

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

County or Parish/State: EDDY /

Well Name: HOBGOBLIN 7 FEDERAL Well Location: T17S / R30E / SEC 7 /

**COM UBB** SENE / 32.84985 / -104.00274

Well Number: 4H Type of Well: OIL WELL **Allottee or Tribe Name:** 

Lease Number: NMNM7752 **Unit or CA Name: Unit or CA Number:** 

NMNM133058

**US Well Number:** 3001541815 **Operator: SPUR ENERGY PARTNERS** 

LLC

# **Subsequent Report**

**Sundry ID: 2861282** 

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/02/2025 Time Sundry Submitted: 10:25

**Date Operation Actually Began:** 05/20/2025

Actual Procedure: Please find post job report, as-plugged wellbore diagram and photograph of dryhole marker for your

review.

# **SR Attachments**

#### **Actual Procedure**

Hobgoblin\_7\_Federal\_Com\_4H\_UBB\_BLM\_Submitted\_SR\_P\_A\_Packet\_20250702102449.pdf

eived by OCD: 7/9/2025 7:30:02 AM Well Name: HOBGOBLIN 7 FEDERAL

**COM UBB** 

Well Location: T17S / R30E / SEC 7 / SENE / 32.84985 / -104.00274

County or Parish/State: EDD 1/2

NM

Well Number: 4H

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NMNM133058

**US Well Number: 3001541815** 

**Operator: SPUR ENERGY PARTNERS** 

**Operator** 

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 02, 2025 10:25 AM **Operator Electronic Signature: SARAH CHAPMAN** 

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

**Field** 

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JAMES A AMOS BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927 BLM POC Email Address: jamos@blm.gov

**Disposition:** Accepted Disposition Date: 07/08/2025

Signature: James A Amos

Released to Imaging: 8/4/2025 10:52:28 AM

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT	5. Lease Serial No.	5. Lease Serial No.  6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON N Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	o re-enter an			
SUBMIT IN TRIPLICATE - Other instructions on pa	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No.			
Oil Well Gas Well Other  2. Name of Operator	9. API Well No.			
3a. Address 3b. Phone No.	(include area code) 10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. Country or Parish, State			
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Dec				
	raulic Fracturing Reclamation Well Integrity			
Subsequent Report	Construction Recomplete Other			
	and Abandon Temporarily Abandon			
Final Abandonment Notice Convert to Injection Plus	Back Water Disposal			
completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)  14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	is, including reclamation, have been completed and the operator has detennined to	hat the site		
14. I hereby certify that the foregoing is true and correct. Name (Frimew Typeu)	Title			
Signature	Date			
THE SPACE FOR FEE	ERAL OR STATE OFICE USE			
Approved by	Title Dete			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a	ny person knowingly and willfully to make to any department or agency of the U	nited States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### **SPECIFIC INSTRUCTIONS**

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

#### **Location of Well**

 $0. \ SHL: SENE / 2310 \ FNL / 150 \ FEL / TWSP: 17S / RANGE: 30E / SECTION: 7 / LAT: 32.84985 / LONG: -104.00274 ( TVD: 0 \ feet, MD: 0 \ feet ) \\ PPP: SENE / 2310 \ FNL / 150 \ FEL / TWSP: 17S / RANGE: 30E / SECTION: 7 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 \ feet, MD: 0 \ feet ) \\ BHL: LOT 2 / 2297 \ FNL / 392 \ FWL / TWSP: 17S / RANGE: 30E / SECTION: 7 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 \ feet, MD: 0 \ feet ) \\ \\$ 

