

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Revised May 19, 2017

Permit 394466

Change of Operator

Previous Operator Information

OGRID: 332148
Name: TEAM OPERATING, L.L.C.
Address: PO Box 835
City, State, Zip: Pinehurst, TX 77362

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 333122
Name: Texian Operating Company, LLC
Address: 8505 Freeport Parkway
Suite 390
City, State, Zip: Irving, TX 75063

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Texian Operating Company, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

Texian Operating Company, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, Texian Operating Company, LLC agrees to the following statements:

1. Initials MT I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials MT I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials MT I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials MT I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials MT I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials MT I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials MT I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials MT For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials MT I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials MT If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials MT No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials MT NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: 
Printed Name: KING TOMLINSON
Title: PRESIDENT
Date: 7-29-2025 Phone: 281-356-7767

New Operator

Signature: 
Printed Name: MICHELLE TAYLOR
Title: SR REGULATORY COORDINATOR
Date: 7-29-2025 Phone: 817-505-1275

Permit 394466

NMOC Approval
Electronic Signature(s): Rob Jackson, District LE
Date: August 11, 2025

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
MULTIPLE - See attached list
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
TEXIAN OPERATING COMPANY, LLC3a. Address
8505 FREEPORT PKWY STE 390
IRVING TX 750633b. Phone No. (include area code)
817-633-77774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE - See attached list7. If Unit of CA/Agreement, Name and/or No.
8910086070, LM PENROSE SAND UNIT8. Well Name and No.
MULTIPLE - See attached list9. API Well No.
MULTIPLE - See attached list10. Field and Pool or Exploratory Area
LANGLIE MATTIX11. Country or Parish, State
LEA, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS IS NOTIFICATION THAT TEXIAN OPERATING COMPANY, LLC (10024) IS TAKING OVER OPERATIONS OF THE ATTACHED WELLS.

TEXIAN OPERATING, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE ATTACHED LEASES.

BOND COVERAGE: BLM BOND NO. NMB106735670

CHANGE OF OPERATOR EFFECTIVE: 06/01/2025

See Conditions of Approval

FORMER OPERATOR: TEAM OPERATING, L.L.C. (24397)

By: 
President - TEAM OPERATING, L.L.C.

Date: 6/11/2025

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JON GRIFFIN

Title LAND MANAGER

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JENNIFER
SANCHEZDigitally signed by JENNIFER
SANCHEZ
Date: 2025.06.24 09:44:37 -06'00'

