

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-51970</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Acid Gas Injection Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Targa Northern Delaware</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1100 McKinnon Street, Suite 800, Dallas, TX 75201</b>		7. Lease Name or Unit Agreement Name <b>Red Hills AGI</b>
4. Well Location Unit Letter <b>I</b> : <b>3,116</b> feet from the <b>NORTH</b> line and <b>1,159</b> feet from the <b>EAST</b> line Section <b>13</b> Township <b>24S</b> Range <b>33E</b> NMPM County <b>LEA</b>		8. Well Number <b>003</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3579 GR</b>		9. OGRID Number <b>331548</b>
		10. Pool name or Wildcat <b>AGI Delaware</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Mechanical Integrity Test (MIT) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Mechanical Integrity Test (MIT) was conducted on Thursday, April 10, 2025. Barbara Lydick (NMOCD) was on-site to oversee and approve the MIT. Initial Annular Pressures – Surface/Intermediate: 0 psi, Intermediate/Production: 0 psi.

Production Casing 368 psi, Tubing 1,324 psi.

The following is a step-by-step summary of results:

- Monahans NippleUp crew was on site to perform the test. The production casing was bled down completely to atmosphere. The intermediate and surface casing annular spaces were bled down completely to the atmosphere (bled down to 0 in 7 minutes) and lines from the diesel pump truck and a calibrated chart recorder were attached to the production annular space well valve to record pressure changes during the MIT.
- Diesel was added from the pump truck to achieve the beginning test pressure. The well and chart recorder were then isolated from the truck and the MIT began at 2:00 PM with the annular pressure at 560 psi.
- During the test, the annular pressure dropped from 560 psi to 540 psi, a decrease of 20 psi (3.5%) but remained consistent for the final 28 minutes of the test. The surface and intermediate casing valves were closed following the MIT.
- The chart recorded the annular pressure until 2:32 PM (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 500 psi was left on the Production Casing. The MIT pressure chart and well bore diagram are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eales TITLE Regulator DATE 5-26-25  
Type or print name Matt Eales E-mail address: meales@targareg.com PHONE: 832-496-7515  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**WELLBORE SCHEMATIC**

**Targa Resources**  
**Red Hills Delaware AGI #3**  
**3116' FNL & 1159' FEL**  
**Sec 13, Twp 24S, Rge 33E**  
**GL 3579', RKB 3604'**

**Surface - (Conventional)**

**Hole Size:** 17.5"  
**Casing:** 13.375" 72# L-80 VAMTOP  
**Depth Top:** Surface  
**Depth Btm:** 1319'  
**Cement:** 745 sks Class C + Additives (plus excess)  
**Cement Top:** Surface - (Circulate)

**Intermediate #1 - (Conventional)**

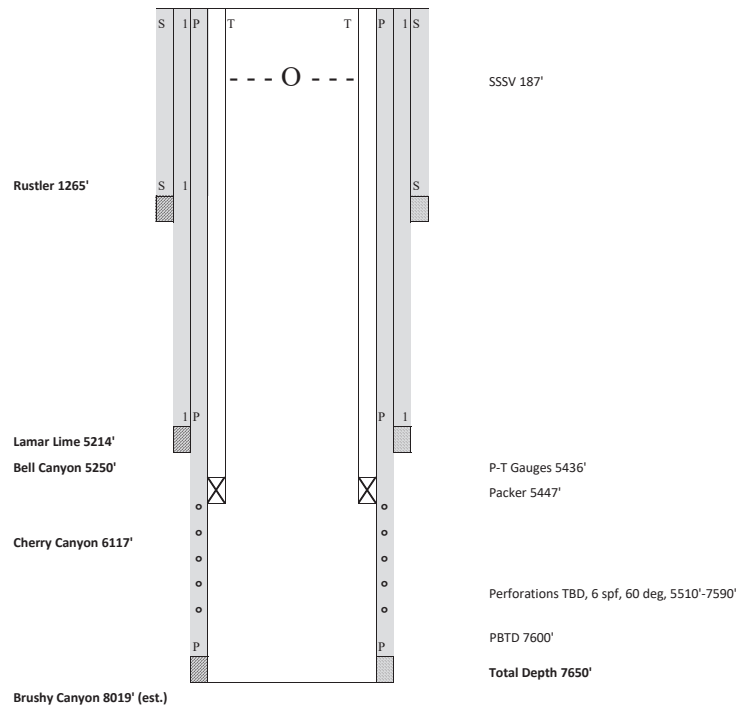
**Hole Size:** 12.25"  
**Casing:** 9.625" 47# L-80 BTC  
**Depth Top:** Surface  
**Depth Btm:** 5224'  
**Cement:** 1145 sks Class C + Additives (plus excess)  
**Cement Top:** Surface - (Circulate)

**Production - (Conventional)**

**Tubing Depth:** 8.5"  
**Casing 1:** 7" 32# L-80 VAMSTL  
**Depths:** 0' to 5019' & 5477' to 7650'  
**Casing 2:** 7" 32# G3 CRA VAMHDL  
**Depths:** 5019'-5477'  
**Cement:** 650 sks Class C + Add (plus excess)  
 9 bbl Well Lock resin 5280'-5580'  
**DV-ECP Tools:** 5019' & 5477'

**Tubing**

**Depth:** 5447'  
**Tubing:** 3.5" 7.7# G3 CRA VAMACE  
**Packer:** 7" x 3.5" PermaPak Inconel)  
**SSSV:** 187'  
**PT Gauges:** 5436'  
**Packer Fluid:** Diesel + Additives





PRINTED IN U.S.A.

Start  
560

End  
540

Targa Northern Delaware  
Red Hills AGT #3  
30-025-51970  
L-13-245-33E  
Cal Date 5/24/25  
Ser# 11554  
1000 #  
60 min  
Start 560  
End 540  
32 min

Balanced  
Monahans  
Nipple 40 Ser

SIGNED  
4/10/2025

BR B 0-1000-8 IHR

TUBE & ORIF. SIZE  
TIME TAKEN OFF  
DATE TAKEN OFF

METER NUMBER  
TIME PUT ON  
DATE PUT ON

Graphic Controls LLC



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CONDITIONS

Action 467128

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 467128
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/25/2025