Ceined by Copy Po Appropriate District: 3	State of New Me	xico	Form C-1831
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-49269
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU VICATION FOR REPORT!" (FORM C. 101) FOR		7. Lease Name or Unit Agreement Name
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FC	K SUCH	Cabra Nino 14/11 B2NC State Com
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1H
2. Name of Operator MEWBOURNE OIL COMPANY	,		9. OGRID Number 14744
3. Address of Operator			10. Pool name or Wildcat
4801 Business Park Blvd, H	obbs, NM 88241		OJO CHISO; BONE SPRING
4. Well Location	. 255 feet from the SOUTH	line and 13	30 WEST
Ollit Letter	ieet iioili tile	inc and	
Section 14		nge 34E	NMPM LEA County
	11. Elevation (Show whether DR, 3476' GR	RKB, RT, GR, etc.,	
	3470 OK		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	l QUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING] MULTIPLE COMPL 📋	CASING/CEMEN	ГЈОВ 🗌
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM]	OTHER:	
OTHER: 13 Describe proposed or com	nleted operations (Clearly state all r		d give pertinent dates, including estimated date
			mpletions: Attach wellbore diagram of
proposed completion or re		•	
Mewbourne Oil Com	pany requests that the follo	owing change	be made to the Cabra Nino 14/11
B2NC State Com #11	H (API #30-025-49269):		
1 () () 1 1: () 1	f 990 + 6	240	
1. Correct dedicated	acreage from 320 acres to 6	o40 acres.	
Attached is updated	C102		
Spud Date:	Rig Release Da	te:	
I hereby certify that the information	n above is true and complete to the be	est of my knowledge	e and belief.
O 1 -			20144/2025
SIGNATURE John Sm	th TITLE Petro	leum Engineer	DATE 06/11/2025
Type or print nameJohn Smit	n E-mail address	john.smith@me	ewbourne.com PHONE: <u>580-574-3048</u>
For State Use Only			
APPROVED BY:	TITI F		DATE
Conditions of Approval (if any):	111LE		DAIL

Page 2 of 4

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type:

□ Initial Submittal
 ☑ Amended Report
 □ As Drilled

WELL LOCATION INFORMATION

API Number 30–0	25-49269	Pool Code	96553	Pool Name OJO CHISO; BONE SPRING					
Property Code	331326	Property Name	CABRA NIN	O 14/11	B2NC	STATI	E COM	Well Number	1H
OGRID No.	14744	Operator Name	MEWBOU	RNE OII	CON	IPANY		Ground Level El	evation 3475'
Surface Owner: 5	Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal			Mineral	Owner: 🔽	Z State ☐ Fee	□ Tribal □ F	ederal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	14	22S	34E		255' FSL	1330' FWL	32.3851598	103.44989	LEA
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	22S	34E		88' FSL	2197' FWL	32.4132305	103.44210	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	INFILL	30-025-49268	Y	\mathbf{C}
Order Numbers.			Well setbacks are under Common	Ownership: ☑Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	14	22 S	34E		22' FSL	2193' FWL	32.3845179	103.44219	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	14	22S	34E		467' FSL	2211' FWL	32.3857407	103.44213	LEA
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
\mathbf{C}	11	22 S	34E		106' FNL	2197' FWL	32.413181	103.44210	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:	3503'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

John Smith
Signature

05/07/2025

Date

John Smith

Printed Name

john.smith@mewbourne.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

DE 19680 PORTE SURVEY

Signature and Seal of Professional Surveyor

Certificate Number

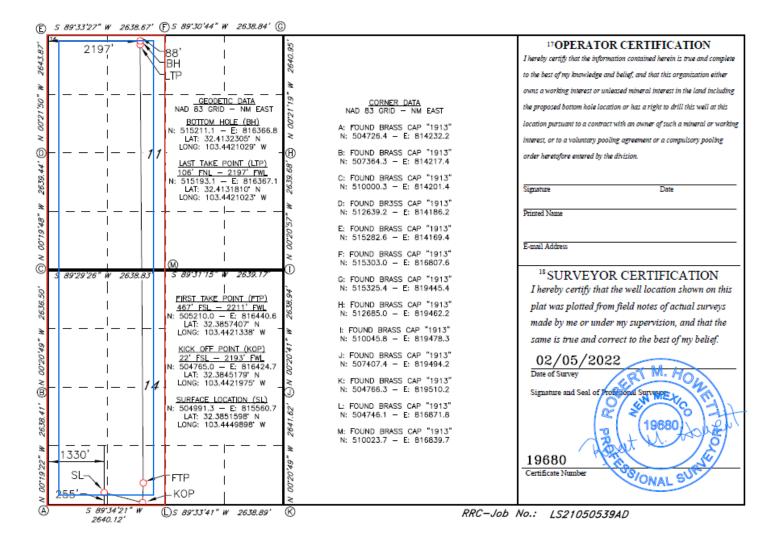
Date of Survey

19680

02/05/2022

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 473082

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	473082
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
matthew.gomez	Administrative order required for non-standard spacing unit prior to production.	8/12/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	8/12/2025