

Well Name: CARRACAS 13B	Well Location: T32N / R4W / SEC 13 / NESW / 36.98448 / -107.20839	County or Parish/State: RIO ARRIBA / NM
Well Number: 11	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM30584	Unit or CA Name: 2H CARRACAS 14B - FRCL	Unit or CA Number: NMNM112654
US Well Number: 300392464900S1	Operator: MORNINGSTAR OPERATING LLC	

Subsequent Report

Sundry ID: 2864044

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 07/18/2025	Time Sundry Submitted: 08:58
Date Operation Actually Began: 06/25/2025	

Actual Procedure: MorningStar Operating has temporarily abandoned the Carracas 13B 11 as of 06/30/2025. Attached are the daily reports and updated WBD.

SR Attachments

- Actual Procedure
- Carracas_13_B__11_WBD_Current_TA_06.30.2025_20250718085705.pdf
 - Daily_Reports_Carracas_13B_11_20250718085651.pdf

Received by OCD: 7/29/2025 1:02:26 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK	Signed on: JUL 18, 2025 08:57 AM
Name: MORNINGSTAR OPERATING LLC	
Title: Regulatory Technician	
Street Address: 400 W 7th St.	
City: Forth Worth	State: TX
Phone: (817) 334-7882	
Email address: CBLAYLOCK@MSPARTNERS.COM	

Field

Representative Name: Amy Byars		
Street Address:		
City:	State:	Zip:
Phone:		
Email address: abyars@txopartners.com		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 07/24/2025
Signature: Matthew Kade	

Well Name: CARRACAS 13B	Well Location: T32N / R4W / SEC 13 / NESW / 36.98448 / -107.20839	County or Parish/State: RIO ARRIBA / NM
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US Well Number: 300392464900S1	Operator: MORNINGSTAR OPERATING LLC	

Notice of Intent

Sundry ID: 2855379

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/30/2025	Time Sundry Submitted: 09:35
Date proposed operation will begin: 07/01/2025	

Procedure Description: MorningStar Operating requests approval for the attached procedure to TA the Carracas 13B 11. The well is currently unable to produce gas without repair, and is not economic to repair. It is currently inactive and will require action via RTP, TA, or P&A. TA will allow the wellbore to be evaluated for future productivity / development/ redevelopment opportunities. WBDs also attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_TA_Carracas_13B11_combined__20250530093418.pdf

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US Well Number: 300392464900S1	Operator: MORNINGSTAR OPERATING LLC	

Conditions of Approval

Specialist Review

Carracas_13B_11_ID_2855379_TA_COAs_MHK_05.30.2025_20250530123528.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK	Signed on: MAY 30, 2025 09:35 AM
Name: MORNINGSTAR OPERATING LLC	
Title: Regulatory Technician	
Street Address: 400 W 7th St.	
City: Forth Worth	State: TX
Phone: (817) 334-7882	
Email address: CBLAYLOCK@MSPARTNERS.COM	

Field

Representative Name: Amy Byars		
Street Address:		
City:	State:	Zip:
Phone:		
Email address: abyars@mspartners.com		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 05/30/2025
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



May 30, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2855379 Proposed Work for Temporary Abandonment

Operator:	Morningstar Operating LLC
Lease:	NMNM 30584
Agreement:	NMNM 112654
Well(s):	Carracas 13B 11, API # 30-039-24649
Location:	NESW Sec 13 T32N R4W (Rio Arriba County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Job Summary for CARRACAS 13 B 11 - 3003924649