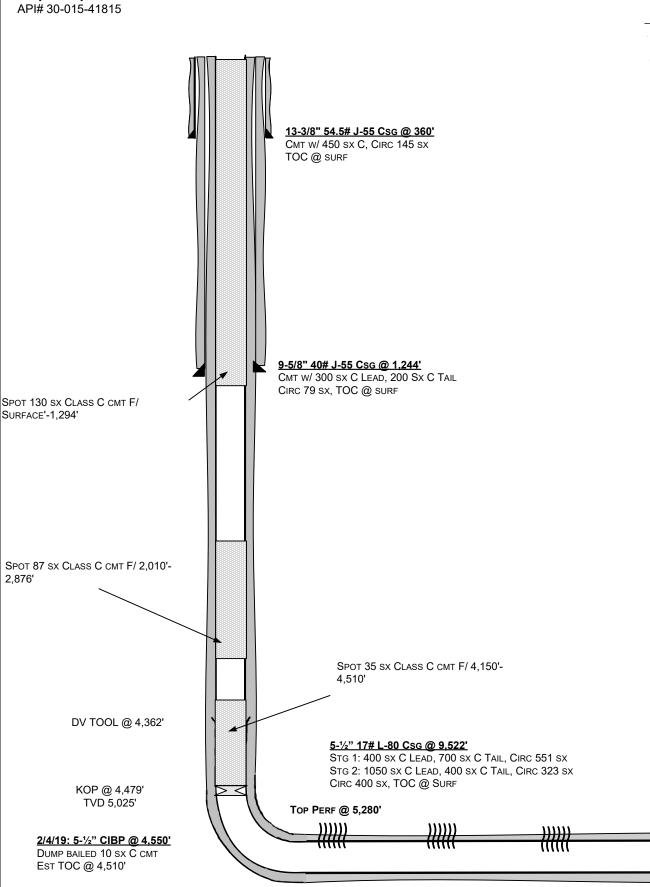
# **Hobgoblin 4H Daily P&A Ops Summary**

Begin	End	Summary
5/20/2025	5/20/2025	JSA HSE topic overhead loads MI inspect cellarr and it was dug out to far out call for rig mat spot rig mat wait for 10k to 5k spool RU PU check well pressure 0# on all gauges ND WH NU BOP Secure well SDFN travel
5/21/2025	5/21/2025	JSA HSE topic hand placement RU WL RIH with RCBL load well log well from 4400'-surface, RD WL TIH with 2 3/8 WS 98 jts wait for rest secure well SDFN travel
5/22/2025	5/22/2025	AOL JSA HSE topic swinging hammer TIH tag CIBP @4510' RU pump to tubing break circulation M&P plug 1 4510-4180 35 sxs Class C cement 1.32 yield 14.8# TOOH LD 10 SB % WOC TIH tag plug 1 4150' MUH to 2876' RU pump break circulation M&P plug 2 2876-2034 87 sxs class C cement 1.32 yield 14.8 # TOOH LD 27 SB 10 WOC TIH tag plug 2 @ 2010' LD 5 jts secure well SDFFN travel
5/23/2025	5/23/2025	AOL JSA HSE topic hand placement MUH To 1294'(approved from BLM Jani to pump from 1294 to surface) RU Pump to tubing break circulation M&P plug 3 130 sxs class C cement 1.32 yield 14.8# circulate cement to surface ND BOP top off well RD PU prep to move equipment secure well SDFN travel
5/26/2025	5/26/2025	Notified BLM/NMOCD and installed dryhole marker.

Hobgoblin 7 Federal Com UBB #4H

Eddy County, NM

SPUD DATE: 3/25/14 ELEV: 3671' GL



ATTACHMENT TO FORM 3160-3 COG Operating, LLC
HOBGOBLIN 7 FEDERAL COM LBB #4H SHL: 2310' FNL & 150' FEL, Unit H
BHL: 2307' FNL & 330' FWL, Lot #2
Sec 7, T17S, R30E
Eddy County, NM

- 1. Proration Unit Spacing: 160 Acres
- 2. Ground Elevation: 3683'
- 3. Proposed Depths: Horizontal: EOC (end of curve) TVD=5600' MD=5906' Toe (end of lateral) TVD=5527' MD=10097'
- Estimated tops of geological markers:

Fresh Water no fresh water Rustler 600' 1120' 1220' 1504' 2113' Top of Salt Base of Salt Yates Seven Rivers Queen 2520° 2824 Grayburg 4258' 4327' 4727' Glorieta Paddock Blinebry 5751 Tubb

#### 5. Possible mineral bearing formations:

2520' 2824' 4258' Oil/Gas Oil/Gas Oil/Gas Grayburg San Andres Glorieta 4327 Paddock Oil/Gas Blinebry 4727 Oil/Gas 5751' 2/1 Oil/Gas

### YESO COMPLETION

5280 TO 9445 ACIDIZE W/38,586 GALS 15% ACID. FRAC W/1,805,468 GALS GEL, 205,009 GALS WATER FRAC 209,668 TREATED WATER, 2,513,284# 20/40 BROWN, 436,164# 16/30 CRC, 106,787# 100 MESH.

**BOTTOM PERF @ 9,445'** 

TD @ 9,529' Рвтр @ 9,480'

CREATED ON 3/27/2020

Hobgoblin 7 Federal Com 4H UBB Marker



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 482917

#### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	482917
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025