

<b>Well Name:</b> APPALOOSA 18 FED COM	<b>Well Location:</b> T25S / R34E / SEC 18 / SESW / 32.1239246 / -103.5107972	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 704H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM24490	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM105771654
<b>US Well Number:</b> 300254938500S1	<b>Operator:</b> EOG RESOURCES INCORPORATED	

Subsequent Report

**Sundry ID:** 2867306

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 08/07/2025

**Date Operation Actually Began:** 11/01/2021

**Type of Action:** Drilling Operations

**Time Sundry Submitted:** 08:42

**Actual Procedure:** REVISED TO CORRECT HOLE SIZES 11/01/2021 20" Conductor @ 119' 11-10-2021 12 1/4" HOLE 11-10-2021 Surface Hole @ 1,227' MD, 1,226' TVD Casing shoe @ 1,212' MD, 1,211' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 495 sx Class C (1.6 yld, 13.8 ppg), followed by 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min,GOOD TEST. Circ (66 bbls) 232 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-TEST BOPS W/LONESTAR HYDROSTATIC AS PER BLM, TEST ALL RAMS, HCR, CHOKE MANIFOLD, TOP DRIVE VALVES, TIW, & INSIDE GREY TO 250 PSI LOW/10,000 PSI HIGH FOR 10 MINUTES EACH, TEST ANNULAR TO 250 PSI LOW/5,000 PSI HIGH FOR10 MINUTES EACH, STANDPIPE BACK TO PUMPS TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, TEST ROTATING HEAD/ORBIT VALVE TO 250 PSI LOW/500 PSI HIGH, R/D TESTERS. PERFORM ACCUMULATOR DRAW DOWN TEST 11-15-2021 8 3/4 hole 11-15-2021 Intermediate Hole @ 11,906' MD, 11,681' TVD Casing shoe @ 11,886' MD, 11,870' TVD (CASING DAMAGED) Ran 7-5/8", 29.7, ECP-110, Vam Sprint FJ Job 1, Stage 1: Cement w/ 345 sx Class H (1.23 yld, 15.6 ppg) Did not bump plug, test casing to 2,600 psi for 30 min,good test. Did not circ cement to surface, TOC @ 7,808' by Calc Job 1, Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.51 yld, 14.8 ppg) Job 2, Stage 1: Top out w/ 232 sx Class C (1.33 yld, 14.8 ppg), Circulated (2 bbls) 8 sx of cement to surface Job 2, Stage 1: Casing remedial work, Set cement retainer at 11,200' and squeeze 260 sx Class H (1.23 yld, 15.6 ppg), followed by 425 sx Class H Tested csg to 2,500 psi and held for 30 min, Mill whipstock csg window at 11,712' 12-13-2021 6 3/4 " hole 12-13-2021 Production Hole @ 19,909' MD, 12,480' TVD Casing Shoe @ 19,872' MD, 12,477' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 10,682'), Ran 5-1/2", 20#, ICYP-110, TLW (10,682' - 11,782'), Ran 5-1/2", 20#, ICYP-110, TXP (11,782' - 19,872'), (MJ @ 11,953' and 19,435') Cemented w/ 835 sx Class C (1.28 yld, 14.5 ppg), 12-14-2021 no casing test, TOC @ 7212' by RCBL RR 12-14-2021 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: AUG 07, 2025 08:42 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 08/08/2025
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 494661

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 494661
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	8/12/2025