Remedial Workover-06/25/2025

Date	Summary	
06/25/2025	PJSM. ROAD WSU AWS 395 & SUPPORT EQUIPMENT F/CARRACAS 31B 12H. MIRU WSU. SIRU SUPPORT EQUIPMENT. TBG 0 PSI CSG 17. ND WH NU ROD TABLE ND HH TOO H LD ON FLOAT W/ 22' polish rod w/ liner, 1-4"x3/4" pony rod, 116-3/4" plain rods, 2-1 1/4" sinker bars, 1-7/8"x4' stabilizer bars, 2"x1-1/2"x16' RWAC. INSTALL TIW VALVE SDFN.	
06/26/2025	<p>PJSM, TBG 0, CSG 15. ND WH NU BOP'S. NU NOV TO SCAN. TOOK RD STRING TO SWD AND PMP TO EP. SPOT CC FLOAT. SOOH AS FOLLOWED 94 JTS, BHA (SN, DESANDER, 1 JT, 2-10' SUBS PURG VALVE). 35 YB, 31 BB (RR YB AND BB) LD 15 GB AND 14 RB. TIH WS 4 3/4" BIT, SCRAPPER, BS, 33 STNDS, PU 30 JTS YB F/DHPS TIH TO TAG @ 3002' 5' OF FILL. NO INDUCATIONS OF SCALE SCRAPPER HAD NO DRAG. TOO H W/ 47 SNDS AND LD BIT SUB, SCRAPPER, BIT SENT BACK TO SELECT OIL TOOL. SECURE WELL SDFN.</p> <p>TBG DISCRIPTION. 35 YB RR 31 BB RR 25 YB DHPS 15 GB CP TUBOSCOPE 14 RB CP TUBOSCOPE</p>	
06/27/2025	PJSM, TBG 0, CSG 15. PRE JOB W/ WIRELINE GROUP. TOO H W/ 1 STND (KILL STRING) NU WL FLNG AND LUB, RUN IN W/ PLUG AND CCL. PULL STRIP FR/ 2950 – 2800 TIE IN PERFS AND 37' CSG COLLARS @ 2800. DOUBLE CHECKED (GOOD) SET PLUG TOP 2901' BOTTOM OF PLUG 2907'. SOOH, ND WL AND RELEASE WL 09:00. NU STRIPPING RUBBER TIH AS FOLLOWED. OPEN ENDED 90 JTS 2 3/8 YB AND BB. PREP PKER FLUID IN PIT 9 GALLONS EPI 1000 MIXED W/77 BBLS PRODUCED. PMP 59 BBLS DN TBG RETURNS CLEANED, CLOSE PR PSI TEST 550 PSI 30 MIN GOOD TEST. ND BOP'S NU WH. PERFORM MIT W/WH ON TO 550 PSI (GOOD). STATE NOTIFIED THEY WILL BE ON SITE TO WITNESS MONDAY AT 10:00AM. SECURE WELL SDFN	
06/30/2025	<p>PJSM, TBG N/A, CSG 0. BREADEN HEAD 0. NU HIGH TECH APPLY 550 PSI ON PRODUCTION CSG. CHART MIT W/ JOHN DURHAM W/NMOCD WITNESS AS SAME WITH BH TEST. BOTH MIT AND BH TEST PASSED. RDMO SJ 30-5 62.</p> <p>****FINAL REPORT****</p>	

MorningStar Operating, LLC

Carracas 13 B 11
Rio Arriba County, NM

TD – 3,170'; PBTD - 3,007'

12-1/4" hole to 04'
Surface Csg: 7 jts 9-5/8" 36#
Setting Depth: 304' KB

Cement
224 cu ft Class B w/ 2% CaCl (190 sx)
Circulate 4 bbls cmt to surface

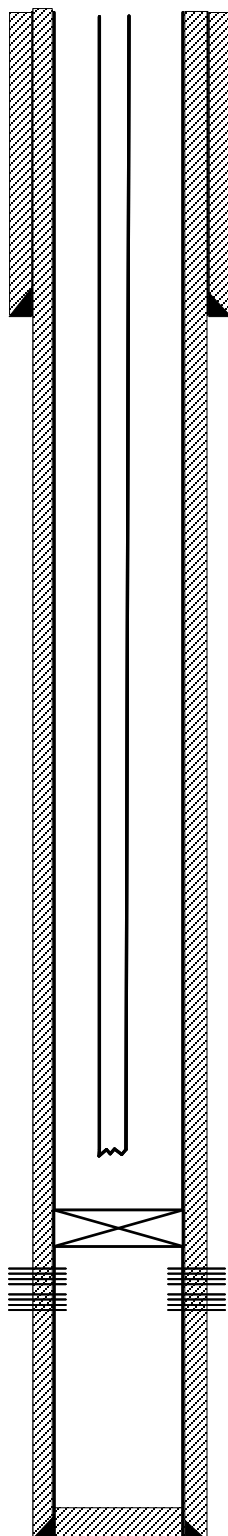
8.75" hole to 3,170'
Production Csg: 80 jts 5-1/2" 17# LTC
Setting Depth: 3,167' KB

Cement
465 sx 65/35 POZ w/ 12% gel & 0.25#/sk flocele
100 sx 50/50 POZ w/ 2% gel & 6.25#/sk
gilsonite&0.25#/sk flocele
Circ 20 bbls cmt to surface

Frac - 1990
500 gal 15% HCl, 1413 gal 35# YF-135 x-
link fluid, 22.3k # 40/70 sand, 27.7k# 20/40
sand

Re-Frac – 2000
500 gal 10% formic acid, 93,053 gals 25#
Delta Frac 140 gel w/ sandwedge. 1,980
sx 20/40 Brady sand.

