Received by QCDiffe 4/28/2025 2:09:28 PM State of New Mexico Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-43470 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE **FEE** Santa Fe, NM 87505 6. State Oil & Gas Lease No. NΑ SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Monument AGI D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Gas Well  $\[ igwedge$  Other Acid Gas Injection Well 8. Well Number 002 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number Targa Midstream Services, LLC 24650 3. Address of Operator 811 Louisiana Street, Suite 2100, Houston, TX 77002 10. Pool name or Wildcat 4. Well Location feet from the South 0 685 2.362 East Unit Letter line and feet from the line 36 Township 19S Section **NMPM** County Lea Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: Additional Monitoring requested by OCD X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. In response to request made by the OCD UIC Engineering Department, Targa will perform the following going forward: Targa will monitor the Sustained Annular Pressure (SAP) between the 7" and 9-5/8" casing every month for the next six months and report the information to OCD on its Quarterly Report commencing Q2 2025. If OCD notices the increase of SAP, it might allow Targa to vent it if it complies with air quality rules of the NMED. After six months, Targa will conduct a fluid analysis of the SAP to monitor if there is any compositional change in the fluid. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE VP of Regulatory

TITLE

**DATE April 28, 2025** 

DATE

E-mail address: meales@targaresources.com PHONE: 832-496-7513

SIGNATURE MOH Eales

Type or print name Matt Eales

Conditions of Approval (if any):

For State Use Only

APPROVED BY:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456347

## **CONDITIONS**

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	456347
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## CONDITIONS

Created By		Condition Date
mgebremich	el None	7/25/2025