Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-51970
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NMLC063798

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Red Hills AGI #3
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection
8. Well Number 003
2. Name of Operator: Targa Northern Delaware, LLC
9. OGRID Number 331548
3. Address of Operator: 110 W. 7th Street, Suite 2300, Tulsa OK 74119
10. Pool name or Wildcat: Bell Canyon and Cherry Canyon
4. Well Location
Unit Letter I : 3116 feet from the North line and 1159 feet from the East line
Section 13 Township 24S Range 33E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3580 ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: TAG Gas concentration & injection volume per R-13507F	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Six month report of TAG composition and injection volumes from the Red Hills Plant being injected into the Red Hills AGI #3 as required by NMOCC Order R-22843 and agreements with NMOCD staff.

During the period of July - December 2024 the measured H_2S concentrations in the TAG ranged from about 3.32% to 5.80% with an average value of about 3.94% as derived from direct sampling and analysis of the TAG entering the well. Appendix A table 1 details the gas analysis of nine TAG samples Targa Northern Delaware had taken during the report period to measure H_2S concentration directly. Average daily TAG volume injected is about 3,183 MSCFD for the reporting period.

This report is submitted to fulfill the reporting requirement established by NMOCD for sampling of TAG concentrations every six-months. The following information is contained herein:

1. Measured TAG concentrations and volumes for each of the nine TAG sampling events(Appendix A, Table 1)
2. Graph of TAG volumes July 2024 – December 2024 (Appendix A, Figure 1)
3. C6+ Gas/Vapor Fractional Analysis report for each sample date (Appendix B)
4. Anticipated range of H2S concentrations in TAG under normal operating conditions.

Attachment A to this C-103 includes all supporting analyses and data. NMOCD requested that sampling be done and reported any time a major source change occurs and every six months normally. These results will be submitted to Santa Fe and the Hobbs District office on a C-103 form to be incorporated into the well file by NMOCD upon receipt.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J Fuentes TITLE AREA MANAGER DATE 1-24-25

Type or print name JASON FUENTES E-mail address: jason.fuentes@targaresources.com PHONE: 575-365-8939

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____

Conditions of Approval (if any):

Appendix A: Summarized TAG Concentrations and Injection Volumes for Red Hills AGI #3

