766-5 2.875" NU 10 RD INCOLOY 925	3.200	2.380
22	6.06	8,295.42	3 EXTENSIONS 2.875 NU 10 RD 2.06" EACH NICKEL ALLOY 925 (212X32500-D) (120056337)(SN-0003777400-1)	3.200	2.347
23	4.00	8,301.48	4 -SEAL UNITS 3.250" X 2.875" NU 10RD NICKEL ALLOY 925 1 EA- (212MSF32500-D)(102666617)(SN 0003779766-3 3-EA (212MSA3200-D)(102666612)(SN 0003779766-1 0003779766-4 0003779766-2	3.200	2.380
24	0.52	8,305.48	(FLOUREL SEALS SAP# 100014586 AFLAS SEALS SAP# 100006529) MULE SHOE GUIDE 2.875" NU 10RD NICKEL ALLOY 925 (812G32500-D) (10143327)(SN-0003777382-1)	3.200	2.380
25	3.99	8,292.69	LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 68,000# SLACK OFF IS 64,000# HALLIBURTON PACKER ASSEMBLY		
26	9.47	8,296.68	HALLIBURTON 7" 23-38# BWD PERMANENT PACKER WITH 3.250" BORE, 4" 8UN BOX THREAD, INCOLOY 925 (212BWD7007-D)(101302623) WAS RUN ON W/L AND TOP @ 8292.69' ELEMENTS @ 8294'	5.690	3.250
27	0.56	8,306.15	SEAL BORE EXTENSION INCOLOY 925 4" 8UN PXP (PN212N11584)(101468460)(SN-0003744131-1)	4.750	3.250
28	8.10	8,306.71	X-OVER 4" 8UN BOX X 2.875" 6.5# 8RD INCOLOY 925 (212N9343)(101159929-A)(SN-0003777396-1)	5.000	2.430
29	1.21	8,314.81	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925 HALLIBURTON 2.188" 'R' LANDING NIPPLE INCOLOY 925 (811R21807-D) (102362504) (SN- 0003777399-2) NICKEL ALLOY 925	2.880	2.380
30	8.09	8,316.02	PUP JOINT 2.875" 7.9# EU 8RD INCOLOY 925	3.670	2.188
31	1.31	8,324.11	HALLIBURTON 2.125" 'R' LANDING NIPPLE (811R21286) (102667285) (SN- 0003781497-1) NICKEL ALLOY 925	2.880	2.290
32	4.10	8,325.42	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	3.940	2.125
33	0.58	8,329.52	WIRELINE RE-ENTRY GUIDE 2." 9.3# VAM INCOLOY 925	2.880	2.380
34		8,330.10	BOTTOM OF ASSEMBLY	3.950	2.441
			EOC @ 8348' TD @ 9210'		
			DIESEL USED FOR PACKER FLUID		

Filename:

FIGURE 4: Monument AGI D #2 As-Built Injection
Tubing and Equipment Schematic

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458081

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 458081
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/25/2025