Current TA



PBTD: 3,007'

Prepared by: D.Poindexter

Date: 9/28/2018

Updated for TA:Bberry 07.03.2025

KB = 13'

GL = 6,805'

API# 30-039-24649

Spud Date: 10/04/1990

First Delivered: 11/30/1990

Formation Tops:

Ojo Alamo: 2,090'

Kirtland: 2,155'

Fruitland Coal: 2,924'

Casing/Tbg Loaded with Packer fluid

Tbg in hole - 90 JTS 2 3/8 YB AND BB
EOT ~2875

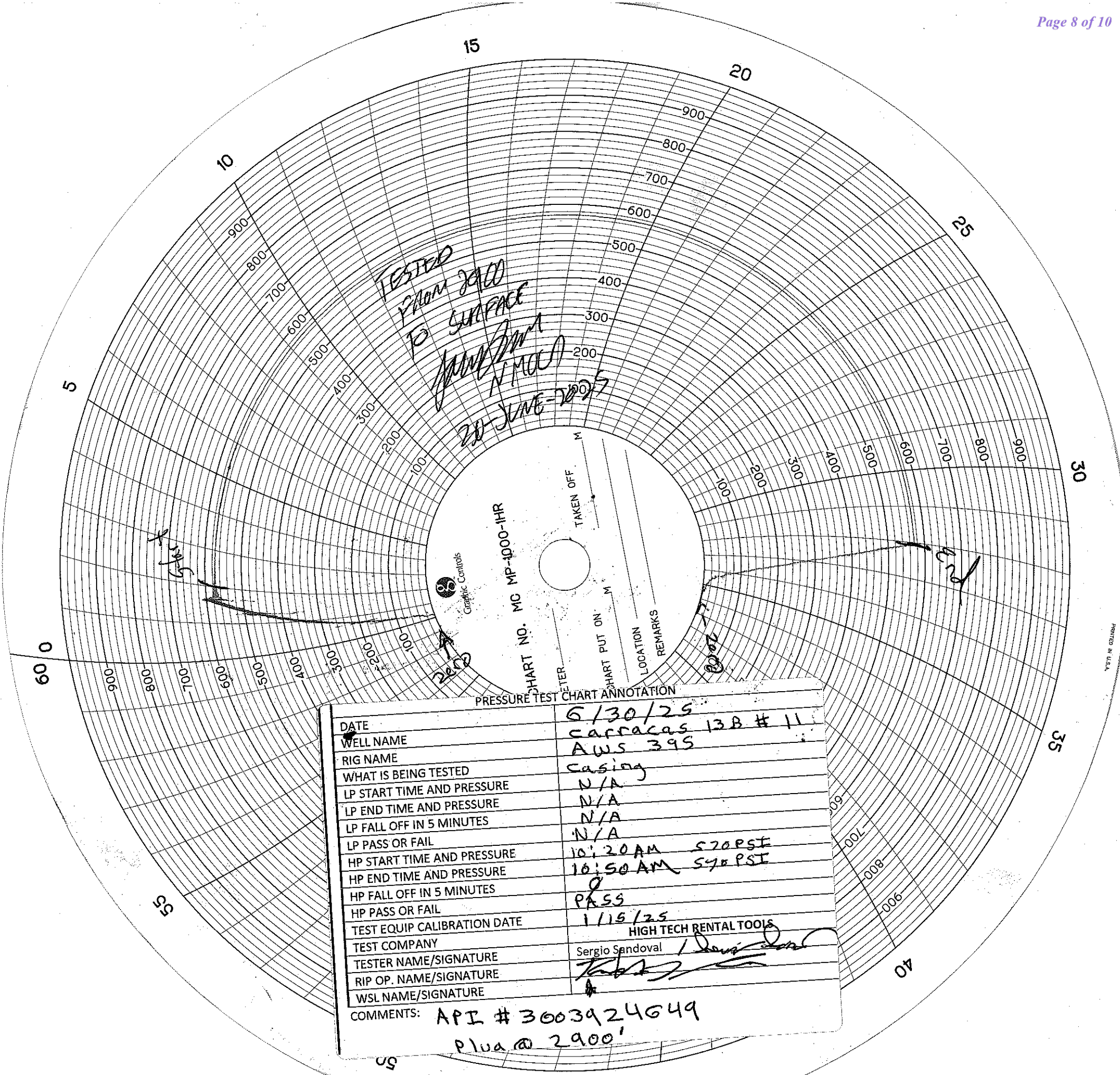
CIBP set 2901' Load and test casing to
550 psig – MIT test successful 06/30/
2025

Perfs:

1990 :
2,928'
2,935' – 2,942'
2,944' – 2,958'
2,961' – 2,965'
4spf
0.50" diameter
104 total

Re-Perf:

2000 :
2,935' - 42'
2,944' - 53'
2,961' - 65'
4SPF
0.42" Diameter
100 holes





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 30-JUNE-2005 Operator MONROE SPAN API # 30-0 39-24649Property Name CARRACAS 1313 Well # 11 Location: Unit 1 Sec 13 Twn 2 Rge 4

Land Type:

State X
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____

Tbg. SI Pres. _____

Max. Inj. Pres. _____

Bradenhead Pres. _____

Tbg. Inj. Pres. _____

Tubing Pres. _____

Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 2900 TO SURFACE
1000 PSI SPACING, 60 MINUTE CLOCK
THE CASING WAS PRESSURED UP TO 570 PSI
AND PRESSURE CLIMBED TO 575 PSI, AND PRESSURE
HELD FOR THE LAST 20 MINUTES

By [Signature]
(Operator Representative)Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489761

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 489761
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/30/2025