

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-26814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-1509
7. Lease Name or Unit Agreement Name Mary Lou
8. Well Number 6
9. OGRID Number 006515
10. Pool name or Wildcat Bisti Gallup, South (005860)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M: 660 feet from the South line and 660 feet from the West line

Section 32 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6584' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well 05/05/2025 – 05/08/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 7/24/25

Type or print name Aliph Reena, P.E. E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Dugan Production P&A'd the well per the following procedure on **05/05/2025 - 05/08/2025:**

- MI&RU Aztec Rig 481 and cement equipment. Spot & RU.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- ND WH & NU BOP. LD rods & 2-3/8" rod string and production tubing.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- PU workstring & 4½" string mill to 4500'. RT string mill.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- PU 4½" CIBP and set @ 4403'. Loaded and circulated hole w/70 bbls water.
- **Attempt to pressure tested casing to 650 psi for 30 minutes. Casing won't test. Small leak. Injection rate of 0.5 bpm at 600 psi.**
- MIRU WL and performed CBL from 4403' to surface.
- Sent copy of CBL & revised procedure to NMOCD. Copy of communications attached.
- **Plug I, Gallup-DV Tool- Mancos:** Spot Plug I, Inside 4½" casing above the CIBP at 4403' w/76 sks 87.4 cu ft Class G neat cement to cover Gallup perforations, Gallup top, DV Tool & Mancos formation top. Displaced w/13.2 bbls water. WOC 4 hours. Tagged TOC at 3350'. Good tag. **Plug I, Inside 4½" casing, 76 sks, 87.4 cu ft, Gallup-DV Tool- Mancos tops 3350'-4403'.**
- **Plug II, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug II inside 4 ½" casing from 1855' w/ 52 sks, 59.8 cu ft Class G neat cement to cover the Mesaverde-Lower Chacra-Upper Chacra tops. Displaced with 4.5 bbls water. WOC overnight. Tagged TOC at 1192'. **Plug II, Inside 4½" casing, 52 sks, 59.8 cu ft, Mesaverde-Lower Chacra-Upper Chacra tops, 1192' - 1855'.**
- **Plug III, Pictured Cliffs-Fruitland-Kirtland-Surface:** Spot Plug III, inside 4½" casing from 1101' to surface w/98 sks, 112.7 cu ft to cover the Pictured Cliffs-Fruitland-Kirtland-Surface tops to surface. Had good cement return to surface. WOC 4 hours. Cut wellhead off. Tagged TOC at 0' inside casing and 63' inside annulus. Good tag. **Plug III, Inside 4½", 98 sks, 112.7 cu ft, , Pictured Cliffs-Fruitland-Kirtland-Surface, 0'-1101'.**
- Fill up annulus and cellar to top off & install dry hole marker w/25 sks, 28.8 cu ft Class G neat cement.
- Clean location. RD Aztec Well Services Rig 481. PU tools and trash. Empty pits. Move out.
- Witnessed by NMOCD rep on location John Durham.
- **Well P&A'd 05/08/2025.**

Mary Lou # 6

API: 30-045-26814

Sec 32 T24N R10W

660' FSL & 660' FWL

San Juan County, NM

Lat: 36.264432, Long: -107.925919

Elevation ASL : 6584' GL, 6596' KB

Formation Tops (Referenced for P & A)

- *Surface Casing* - 213'
- Kirtland - 268'
- Fruitland - 662'
- Pictured Cliffs - 1044'
- Lewis - 1130'
- Upper Chacra - 1360'
- Lower Chacra - 1570'
- Mesaverde - 1787'
- Mancos - 3607'
- *DV tool* - 3650'
- Gallup - 3915'
- Gallup Perfs - 4453'-4638'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488401

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 488401
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/25/2025