

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMLC029415

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Hudson Oil Company of Texas

3a. Address 616 Texas Street
Fort Worth, TX 761023b. Phone No. (include area code)
(817) 336-71094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25, T17S, R31E 1980'FSL & 660'FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Puckett B #18

9. API Well No. 30-015-05408

10. Field and Pool or Exploratory Area
Maljamar; Grayburg-San Andres11. Country or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/05/21 MIRU plugging equipment. Dug out cellar. 03/08/21 ND well head, NU BOP, RIH w/ tbg, tagged existing 5 1/2" CIBP @ 3725'. 03/09/21 Circulated hole w/ 100 BBLS MLF. Spotted 65 sx class C cmt @ 3725-3083'. WOC. Tagged plug @ 3140'. Perf'd csg @ 2140'. Pressured up on perms to 500 PSI. Spotted 35 sx class C cmt @ 2190-1844'. WOC. 03/10/21 Tagged plug @ 1796'. Perf'd csg @ 1050'. Sqz'd 90 sx class C cmt @ 1050-780'. WOC. ND BOP, NU well head. Tagged plug @ 767'. Perf'd csg @ 90'. Sqz'd 70 sx class C cmt @ 90' & circulated to surface. 03/11/21 Rigged down & moved off. Moved in backhoe and welder, cut off well head and Rami Abdelhadi verified cmt to surface via picture text message. Welded on "Under Ground Dry Hole Marker". Backfilled cellar, off deadmen, cleaned location, and moved off.

Reclamation Due 9. 11. 21

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

E. Randall Hudson III

Title President

Signature

Date 3/23/21

Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SPET

Date 4-2-21

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CPO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

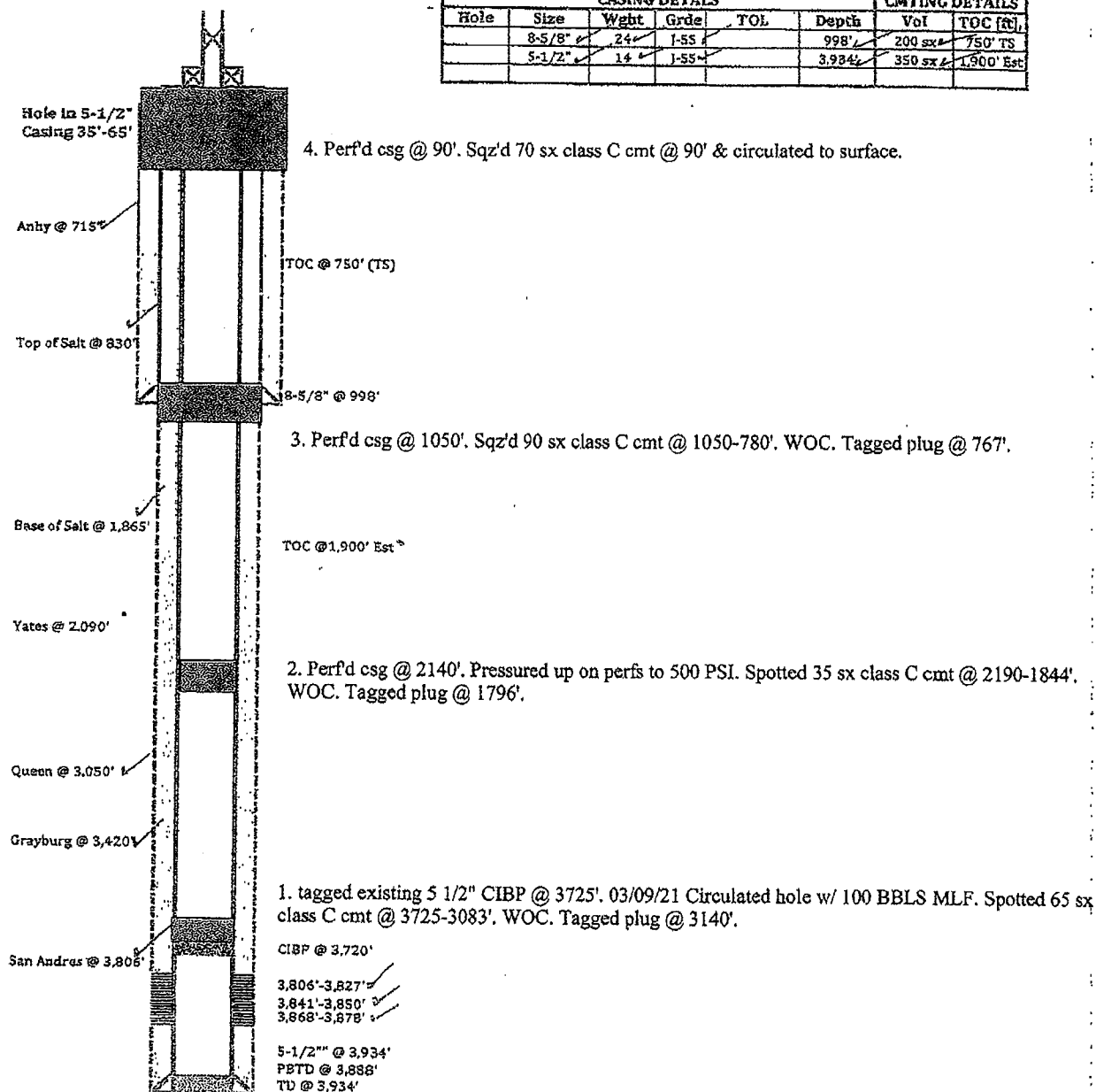
(Instructions on page 2)

