

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-22146	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State HU Com SWD	
8. Well Number 1	
9. OGRID Number 371643	
10. Pool name or Wildcat SWD; Canyon	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/> 2. Name of Operator Solaris Water Midstream, LLC 3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024 4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2080</u> feet from the <u>West</u> line Section <u>7</u> Township <u>19 S</u> Range <u>28 E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,513' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a rig with hydraulic BOPs and pull the existing injection tubing string and packer.

A new tubing string will be ran similar to the current injection tubing string. The new injection tubing string will consist of 4", 11#, L80, EZGO FJ3 IPC and a new packer similar to the existing packer (AS1-X) will be set approximately 20' above where the previous one was. A new MIT will be called out and performed after the workover to ensure wellbore integrity. A current and proposed wellbore diagram are attached for reference.

Spud Date:

05/17/1977

Rig Release Date:

06/21/1977

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 07/18/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



July 18, 2025

Re: Workover NOI  
State HU Com SWD 1  
30-015-22146  
Eddy Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a rig with hydraulic BOPs and pull the existing injection tubing string and packer.

A new tubing string will be ran similar to the current injection tubing string. The new injection tubing string will consist of 4", 11#, L80, EZGO FJ3 IPC and a new packer similar to the existing packer (AS1-X) will be set approximately 20' above where the previous one was. A new MIT will be called out and performed after the workover to ensure wellbore integrity. A current and proposed wellbore diagram are attached for reference.

Thank you.

Sincerely,

Jeffery Cook  
VP, Facilities Engineering  
[jeffery.cook@ariswater.com](mailto:jeffery.cook@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020

State HU 1 SWD

660' FSL, 2080' FWL

N-7-19s-28e

Eddy, NM

30-015-22146

Zero: 15' agl

KB elev: 3528'

GL elev: 3513'

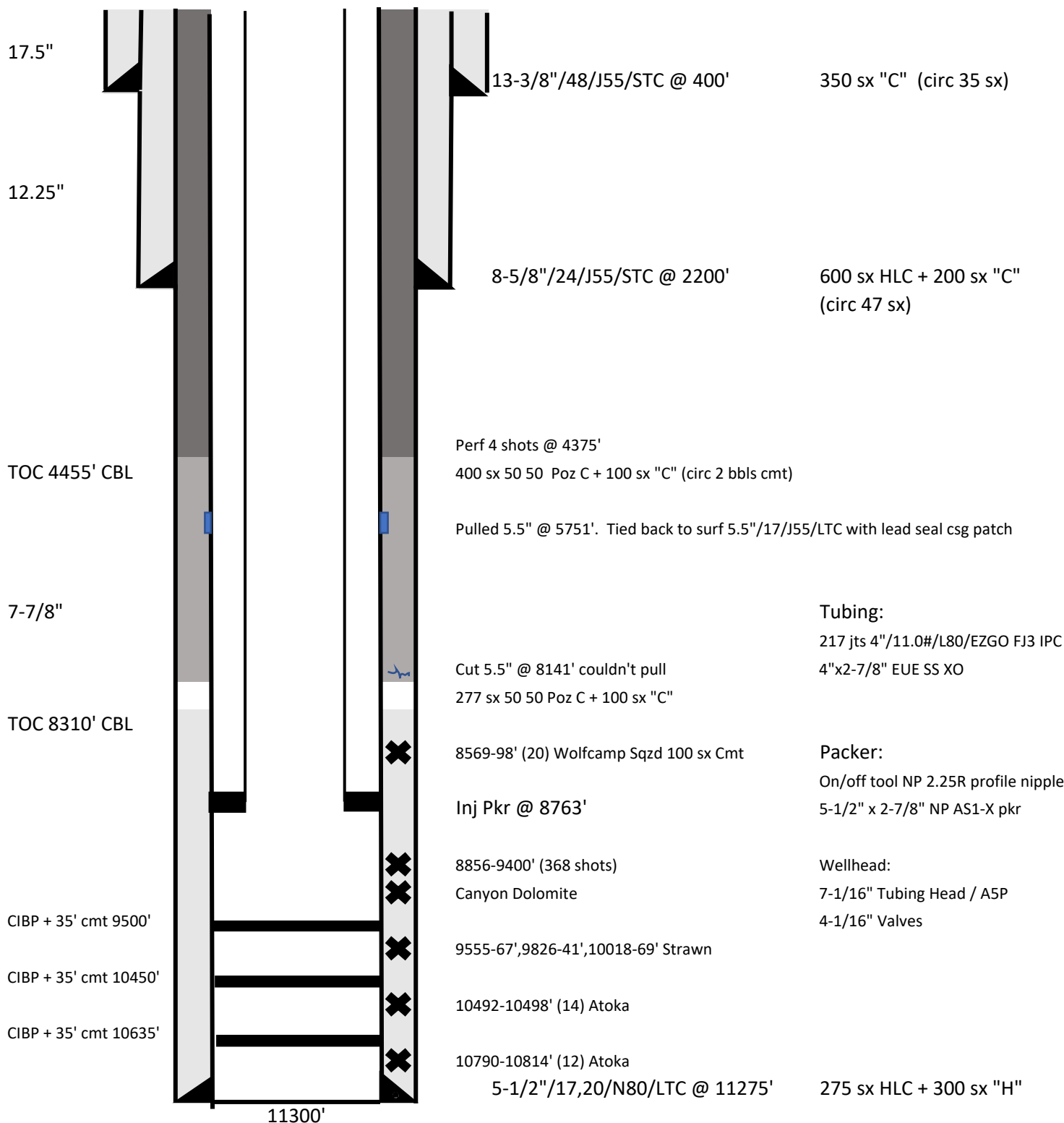
C108 SWD-841

Max Press 1770 psi

Permit 8850-9400'

Actual 8856-9400'

Approved 7/23/2002



Aug 2002: Well went into service.

