

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40012	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 316696	
7. Lease Name or Unit Agreement Name Shaqtus 26 State Com	
8. Well Number #4H	
9. OGRID Number 6137	
10. Pool name or Wildcat Lost Tank; Delaware	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West Sheridan Ave. Oklahoma City, Ok 73102

4. Well Location
 Unit Letter **A** : **330** feet from the **N** line and **660** feet from the **E** line
 Section **35** Township **21S** Range **31E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC plugged this well from 03/31/2025-06/18/2025.
 Please see attached for the P&A Subsequent Report.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

P&A Subsequent Report
Devon Energy Production Company, LP
Shaqtus 26 State Com #4H
30-015-40012

03/31/25 Moved plugging equipment to location.

04/01/25 Dug out cellar.

04/02/25 Rigged up. Worked on rod pump, pump stuck. POH w/ eighty-four 1", sixty-one 7/8", ninety-one 3/4" rods, & 10 K-bars.

04/03/25-04/04/25 Dug out cellar. Pumped 60 bbls brine H2O & worked tbg free. POH w/ tbg.

04/07/25 RIH w/ guage ring to 7,400'. POH. Set 5 1/2" CIBP @ 7,367'. Ran CBL to surface.

04/08/25 RIH w/ tbg, tagged CIBP @ 7,367'. Circulated hole w/ 175 bbls MLF. Spotted 15 sxs class C cmt @ 7,367-7,215'. WOC.

04/09/25 Tagged TOC @ 7,165'. Circulated well. Spotted 25 sxs class C cmt @ 6,602-6,349'.

04/10/25 Spotted 25 sxs class C cmt @ 5,358-5,105'. Spotted 350 sxs class C cmt @ 4,470-1,000'. WOC.

04/11/25 Tagged TOC @ 2,732'. Spotted 25 sxs class C cmt @ 2,732-2,479' per Bobby Trujillo w/ NMOCD's request.

04/14/25 Tagged TOC @ 2,573'. Spotted 25 sxs class C cmt @ 2,573-2,323' per Bobby Trujillo w/ NMOCD's request. WOC & tagged @ 2,320'. Spotted 130 sxs class C cmt @ 2,320-1,000'. WOC.

04/15/25 Tagged TOC @ 1,000'. Perf'd @ 958'. Sqz'd 350 sxs class C cmt @ 958' & circulated to surface.

04/16/25 Verified cmt at surface. ND BOP. RDMO.

05/07/25-05/08/25 Moved plugging equipment to location.

05/12/25 Rigged up. NU BOP. Pressure tested BOP to 250 psi low/ 3500 psi high.

05/13/25-05/20/25 Tagged TOC @ 10'. Drilled down to 1,270'. Circ'd hole clean. Tried to continue drilling & had metal in returns.

05/21/25 RIH w/ magnet to 1,270'. POH w/ no metal returns. RIH w/ swivel, drilled down to 1,550'. Had metal in returns. POH.

05/22/25 RIH w/ power swivel, drilled down to 1,357'. Circ'd hole clean. RIH w/ drill bit to 1,337'.

05/23/25-06/06/25 Drilled down to 3,140'. Circ'd hole clean w/ 100 bbls. RIH w/ bit & scrapper to 3,140'. POH w/ 100 jts PH6 tbg. Switched over to 2 7/8" workstring.

06/09/25 Perf'd @ 3,080'. Pressured up on perfs to 1000 psi. Perf'd @ 2,435' per NMOCD's request. Set pkr @ 2475'. Established an injection rate & had communication between perfs @ 3,080' & 2,435'.

06/10/25 Suicide sqz'd 200 sxs class C cmt @ 3,080-2,435'. WOC.

06/11/25 Tagged TOC @ 2,280'. Perf'd @ 2,250'. Pressured up on perfs to 750 psi. Perf'd @ 1,790'. Established circulation between perfs. Suicide Sqz'd 200 sxs class C cmt @ 2,250-1,790'. WOC.

