ceixed by QCD; 8/11/2025 2:31:	State of New Me	exico	Form <i>C-103</i> o	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-29739	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	(505) 170 5 100		B1-1571	
87505 SUNDRY N	OTICES AND REPORTS ON WELLS	,	7. Lease Name or Unit Agreement Na	ıme
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Olit Agreement Na	inic
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
	-		90R	
2. Name of Operator			9. OGRID Number 006515	
Dugan Production Corp. 3. Address of Operator			10. Pool name or Wildcat	
PO Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal (71629)	
4. Well Location				
	90 feet from the North line and	2415 feet from the	East line	
	wnship 32N Range 12W	NMPM	San Juan County	
Section 10 10	11. Elevation (Show whether DR,		San Juan County	
	6013' GL	101D, 111, 011, etc.)		
of starting any proposed proposed completion or	CHANGE PLANS MULTIPLE COMPL mpleted operations. (Clearly state all pework). SEE RULE 19.15.7.14 NMAC. recompletion. and abandoned the well per the attached	For Multiple Comple	ve pertinent dates, including estimated	□ d date
Spud Date:	Rig Release Date	e:		
•	6			
hereby certify that the information	on above is true and complete to the bes	t of my knowledge an	d belief.	
signature <u>Aliph R</u>	Peena TITLE Enginee	ering Supervisor	DATE_ <u>August 11, 2025</u>	
Гуре or print name <u>Aliph Reena</u> For State Use Only	<u>, PE</u> E-mail address: <u>_aliph.reena@</u>	duganproduction.cor	<u>m</u> PHONE: _ <u>505-325-1821</u>	
APPROVED BY:	TITLE		DATE	

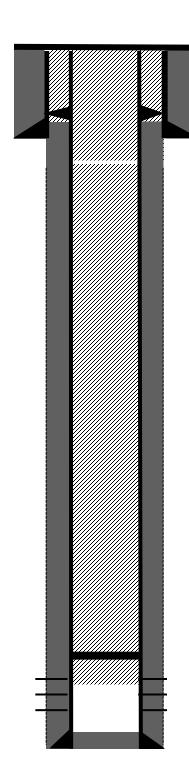
Dugan Production P&A'd the well on **06/30/2025-07/02/2025** per the following procedure:

- MI&RU Aztec Rig 450 and cement equipment. Spot & RU.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Pull and LD all production tubing. Run 4½" string mill to 1779'. TOOH & SB.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RIH & set 41/2" cement retainer @ 1734'. Fruitland Coal perforations @ 1734'-1812'.
- Load and circulate hole clean with 30 bbls water.
- Run CBL from 1734' to surface. Sent Copy of CBL to NMOCD.
- Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo: Sting in the CR & establish injection rates through squeeze holes. Swapped to cement. Squeeze 21 sks, 24.15 cu ft Class G neat cement to spot cement below the cement retainer to cover the Pictured Cliffs top. Sting out. Spot inside Plug I above cement retainer @ 1734' to surface w/133 sks, 152.95 cu ft Class G neat cement to cover the Fruitland, Kirtland, Ojo Alamo tops & surface casing shoe to cover till 138'. Reverse out from 138'. WOC 4 hrs. Tagged TOC at 165'. Good tag. Plug I, Inside 4½" casing, cement retainer at 1734', 154 sks Total (21 sks below & 133 sks above the retainer), 177.1 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo-Surface, 165-1734'
- Plug II, Surface: RU WL & shoot squeeze holes at 120'. Establish circulation to surface through BH. RIH open ended to 160'. Spot & squeeze Plug II from 160' to surface and circulate cement to surface through BH w/33 sks, 37.95 cu ft Class G neat cement. Circulated 2 bbls good cement through BH. No displacement. WOC overnight. RU welder & cut wellhead off. Tagged TOC at surface inside casing and inside the annulus. Good tag. Plug II, Inside/Outside 4½" casing, perforations at 120', EOT at 160', 33 sks, 37.95 cu ft, Surface, 0-160'.
- Checked pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Fill up cellar and install dry hole marker w/17 sks, 19.6 cu ft Class G neat cement.
- Clean location. Rig down Aztec 450 and cement equipment. Move out of location.
- Jason Heslop w/NMOCD witnessed job.
- Well P&A'd 07/02/2025.