Title Petroleum Engineer

Date 06/24/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BLM Office	US Well Number	Category	IID	APD Type	APD/NOS ID	Well Name	Well Number	Operator	Lease Number	Status
Carlsbad	3002508968	FEDERAL	8910086070	APD	96AIR1051AHOF	LM PENROSE SAND	522	TEAM OPERATING LLC	NMLC032573A	ABD
Carlsbad	3002509062	FEE	8910086070	NON	FE96AIR11074HO	LM PENROSE SAND	211	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510378	FEE	8910086070	NON	FE96AIR10674HO	LM PENROSE SAND	83	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510379	FEDERAL	APD	APD	96AIR1056AHOF	LM PENROSE SAND	521	TEAM OPERATING LLC	NMLC032573A	ABD
Carlsbad	3002510381	FEE	8910086070	NON	FE96AIR10684HO	LM PENROSE SAND	82	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510383	FEE	8910086070	NON	FE96AIR10734HO	LM PENROSE SAND	101	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510384	FEE	8910086070	NON	FE96AIR10744HO	LM PENROSE SAND	102	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510385	FEE	8910086070	NON	FE96AIR10614HO	LM PENROSE SAND	61	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510386	FEE	8910086070	NON	FE96AIR10774HO	LM PENROSE SAND	111	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510387	FEE	8910086070	NON	FE96AIR10624HO	LM PENROSE SAND	71	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510388	FEE	8910086070	NON	FE96AIR10754HO	LM PENROSE SAND	103	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510389	FEE	8910086070	NON	FE96AIR10634HO	LM PENROSE SAND	72	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510397	FEDERAL	8910086070	APD	96AIR1069AHOF	LM PENROSE SAND	512	TEAM OPERATING LLC	NMLC032573A	POW
Carlsbad	3002510401	FEDERAL	8910086070	APD	96AIR1070AHOF	LM PENROSE SAND	523	TEAM OPERATING LLC	NMLC032573A	POW
Carlsbad	3002510406	FEE	8910086070	NON	FE96AIR10574HO	LM PENROSE SAND	41	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510407	FEE	8910086070	NON	FE96AIR10584HO	LM PENROSE SAND	42	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510408	FEE	8910086070	NON	FE96AIR10594HO	LM PENROSE SAND	43	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510414	FEE	8910086070	NON	FE96AIR10794HO	LM PENROSE SAND	131	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510416	FEE	8910086070	NON	FE96AIR10934HO	LM PENROSE SAND	142	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510417	FEE	8910086070	NON	FE96AIR10534HO	LM PENROSE SAND	32	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510419	FEE	8910086070	NON	FE96AIR10554HO	LM PENROSE SAND	34	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510422	FEE	8910086070	NON	FE96AIR10524HO	LM PENROSE SAND	31	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510423	FEE	8910086070	NON	FE96AIR10964HO	LM PENROSE SAND	161	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510464	FEE	8910086070	NON	FE96AIR10984HO	LM PENROSE SAND	172	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510471	FEE	8910086070	NON	FE96AIR11064HO	LM PENROSE SAND	201	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510473	FEE	8910086070	NON	FE96AIR11024HO	LM PENROSE SAND	192	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510474	FEE	8910086070	NON	FE96AIR11034HO	LM PENROSE SAND	193	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510475	FEE	8910086070	NON	FE96AIR11044HO	LM PENROSE SAND	194	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510476	FEDERAL	8910086070	APD	96AIR1090AHOF	LM PENROSE SAND	221	TEAM OPERATING LLC	NMLC058626A	WTW
Carlsbad	3002510477	FEDERAL	8910086070	APD	96AIR1091AHOF	LM PENROSE SAND	222	TEAM OPERATING LLC	NMLC058626A	ABD
Carlsbad	3002510478	FEE	8910086070	NON	FE96AIR10804HO	LM PENROSE SAND	132	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510480	FEE	8910086070	NON	FE96AIR10994HO	LM PENROSE SAND	134	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002510482	FEE	8910086070	NON	FE96AIR10884HO	LM PENROSE SAND	136	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510483	FEE	8910086070	NON	FE96AIR10824HO	LM PENROSE SAND	137	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510484	FEE	8910086070	NON	FE96AIR10834HO	LM PENROSE SAND	138	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510488	FEE	8910086070	NON	FE96AIR11164HO	LM PENROSE SAND	231	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510490	FEE	8910086070	NON	FE96AIR11274HO	LM PENROSE SAND	282	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510491	FEE	8910086070	NON	FE96AIR11284HO	LM PENROSE SAND	283	TEAM OPERATING LLC	FEE	WTW
Carlsbad	3002510494	FEE	8910086070	NON	FE96AIR11314HO	LM PENROSE SAND	286	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510495	FEE	8910086070	NON	FE96AIR11174HO	LM PENROSE SAND	241	TEAM OPERATING LLC	FEE	POW