06/12/25 Tagged TOC @ 1,798'. Set pkr @ 1,200'. Pressured up to 100 psi for 30 mins below pkr. Perf'd @ 990'. Established a circulation of 3 bpm @ 100 psi. Sqz'd 250 sxs class C cmt @ 1,790-990'. WOC.

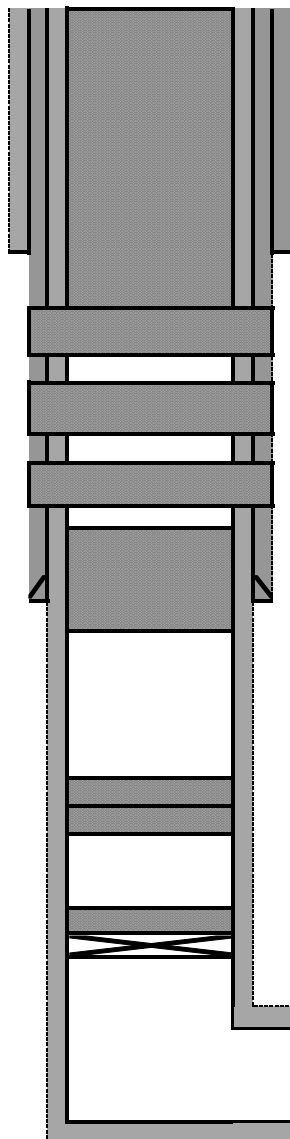
06/13/25 Tagged TOC @ 948'. ND BOP. Spotted 100 sxs class C cmt @ 948' & circulated to surface. RDMO.

06/18/25 Moved in backhoe & welder. Jackhammered & dug out cellar. Cut off wellhead & verified cmt at surface. Installed a below ground DHM @ 32.441399, -103.742195. Backfilled cellar, dug out anchors, cleaned location & moved off.

Devon Energy		PLUGGED	
Author:	Abby @ JMR	Well No.	#4H
Well Name	Shaqtus 26 State Com	API #:	30-015-40012
Field/Zone	Todd Nth; Delaware	Location	Sec 35, T21S, R31E
County	Eddy		330 FNL & 660 FEL
State	NM	GL:	3546
Spud Date	5/25/2012		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	H40	48#	624	17 1/2	605	0
Inter Csg	9 5/8	J55	40#	4,302	12 1/4	2,978	0
Prod Csg	5 1/2	P110	17#	13,091	9	2,100	0

Formation	Top
Rust	559
T/Salt	959
B/Salt	3964
Delaware	4329
Bell	4420
Cherry	5308
Brushy	6552



13 3/8 CSG @ 624
Hole Size: 17 1/2

Plug #8: Spotted 100 sxs class C cmt @ 948' & circulated to surface.

Plug #7: Perf'd @ 990'. Sqz'd 250 sxs class C cmt @ 1,790-990'. WOC & tagged @ 948'.

Plug #6: Perf'd @ 2,250' & 1,790'. Suicide Sqz'd 200 sxs class C cmt @ 2250-1790'. WOC & tagged @ 1,798'.

Plug #5: Perf'd @ 3,080' & 2,435'. Suicide Sqz'd 200 sxs class C cmt @ 3,080-2,435'. WOC & tagged @ 2,280'.

9 5/8" CSG @ 4,302
Hole Size: 12 1/4

Plug #4: Spotted 350 sxs class C cmt @ 4,470-1,000'. WOC & Tagged @ 2,732'. Spotted 25 sxs class C cmt @ 2,753-2,479'. Spotted 25 sxs class C cmt @ 2,753-2,479'. WOC & tagged @ 2,573'. Spotted 25 sxs class C cmt @ 2,573-2,323'. WOC & tagged @ 2,320'. Spotted 130 sxs class C cmt @ 2,320-1,000'. WOC & tagged @ 1,000'. Perf'd @ 958'. Sqz'd 350 sxs class C cmt @ 958' & circulated to surface. Well was leaking. Drilled down to 3,140'. Circ'd hole clean.

Plug #3: Spotted 25 sxs class C cmt @ 5,358-5,105'.

Plug #2: Spotted 25 sxs class C cmt @ 6,602-5,358'.