Completed P & A Wellbore Schematic

State Com # 90R 30-045-29739 Basin Fruitland Coal 790' FNL & 2415' FEL S16 T32N R12W San Juan County, NM

Lat: 36.991096, Long: -108.100437



7" 20# casing @ 132'. Cemented with 89 Cu.ft Class B cement. Hole size: 8-3/4" (Reamed to 11"). Circulated 4 bbls cement to surface.

Plug II, Inside/Outside 4 $\frac{1}{2}$ " casing, Perforations at 120', EOT at 160', 33 sks, 37.95 Cu.ft, Surface, 0-160'

4 ½" 9.5# casing @ 1915'. Hole size: 6-1/4"

Cement production casing w/ 393 sks Cu.ft. Circulated 9 bbls cement to surface.

Cement Retainer at 1734'

Plug I, Inside 4 ½" casing, Cement Retainer at 1734', 154 sks Total (21 sks below & 133 sks above the retainer), 177.1 Cu.ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo-Surface, 165-1734'

Fruitland Coal Perforated @ 1784' - 1812'

PBTD @ 1888', TD 1920'

State Com # 90R

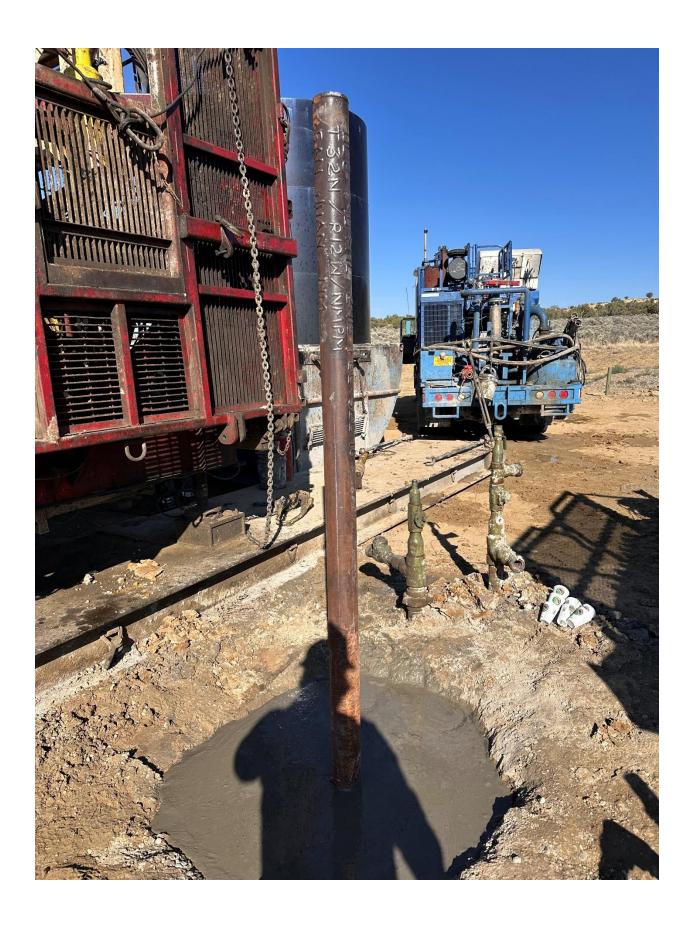
30-045-29739
Basin Fruitland Coal
790' FNL & 2415' FEL
S16 T32N R12W
San Juan County, NM

Lat: 36.991096, Long: -108.100437

Formation Tops (Referenced for P & A)

- Surface Casing 132'
- Ojo Alamo 908'
- Kirtland 990'
- Fruitland 1486'
- Pictured Cliffs 1824'
- Perforations: 1784'-1812'







Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 494443

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	494443
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	8/12/2025