Carlsbad	3002510496 FEE	8910086070 NON	FE96AIR1118AHO	LM PENROSE SAND	242 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510497 FEE	8910086070 NON	FE96AIR1119AHO	LM PENROSE SAND	243 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510498 FEE	8910086070 NON	FE96AIR1121AHO	LM PENROSE SAND	251 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510499 FEE	8910086070 NON	FE96AIR1122AHO	LM PENROSE SAND	252 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002510501 FEE	8910086070 NON	FE96AIR1156AHO	LM PENROSE SAND	381 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002510504 FEE	8910086070 NON	FE96AIR1135AHO	LM PENROSE SAND	293 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510505 FEDERAL	8910086070 APD	96AIR1113AHOF	LM PENROSE SAND	392 TEAM OPERATING LLC	NMLC058626B	POW
Carlsbad	3002510519 FEE	8910086070 NON	FE96AIR1140AHO	LM PENROSE SAND	392 TEAM OPERATING LLC	FEE	ABD
Carlsbad	3002510556 FEE	8910086070 NON	FE96AIR1143AHO	LM PENROSE SAND	351 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510558 FEE	8910086070 NON	FE96AIR1142AHO	LM PENROSE SAND	341 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510572 FEE	8910086070 NON	FE96AIR1110AHO	LM PENROSE SAND	216 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510575 FEE	8910086070 NON	FE96AIR1153AHO	LM PENROSE SAND	372 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510576 FEE	8910086070 NON	FE96AIR1154AHO	LM PENROSE SAND	373 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002510577 FEE	8910086070 NON	FE96AIR1146AHO	LM PENROSE SAND	361 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002510578 FEE	8910086070 NON	FE96AIR1147AHO	LM PENROSE SAND	362 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510580 FEE	8910086070 NON	FE96AIR1149AHO	LM PENROSE SAND	364 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002512739 FEE	8910086070 NON	FE96AIR1150AHO	LM PENROSE SAND	365 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002522655 FEE	8910086070 NON	FE96AIR1139AHO	LM PENROSE SAND	323 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523198 FEE	8910086070 NON	FE96AIR1094AHO	LM PENROSE SAND	152 TEAM OPERATING LLC	FEE	WIV
Carlsbad	3002523580 FEE	8910086070 NON	FE96AIR1125AHO	LM PENROSE SAND	272 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523617 FEE	8910086070 NON	FE96AIR1124AHO	LM PENROSE SAND	262 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523770 FEE	8910086070 NON	FE96AIR1071AHO	LM PENROSE SAND	84 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523771 FEE	8910086070 NON	FE96AIR1092AHO	LM PENROSE SAND	141 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523772 FEE	8910086070 NON	FE96AIR1084AHO	LM PENROSE SAND	139 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002523788 FEE	8910086070 NON	FE96AIR1155AHO	LM PENROSE SAND	375 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002524033 FEE	8910086070 NON	FE96AIR1060AHO	LM PENROSE SAND	44 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528088 FEE	8910086070 NON	FE96AIR1085AHO	LM PENROSE SAND	311 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528108 FEE	8910086070 NON	FE96AIR1089AHO	LM PENROSE SAND	310 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528126 FEE	8910086070 NON	FE96AIR1151AHO	LM PENROSE SAND	366 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528459 FEE	8910086070 NON	FE96AIR1095AHO	LM PENROSE SAND	153 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528460 FEE	8910086070 NON	FE96AIR1086AHO	LM PENROSE SAND	312 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528461 FEE	8910086070 NON	FE96AIR1115AHO	LM PENROSE SAND	219 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002528559 FEE	8910086070 NON	FE96AIR1076AHO	LM PENROSE SAND	159 TEAM OPERATING LLC	FEE	ABD
Carlsbad	3002531659 FEE	8910086070 NON	FE96AIR1161AHO	LM PENROSE SAND	45 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002531660 FEE	8910086070 NON	FE96AIR1163AHO	LM PENROSE SAND	313 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536696 FEE	8910086070 NON	FE05A0148AHO	LM PENROSE SAND	202 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536697 FEE	8910086070 NON	FE05A0149AHO	LM PENROSE SAND	203 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536699 FEE	8910086070 NON	FE05A0145AHO	LM PENROSE SAND	314 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536700 FEE	8910086070 NON	FE05A0146AHO	LM PENROSE SAND	46 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536701 FEE	8910086070 NON	FE05A0147AHO	LM PENROSE SAND	47 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002536853 FEE	8910086070 NON	FE05D60208AHO	LM PENROSE SAND	316 TEAM OPERATING LLC	FEE	POW