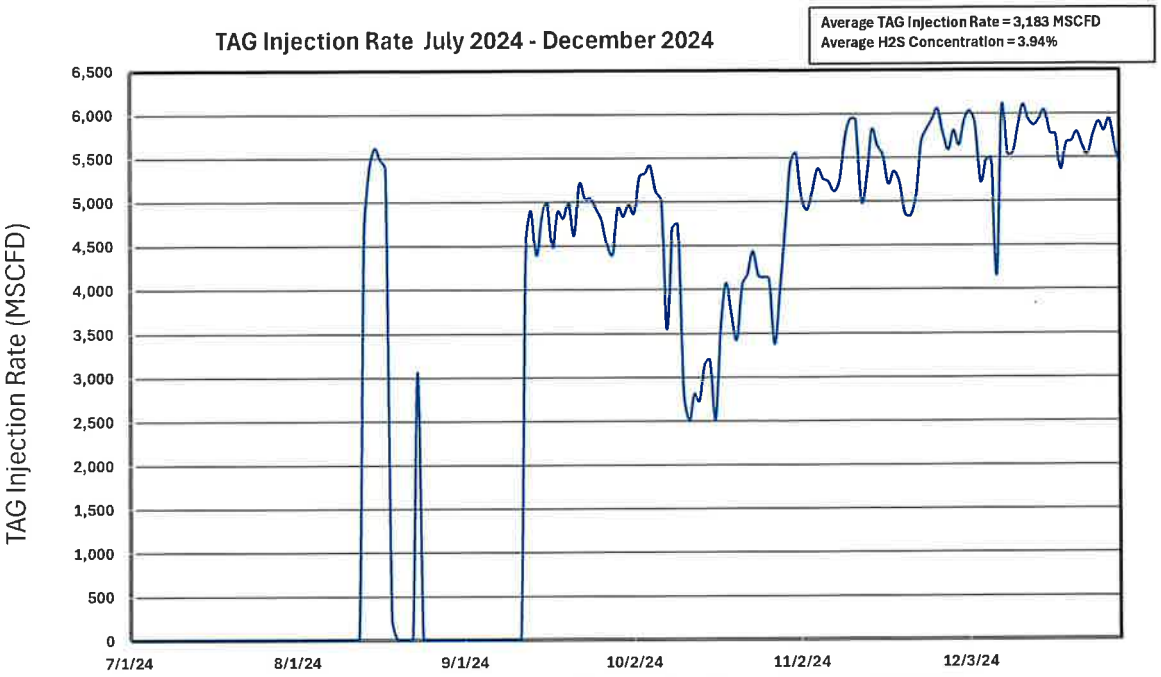

Figure 1 Targa Red Hills AGI#3 TAG Injection Rate Q3 and Q4 2024

TAG Concentration

Date	H_2S %	CO_2 %
8/7/2024	3.32	95.03
8/21/2024	3.86	93.91
10/2/2024	3.68	95.25
10/15/2024	1.78	96.72
10/29/2024	4.30	94.60
11/12/2024	4.86	94.39
11/26/2024	3.57	95.46
12/12/2024	5.80	93.09
12/23/2024	4.30	94.63
AVERAGE	3.94	94.79

Appendix B: Red Hills AGI #3 C6+ Gas/Vapor Fractional Analysis by Date

Pantechs Laboratories, Inc. - Order: 73-6966 - 8/7/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	Pressure	9 psig
Location	Red Hills Processing Complex	Sample Temp	N/A
Site	AGI Plant 2	Atm Temp	90 F
Site Type	Plant	Collection Date	08/07/2024
Sample Point	Inlet to Compressor	Collection Time	11:28 AM
Spot/Comp	Spot	Collection By	Dakota Kiser
Meter ID		Pressure Base	14.696 psi
Regulatory ID		Temperature Base	60 F
Fluid	Gas	Container(s)	PLS002

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.555	0.357	0.061
CARBON DIOXIDE	CO2	95.030	95.899	16.255
HYDROGEN SULFIDE	H2S	3.324	2.598	0.449
METHANE	C1	0.481	0.177	0.082
ETHANE	C2	0.098	0.068	0.026
PROPANE	C3	0.057	0.058	0.016
I-BUTANE	iC4	0.166	0.221	0.055
N-BUTANE	nC4	0.041	0.055	0.013
I-PENTANE	iC5	0.007	0.012	0.003
N-PENTANE	nC5	0.018	0.030	0.007
HEXANES PLUS	C6+	0.223	0.525	0.098
TOTALS:		**100.000**	**100.000**	**17.065**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.218	0.192	0.176	0.108	0.158	0.122

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	49.67	45.91	1.514	0.994	43.610	40.37
SATURATED	49.71	45.11	1.499	0.994	42.850	

Pantechs Laboratories, Inc. - Order: 9883-7045 - 8/21/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	8 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant 2	**Atm Temp**	80 F
Site Type	Plant	**Collection Date**	08/21/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:09 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS002

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.589	0.378	0.065
CARBON DIOXIDE	CO2	93.908	94.736	16.065
HYDROGEN SULFIDE	H2S	3.864	3.019	0.522
METHANE	C1	0.580	0.213	0.099
ETHANE	C2	0.125	0.086	0.034
PROPANE	C3	0.078	0.079	0.022
I-BUTANE	iC4	0.415	0.553	0.136
N-BUTANE	nC4	0.058	0.077	0.018
I-PENTANE	iC5	0.034	0.056	0.012
N-PENTANE	nC5	0.024	0.040	0.009
HEXANES PLUS	C6+	0.325	0.764	0.144
TOTALS:		**100.000**	**100.000**	**17.126**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.375	0.341	0.319	0.165	0.238	0.184

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	70.90	65.57	1.515	0.994	43.626	57.60
SATURATED	70.58	64.43	1.500	0.994	42.866	

Pantechs Laboratories, Inc. - Order: 7951-7276 - 10/2/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	10 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant 2	**Atm Temp**	74 F
Site Type	Plant	**Collection Date**	10/02/2024
Sample Point	Inlet to Compressor	**Collection Time**	11:10 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS052