Feb 2015: Major repair WO involving removing &amp; replacing portion of 5.5" casing and performing two remedial cmt jobs.

May 2019: Tbg/pkr leak.

Oct 2019: Tbg/pkr leak.

cgiese

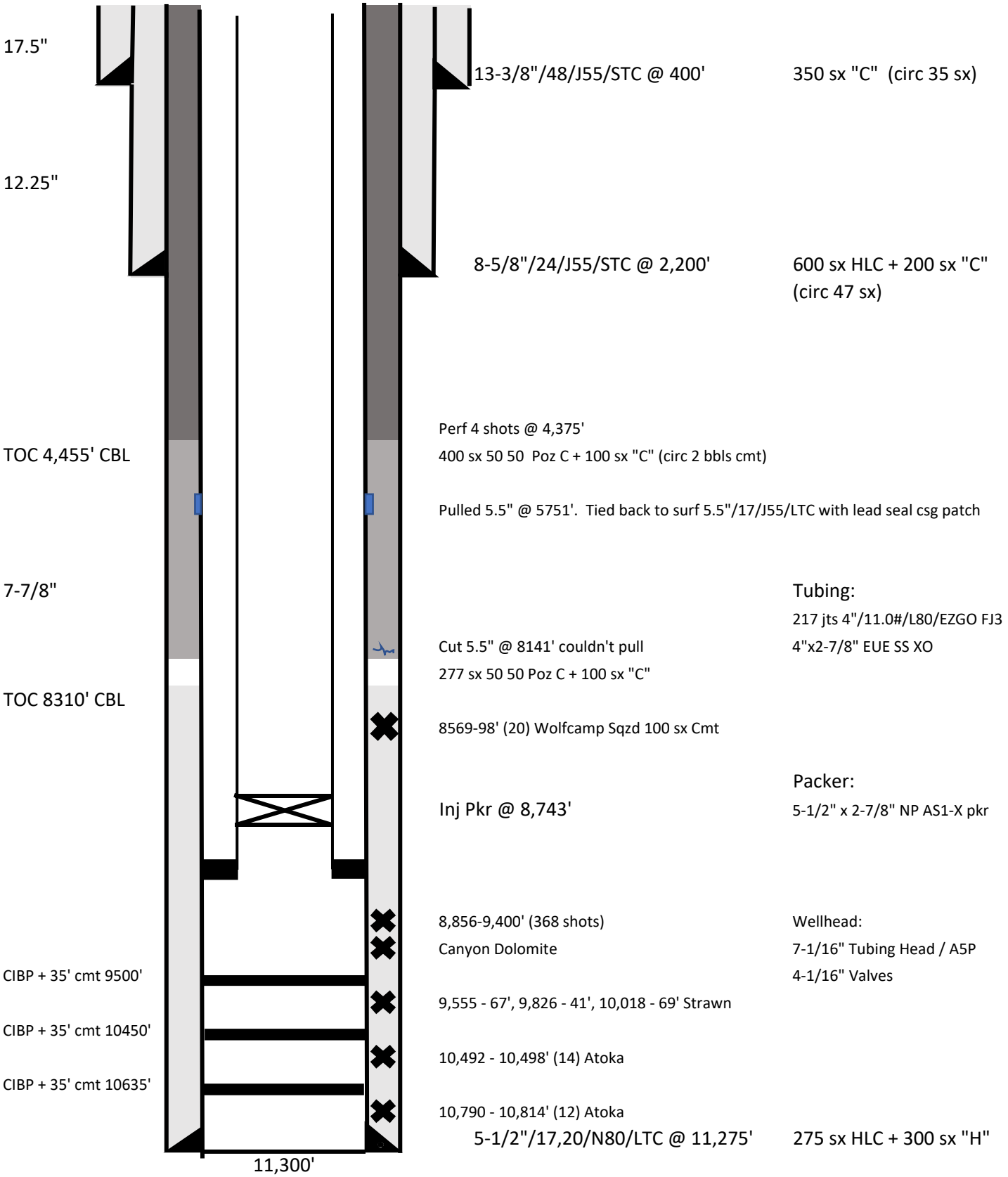
1-Jun-22



State HU 1 SWD  
660' FSL, 2080' FWL  
N-7-19s-28e  
Eddy, NM  
30-015-22146

Zero: 15' agl  
KB elev: 3,528'  
GL elev: 3,513'

C108 SWD-841  
Max Press 1,770  
Permit 8,850 - 9,400  
Actual 8,856 - 9,400  
23-Jul-02



Aug 2002: In service.

Feb 2015: Major repair WO involving removing & replacing portion of 5.5" casing and performing two remedial cmt job:

May 2019: Tbg/pkr leak

Oct 2019: Tbg/pkr leak

June 2022: Tbg/pkr leak

July 2025: Tubing Repair

Updated: 07/18/2025 (LNB)

psi

0'

0'

IPC

S.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 486412

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 486412
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Inspection Supervisor shall be notified 24 hours in advance of MIT for opportunity to witness test; packer shall be set within 100 feet of top perforation; RECORD NOTATION: increase in tubing diameter from 3.5 inch to 4 inch approved in Subsequent Report following installation; C-103 NOI for tubing increase approved after C-103 SR.	8/11/2025