cannot take over

Carlsbad	3002538271	STATE	8910086070	NON	ST07DAP1115AHO	LM PENROSE SAND	368 TEAM OPERATING LLC	STATE	POW
Carlsbad	3002538273	FEDERAL	8910086070	APD	07DAP1127AHOF	LM PENROSE SAND	601 TEAM OPERATING LLC	NMLC058626A	ABD
Carlsbad	3002538274	STATE	8910086070	NON	ST07DAP1123AHO	LM PENROSE SAND	600 TEAM OPERATING LLC	STATE	POW
Carlsbad	3002538275	FEE	8910086070	NON	FE07DAP1125AHO	LM PENROSE SAND	602 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538305	FEE	8910086070	NON	FE07DAP1121AHO	LM PENROSE SAND	196 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538306	FEE	8910086070	NON	FE07DAP1119AHO	LM PENROSE SAND	204 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538320	FEE	8910086070	NON	FE11DAP0107AHO	LM PENROSE SAND	48 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538324	FEE	8910086070	NON	FE11DAP0103AHO	LM PENROSE SAND	154 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538325	FEE	8910086070	NON	FE11DAP0102AHO	LM PENROSE SAND	254 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538327	FEDERAL	8910086070	APD	08DAP0065AHOF	LM PENROSE SAND	S25 TEAM OPERATING LLC	NMLC032573A	POW
Carlsbad	3002538328	FEE	8910086070	NON	FE11DAP0104AHO	LM PENROSE SAND	603 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002538329	STATE	8910086070	NON	ST11DAP0106AHO	LM PENROSE SAND	604 TEAM OPERATING LLC	STATE	POW

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 394466

76 Wells Selected for Transfer

From:	TEAM OPERATING, L.L.C.	OGRID:	332148
To:	Texian Operating Company, LLC	OGRID:	333122