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.265	0.170	0.029
CARBON DIOXIDE	CO2	95.246	96.229	16.292
HYDROGEN SULFIDE	H2S	3.679	2.878	0.497
METHANE	C1	0.454	0.167	0.077
ETHANE	C2	0.089	0.061	0.024
PROPANE	C3	0.053	0.054	0.015
I-BUTANE	iC4	0.006	0.008	0.002
N-BUTANE	nC4	0.043	0.057	0.014
I-PENTANE	iC5	0.005	0.008	0.002
N-PENTANE	nC5	0.013	0.022	0.005
HEXANES PLUS	C6+	0.147	0.346	0.066
TOTALS:		**100.000**	**100.000**	**17.023**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.128	0.104	0.089	0.073	0.094	0.083

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	41.69	38.48	1.512	0.994	43.561	33.90
SATURATED	41.87	37.81	1.498	0.994	42.802	

Pantechs Laboratories, Inc. - Order: 5931-7347 - 10/15/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	6 psig
Location	Red Hills Processing Complex	**Sample Temp**	74 F
Site	AGI Plant 2	**Atm Temp**	68 F
Site Type	Plant	**Collection Date**	10/15/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:15 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS003

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.483	0.309	0.053
CARBON DIOXIDE	CO2	96.722	97.297	16.544
HYDROGEN SULFIDE	H2S	1.778	1.385	0.240
METHANE	C1	0.516	0.189	0.088
ETHANE	C2	0.100	0.069	0.027
PROPANE	C3	0.063	0.064	0.017
I-BUTANE	iC4	0.011	0.015	0.004
N-BUTANE	nC4	0.055	0.073	0.017
I-PENTANE	iC5	0.047	0.078	0.017
N-PENTANE	nC5	0.011	0.018	0.004
HEXANES PLUS	C6+	0.214	0.503	0.095
TOTALS:		**100.000**	**100.000**	**17.106**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.181	0.154	0.137	0.116	0.144	0.127

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	36.53	33.79	1.519	0.994	43.749	29.64
SATURATED	36.79	33.20	1.504	0.994	42.987	

Pantechs Laboratories, Inc. - Order: 5089-7416 - 10/29/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	7 psig
Location	Red Hills Processing Complex	**Sample Temp**	64 F
Site	AGI Plant 2	**Atm Temp**	64 F
Site Type	Plant	**Collection Date**	10/29/2024
Sample Point	Inlet to Compressor	**Collection Time**	8:27 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS042

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.235	0.151	0.026
CARBON DIOXIDE	CO2	94.601	95.783	16.182
HYDROGEN SULFIDE	H2S	4.304	3.375	0.582
METHANE	C1	0.537	0.198	0.091
ETHANE	C2	0.092	0.064	0.025
PROPANE	C3	0.049	0.050	0.014
I-BUTANE	iC4	0.004	0.005	0.001
N-BUTANE	nC4	0.033	0.044	0.010
I-PENTANE	iC5	0.004	0.007	0.001
N-PENTANE	nC5	0.012	0.020	0.004
HEXANES PLUS	C6+	0.129	0.304	0.058
TOTALS:		**100.000**	**100.000**	**16.994**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.113	0.088	0.074	0.063	0.078	0.071

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	45.01	41.49	1.509	0.994	43.467	36.64
SATURATED	45.12	40.77	1.494	0.994	42.710	

Pantechs Laboratories, Inc. - Order: 2274-7496 - 11/12/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	10 psig
Location	Red Hills Processing Complex	**Sample Temp**	60 F
Site	AGI Plant 2	**Atm Temp**	60 F
Site Type	Plant	**Collection Date**	11/12/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:41 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS019

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.295	0.190	0.032
CARBON DIOXIDE	CO2	94.394	95.620	16.146
HYDROGEN SULFIDE	H2S	4.859	3.812	0.657
METHANE	C1	0.256	0.095	0.044
ETHANE	C2	0.073	0.051	0.020
PROPANE	C3	0.030	0.030	0.008
I-BUTANE	iC4	0.003	0.004	0.001
N-BUTANE	nC4	0.010	0.013	0.003
I-PENTANE	iC5	0.002	0.003	0.001
N-PENTANE	nC5	0.002	0.003	0.001
HEXANES PLUS	C6+	0.076	0.180	0.033
TOTALS:		**100.000**	**100.000**	**16.946**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.067	0.047	0.039	0.035	0.042	0.039

