

Pre Plugging Methane Quantification Test Report

Report Prepared By Curtis Shuck

Start Date: Sat Oct 29 2022 00:02:48 GMT+0000

(Coordinated Universal Time)

End Date: Sat Oct 29 2022 15:53:14 GMT+0000

(Coordinated Universal Time)

Test Time Subset: 2022-10-29T00:02:48.000Z -

2022-10-29T15:52:33.839Z

Device: VB100-0024

Well Licensee: NMOCD

 Well Name:
 Marigold #001

 UWI:
 30-025-32859

 Well License Number:
 30-025-32859

Surface Location: Lea County - Private

Bottom Hole Location: unknown

Test Operator: Francis Vernwald

Authorized By: NMOCD

Test Reason: IIJA Pre Plug

Scope Of Work: 12 hr

AFE Number: NMOCD038AA / APWS22.001

GPS: 33.30009,-103.13483

Notes: GTG

Orphan Well Flow Test Results

Average Flowrate 0.0824 scf/hr	Average Flow Temperature 46.43	Average Flow Pressure 0.6263	Flow Duration 949.76 min	Methane Concentration 11 %	Methane Emissions 0.17 g/hr	Benzene 1 ppm
331,111	°F	psi		,0	9/	

Annual Emission Rate = $(\bar{x}Qmeasured) \times (Concmeasured) \times p \times 0.454 \times 8,760$

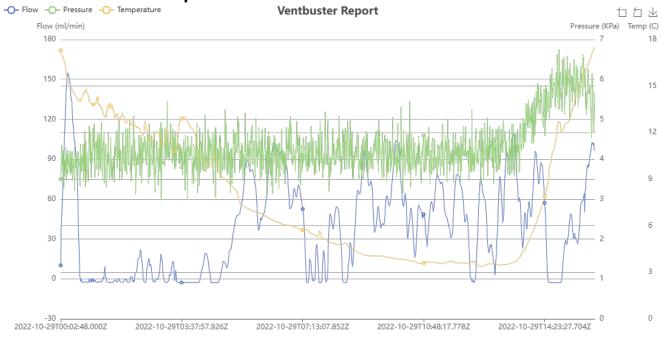
Methane Calculation:

 $(\bar{x}Qmeasured)$ 0.0824 scf/hr x (Concmeasured) 0.11= 0.00906714 scf CH4/hr Methane Flow x (p) x .0423 x .454 x 8,760 = 1.4892 CH4 kg/yr Emission Rate

Where

Qmeasured - scf/hr total measured flow Concmeasured - methane concentration measured p - 0.0423 methane density at 1 atm; 60° F 0.454 - Conversion from lb to kg 8760 - Conversion from hr to yr

Flow/Pressure/Temperature Timeseries



Site Photos



151880	G		Ma	arigold #001 Pi	re Plug			Marigold a	#001 Pre Plug
Sample Point	Code			Sample Point Na	ime			Sample F	Point Location
Laboratory Services		2022059555 Tedlar Bag			Dave F - Spot				
	rce Laborator		Lab File I		Container	_		Sampler	
USA			USA		USA		New Mexico Facility Name		
District		_	Area Name	_	Field Nam	<u> </u>			
Oct 28.	2022 17:4	5	Oct 28.	2022 17:45		Nov 1.	2022 06:41	N	ov 1, 2022
	Sampled		Date Effective		Date Received		Date Reported		
			Luis						
Ambient Temp (°F)	Flo	ow Rate (Mcf)	Analysi	t		PSI @ Temp °F rce Conditions			
Well Dor	ne Foundat	ion						NG	
	Operator					-		Lab Source Desc	ription
Component		Normalized	Un-Normalized	GPM			ss Heating Valu		
		Mol %	Mol %		-	14.696 PSI @	60.00 A°F Saturated	14.73 P Dry	SI @ 60.00 °F Saturated
H2S (H2S)		0.0000	0		╡ [247.6	244.3	248.2	244.9
Nitrogen (N2	2)	83.3570	83.35727		↲ె	Ca	Iculated Total S	Sample Proper	ties
CO2 (CO2) Methane (C1)		0.7930	0.79346		╛╽		GPA2145-16 *Calculated at Contract Conditions		
		11.0120	11.01182		╛╽	Relative Dens			e Density Ideal 0.9618
Ethane (C2))	1.5610	1.56069	0.4170		Molecular V	Veight		
Propane (C3	3)	1.1820	1.18167	0.3260	7 <u> </u>	27.85	96		
I-Butane (IC	4)	0.3900	0.39046	0.1280	1		C6+ Group	-	
N-Butane (NC	C4)	0.9110	0.91061	0.2870	1	C6 - 60.000%	Assumed C	•	C8 - 10.000%
I-Pentane (IC	25)	0.2330	0.23277	0.0850	1		Field		
N-Pentane (N	C5)	0.2130	0.21332	0.0770			2.5	PPM	
Hexanes Plus (0	C6+)	0.3480	0.34793	0.1510	PROTI	REND STATUS:		DATA	SOURCE:
TOTAL		100.0000	100.0000	1.4710			on Nov 1, 20		
Method(s): Gas C6+ - GPA 22	61, Extended G	as - GPA 2286, Calcula	ations - GPA 2172			enough to be	OR REASON: considered rea	asonable.	
	А	nalyzer Informa	ition			DATOR:			
1			Make: Shimadz		Luis (Lano D ator Commen	ITS:		
Device Model: GC-2	2014	Last C	al Date: Sep 26,	2022	OK				
Source	Da	te	Notes						
Luis Cano Nov 1, 2022 3:48 pm			Methane PPM: 110	0,120					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 495037

DEFINITIONS

Operator:	OGRID:
LEASE HOLDERS ACQUISITIONS, INCORPORATED	372878
705 S Mustang Rd #127	Action Number:
Yukon, OK 73099	495037
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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QUESTIONS

Prerequisites			
[OGRID] Well Operator	[372878] LEASE HOLDERS ACQUISITIONS, INCORPORATED		
[API] Well Name and Number	[30-025-32859] MARIGOLD UNIT #001		
Well Status	Reclamation Fund Approved		

Monitoring Event Information			
Please answer all the questions in this group.			
Reason For Filing	Pre-Plug Methane Monitoring		
Date of monitoring	10/29/2022		
Latitude	33.30019		
Longitude	-103.1347885		

Monitoring Event Details			
Please answer all the questions in this group.			
Flow rate in cubic meters per day (m³/day)	0.00		
Test duration in hours (hr)	15.8		
Average flow temperature in degrees Celsius (°C)	8.0		
Average gauge flow pressure in kilopascals (kPag)	4.3		
Methane concentration in part per million (ppm)	110,120		
Methane emission rate in grams per hour (g/hr)	1.55		
Testing Method	Steady State		

	Monitoring Contractor		
Please answer all the questions in this group.			
	Name of monitoring contractor	WELL DONE NEW MEXICO LLC	