OCD District Hobbs (76 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
337583	A L CHRISTMAS #001	P	F-28-22S-37E	F	30-025-25412			S
337584	LANGLIE MATTIX PENROSE SAND UNIT #034	P	A-22-22S-37E	A	30-025-10419			O
	LANGLIE MATTIX PENROSE SAND UNIT #041	P	L-22-22S-37E	L	30-025-10406			I
	LANGLIE MATTIX PENROSE SAND UNIT #043	P	F-22-22S-37E	F	30-025-10408			I
	LANGLIE MATTIX PENROSE SAND UNIT #044	P	E-22-22S-37E	E	30-025-24033			O
	LANGLIE MATTIX PENROSE SAND UNIT #045	P	K-22-22S-37E	K	30-025-31659			O
	LANGLIE MATTIX PENROSE SAND UNIT #046	P	K-22-22S-37E	K	30-025-36700			O
	LANGLIE MATTIX PENROSE SAND UNIT #047	P	K-22-22S-37E	K	30-025-36701			O
	LANGLIE MATTIX PENROSE SAND UNIT #048	P	K-22-22S-37E	K	30-025-38320			O
	LANGLIE MATTIX PENROSE SAND UNIT #061	P	A-21-22S-37E	A	30-025-10385			O
	LANGLIE MATTIX PENROSE SAND UNIT #072	P	G-21-22S-37E	G	30-025-10389			O
	LANGLIE MATTIX PENROSE SAND UNIT #082	P	C-21-22S-37E	C	30-025-10381			O
	LANGLIE MATTIX PENROSE SAND UNIT #083	P	D-21-22S-37E	D	30-025-10378			O
	LANGLIE MATTIX PENROSE SAND UNIT #084	P	E-21-22S-37E	E	30-025-23770			O
	LANGLIE MATTIX PENROSE SAND UNIT #102	P	K-21-22S-37E	K	30-025-10384			O
	LANGLIE MATTIX PENROSE SAND UNIT #105	P	J-21-22S-37E	J	30-025-31658			O
	LANGLIE MATTIX PENROSE SAND UNIT #111	S	M-21-22S-37E	M	30-025-10386			O
	LANGLIE MATTIX PENROSE SAND UNIT #134	P	E-27-22S-37E	E	30-025-10480			O
	LANGLIE MATTIX PENROSE SAND UNIT #136	P	G-27-22S-37E	G	30-025-10482			O
	LANGLIE MATTIX PENROSE SAND UNIT #137	P	B-27-22S-37E	B	30-025-10483			I
	LANGLIE MATTIX PENROSE SAND UNIT #138	P	A-27-22S-37E	A	30-025-10484			O
	LANGLIE MATTIX PENROSE SAND UNIT #139	P	C-27-22S-37E	C	30-025-23772			O
	LANGLIE MATTIX PENROSE SAND UNIT #141	P	O-22-22S-37E	O	30-025-23771			O
	LANGLIE MATTIX PENROSE SAND UNIT #142	P	J-22-22S-37E	J	30-025-10416			I
	LANGLIE MATTIX PENROSE SAND UNIT #152	P	P-22-22S-37E	P	30-025-23198			I
	LANGLIE MATTIX PENROSE SAND UNIT #153	P	I-22-22S-37E	I	30-025-28459			O
	LANGLIE MATTIX PENROSE SAND UNIT #154	P	P-22-22S-37E	P	30-025-38324			O
	LANGLIE MATTIX PENROSE SAND UNIT #161	P	M-23-22S-37E	M	30-025-10423			O
	LANGLIE MATTIX PENROSE SAND UNIT #172	P	E-26-22S-37E	E	30-025-10464			O
	LANGLIE MATTIX PENROSE SAND UNIT #192	P	P-27-22S-37E	P	30-025-10473			I
	LANGLIE MATTIX PENROSE SAND UNIT #193	P	I-27-22S-37E	I	30-025-10474			O
	LANGLIE MATTIX PENROSE SAND UNIT #196	P	J-27-22S-37E	J	30-025-38305			O
	LANGLIE MATTIX PENROSE SAND UNIT #201	P	O-27-22S-37E	O	30-025-10471			O
	LANGLIE MATTIX PENROSE SAND UNIT #202	P	O-27-22S-37E	O	30-025-36696			O
	LANGLIE MATTIX PENROSE SAND UNIT #203	P	O-27-22S-37E	O	30-025-36697			O
	LANGLIE MATTIX PENROSE SAND UNIT #204	P	J-27-22S-37E	J	30-025-38306			O
	LANGLIE MATTIX PENROSE SAND UNIT #211	S	M-27-22S-37E	M	30-025-09062			O
	LANGLIE MATTIX PENROSE SAND UNIT #219	P	F-34-22S-37E	F	30-025-28461			O
	LANGLIE MATTIX PENROSE SAND UNIT #221	F	L-27-22S-37E	L	30-025-10476			I
	LANGLIE MATTIX PENROSE SAND UNIT #231	P	P-28-22S-37E	P	30-025-10488			O
	LANGLIE MATTIX PENROSE SAND UNIT #241	P	I-28-22S-37E	I	30-025-10495			O
	LANGLIE MATTIX PENROSE SAND UNIT #242	P	O-28-22S-37E	O	30-025-10496			O
	LANGLIE MATTIX PENROSE SAND UNIT #243	P	J-28-22S-37E	J	30-025-10497			O
	LANGLIE MATTIX PENROSE SAND UNIT #254	P	A-28-22S-37E	A	30-025-38325			O
	LANGLIE MATTIX PENROSE SAND UNIT #282	P	K-28-22S-37E	K	30-025-10490			O
	LANGLIE MATTIX PENROSE SAND UNIT #283	P	F-28-22S-37E	F	30-025-10491			I
	LANGLIE MATTIX PENROSE SAND UNIT #293	S	A-29-22S-37E	A	30-025-10504			O
	LANGLIE MATTIX PENROSE SAND UNIT #310	P	B-27-22S-37E	B	30-025-28108			O
	LANGLIE MATTIX PENROSE SAND UNIT #311	P	A-27-22S-37E	A	30-025-28088			O
	LANGLIE MATTIX PENROSE SAND UNIT #312	P	C-27-22S-37E	C	30-025-28460			O
	LANGLIE MATTIX PENROSE SAND UNIT #313	P	C-27-22S-37E	C	30-025-31660			O
	LANGLIE MATTIX PENROSE SAND UNIT #314	P	F-27-22S-37E	F	30-025-36699			O
	LANGLIE MATTIX PENROSE SAND UNIT #316	P	D-27-22S-37E	D	30-025-36853			O
	LANGLIE MATTIX PENROSE SAND UNIT #323	P	E-33-22S-37E	E	30-025-22655			O
	LANGLIE MATTIX PENROSE SAND UNIT #341	P	G-33-22S-37E	G	30-025-10558			O
	LANGLIE MATTIX PENROSE SAND UNIT #351	P	A-33-22S-37E	A	30-025-10556			O