Plug #1: Set 7" CIBP @ 7,367'. Spotted 15 sxs class C cmt @ 7,367-7,215'. WOC & tagged @ 7,165'.

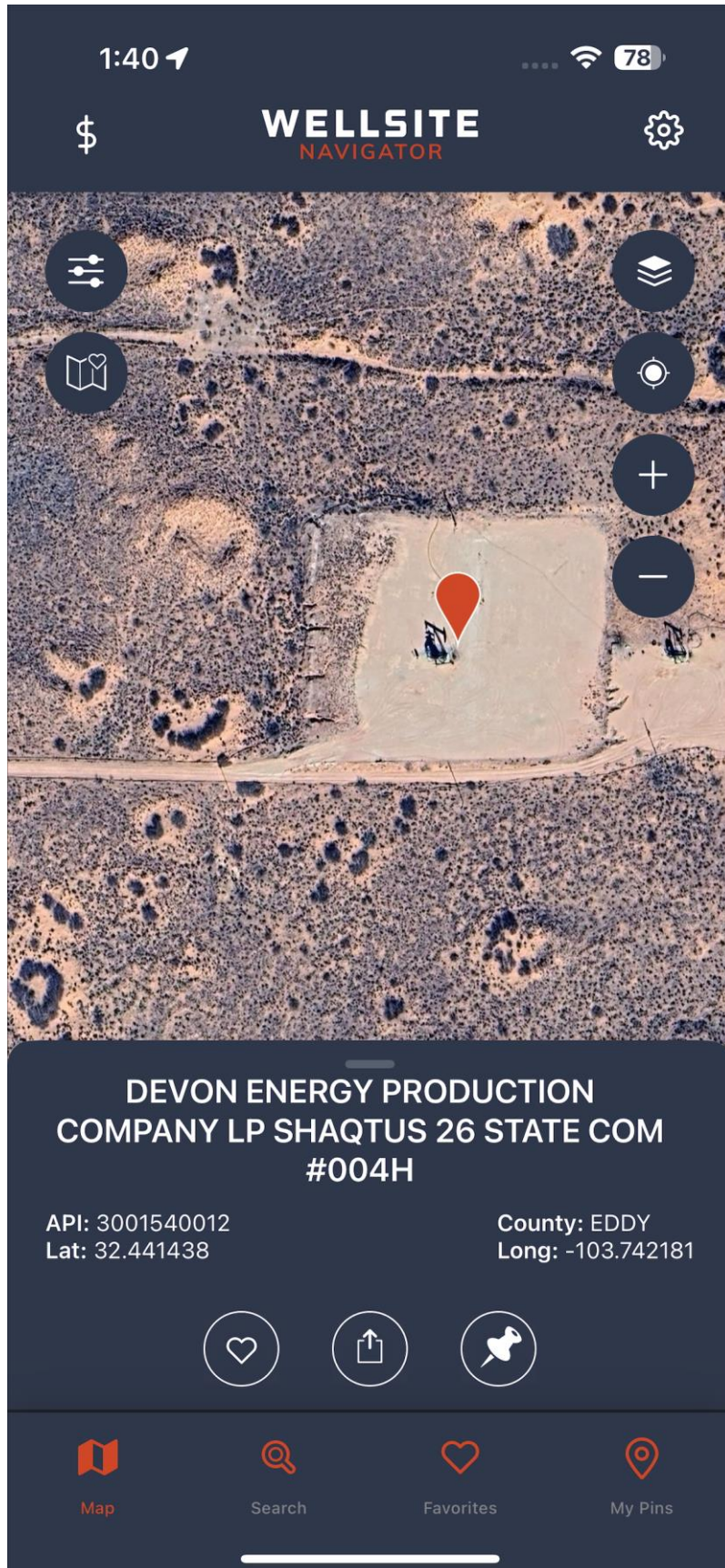
Perfs @ 8520-13,082'

TDPB @ 13,092
TD @ 13,120

=T6 CSG @ 13,091
Hole Size: 9







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477636

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 477636
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025