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	40.66	37.48	1.508	0.994	43.446	33.11
SATURATED	40.85	36.83	1.494	0.994	42.689	

Pantechs Laboratories, Inc. - Order: 5869-7644 - 11/26/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	7 psig
Location	Red Hills Processing Complex	**Sample Temp**	42 F
Site	AGI Plant 2	**Atm Temp**	37 F
Site Type	Plant	**Collection Date**	11/26/2024
Sample Point	Inlet to Compressor	**Collection Time**	7:47 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS010

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.246	0.158	0.027
CARBON DIOXIDE	CO2	95.462	96.389	16.329
HYDROGEN SULFIDE	H2S	3.568	2.790	0.482
METHANE	C1	0.400	0.147	0.068
ETHANE	C2	0.071	0.049	0.019
PROPANE	C3	0.035	0.035	0.010
I-BUTANE	iC4	0.004	0.005	0.001
N-BUTANE	nC4	0.025	0.033	0.008
I-PENTANE	iC5	0.064	0.106	0.024
N-PENTANE	nC5	0.009	0.015	0.003
HEXANES PLUS	C6+	0.116	0.273	0.052
TOTALS:		**100.000**	**100.000**	**17.023**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.117	0.098	0.088	0.079	0.093	0.082

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	39.47	36.41	1.513	0.994	43.587	32.08
SATURATED	39.68	35.78	1.498	0.994	42.828	

Pantechs Laboratories, Inc. - Order: 7133-7784 - 12/12/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	10 psig
Location	Red Hills Processing Complex	**Sample Temp**	50 F
Site	AGI Plant 2	**Atm Temp**	45 F
Site Type	Plant	**Collection Date**	12/12/2024
Sample Point	Inlet to Compressor	**Collection Time**	11:00 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS040

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.579	0.375	0.064
CARBON DIOXIDE	CO2	93.094	94.606	15.924
HYDROGEN SULFIDE	H2S	5.799	4.564	0.784
METHANE	C1	0.295	0.109	0.050
ETHANE	C2	0.069	0.048	0.019
PROPANE	C3	0.038	0.039	0.011
I-BUTANE	iC4	0.019	0.026	0.006
N-BUTANE	nC4	0.015	0.020	0.005
I-PENTANE	iC5	0.004	0.007	0.001
N-PENTANE	nC5	0.004	0.007	0.001
HEXANES PLUS	C6+	0.084	0.199	0.037
TOTALS:		**100.000**	**100.000**	**16.902**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.080	0.061	0.050	0.039	0.052	0.044

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	48.49	44.70	1.504	0.994	43.306	39.55
SATURATED	48.55	43.92	1.489	0.994	42.551	

Pantechs Laboratories, Inc. - Order: 3059-7847 - 12/23/2024 - Red Hills Processing Complex - BiWeekly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	10 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant 2	**Atm Temp**	50 F
Site Type	Plant	**Collection Date**	12/23/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:44 AM
Spot/Comp	Spot	**Collection By**	Cody Carson
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS083

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.236	0.152	0.026
CARBON DIOXIDE	CO2	94.627	95.699	16.186
HYDROGEN SULFIDE	H2S	4.301	3.368	0.582
METHANE	C1	0.410	0.151	0.070
ETHANE	C2	0.063	0.044	0.017
PROPANE	C3	0.032	0.032	0.009
I-BUTANE	iC4	0.186	0.248	0.061
N-BUTANE	nC4	0.027	0.036	0.009
I-PENTANE	iC5	0.006	0.010	0.002
N-PENTANE	nC5	0.007	0.012	0.003
HEXANES PLUS	C6+	0.105	0.248	0.046
TOTALS:		**100.000**	**100.000**	**17.011**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.147	0.130	0.121	0.051	0.076	0.058

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	47.06	43.39	1.511	0.994	43.517	38.29
SATURATED	47.14	42.64	1.496	0.994	42.759	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 424331
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/25/2025