	LANGLIE MATTIX PENROSE SAND UNIT #361	P	B-34-22S-37E	B	30-025-10577			I
	LANGLIE MATTIX PENROSE SAND UNIT #362	P	A-34-22S-37E	A	30-025-10578			O
	LANGLIE MATTIX PENROSE SAND UNIT #365	P	A-34-22S-37E	A	30-025-12739			O
	LANGLIE MATTIX PENROSE SAND UNIT #366	P	G-34-22S-37E	G	30-025-28126			O
	LANGLIE MATTIX PENROSE SAND UNIT #368	P	G-34-22S-37E	G	30-025-38271			O
	LANGLIE MATTIX PENROSE SAND UNIT #372	S	O-34-22S-37E	O	30-025-10575			O
	LANGLIE MATTIX PENROSE SAND UNIT #373	S	P-34-22S-37E	P	30-025-10576			I
	LANGLIE MATTIX PENROSE SAND UNIT #375	S	I-34-22S-37E	I	30-025-23788			O
	LANGLIE MATTIX PENROSE SAND UNIT #512	F	C-22-22S-37E	C	30-025-10397			O
	LANGLIE MATTIX PENROSE SAND UNIT #523	F	M-22-22S-37E	M	30-025-10401			O
	LANGLIE MATTIX PENROSE SAND UNIT #525	F	M-22-22S-37E	M	30-025-38327			O
	LANGLIE MATTIX PENROSE SAND UNIT #600	P	C-34-22S-37E	C	30-025-38274			O
	LANGLIE MATTIX PENROSE SAND UNIT #602	P	G-27-22S-37E	G	30-025-38275			O
	LANGLIE MATTIX PENROSE SAND UNIT #603	P	G-27-22S-37E	G	30-025-38328			O
	LANGLIE MATTIX PENROSE SAND UNIT #604	P	M-27-22S-37E	M	30-025-38329			O
337585	M W COLL #003	P	N-26-22S-37E	N	30-025-24282			O
	M W COLL #004	P	K-26-22S-37E	K	30-025-27404			O
337586	METEX SUPPLY A #001	P	D-35-22S-37E	D	30-025-24135			O
	METEX SUPPLY A #003	P	F-35-22S-37E	F	30-025-24904			O
	METEX SUPPLY A #004	P	C-35-22S-37E	C	30-025-28691			O

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COMMENTS

Action 394466

COMMENTS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 394466
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
abustamante	Incomplete C-145 form. Please revise and re-submit.	7/29/2025