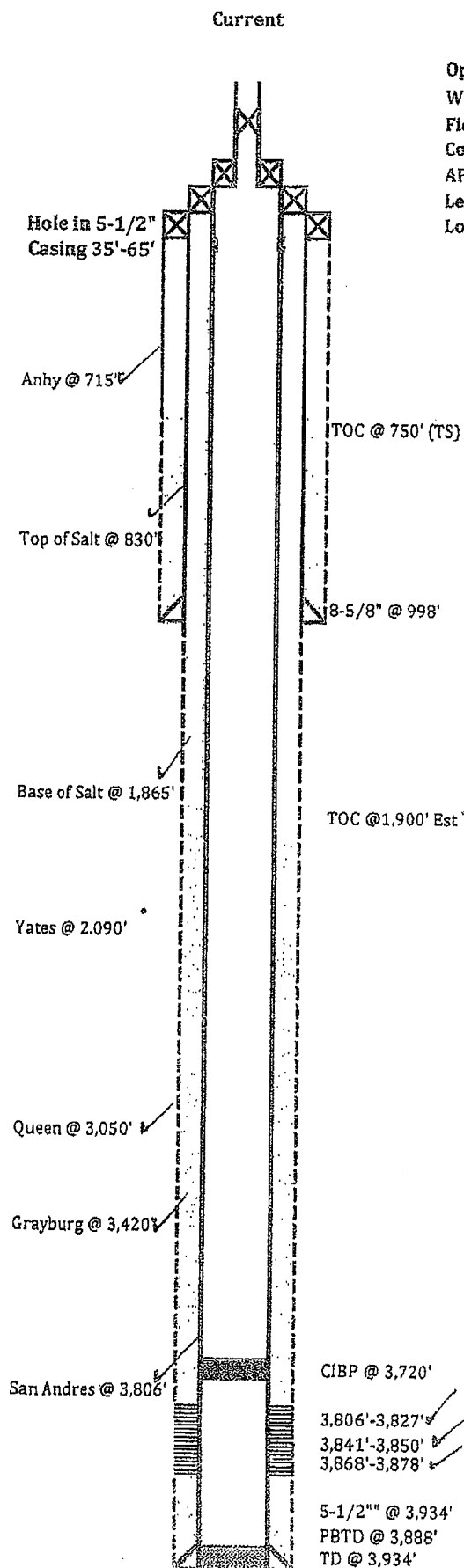
Plugged

Operator: Hudson Oil Company of Texas
 Well Name: Puckett "B" #18
 Field: Maljamar-G8-SA
 County/State: Eddy County, New Mexico
 API Number: 30-015-05408
 Lease Number: LC-029415-B
 Location: Sec 25 - T17S - R31E
 1980' FSL & 660' FWL

DRILLING DETAILS			
Spud Date:	6-29-60	KB (B):	3,859'
TD:	3,934'	GL (B):	3,857'
PBTD:	3,888'	KB-GL:	2'
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS					CMTING DETAILS		
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC (ft)
	8-5/8"	24	I-55		998'	200 sx	750' TS
	5-1/2"	14	J-55		3,934'	350 sx	1,900' Est





Operator: Hudson Oil Company of Texas
 Well Name: Puckett "B" #18
 Field: Maljamar-GB-SA
 County/State: Eddy County, New Mexico
 API Number: 30-015-05408
 Lease Number: LC-029415-B
 Location: Sec 25 - T17S - R31E
 1980' FSL & 660' FWL

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	Size & Rating		
A Section:			
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	5-1/2"	14	J-55		3,934'	350 sx	1,900' Est

Downhole Item	Length	Depth
Layed down 9-30-20		0.00
		0.00
		0.00
		0.00
		0.00

Downhole Item	Length	Depth	Set
			0.00
			0.00
			0.00
			0.00

PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
San Andres	3,806'-3,878'	40'			

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP

Date:	10/28/2020
By:	Greg Milner





Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-029415

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator HUDSON OIL COMPANY OF TEXAS

3a. Address 616 TEXAS STREET
FORT WORTH, TX 761023b. Phone No. (include area code)
(817) 336-7109

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. PUCKETT B 18

9. API Well No. 35-015-05408

10. Field and Pool or Exploratory Area
MALJAMAR; GRAYBURG-SAN ANDRES4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 - T17S - R31E; 1980' FSL & 660' FWL11. Country or Parish, State
EDDY, NEW MEXICO**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
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1. MIRU well service rig and plugging equipment. Install 7-1/6" 3K BOP's.

2. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Spot 65 sx cement on top of CIBP. POOH with tubing and WOC. RIH with tbq and tag cement @ 3,465'. If necessary, pump additional cement to bring top to 3,465'.

3. POOH with tbq. Shoot squeeze holes @ 2,140'. Squeeze cement plug from 2,140' - 1,815'. WOC. RIH and tag cement. POOH.

4. RIH and perforate 5-1/2" casing @ 1,050'. Squeeze cement across 8-5/8" shoe from 780' - 1,050'. WOC. RIH and tag cement. POOH with tubing.

5. RIH and perforate 5-1/2" and 8-5/8" casing @ 90'. Squeeze 60 sx cement to surface. Deep shots

6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker

7. Cut off anchors, Rip and remove caliche, contour to surrounding topography. and reseed location.

SEE ATTACHED FOR
CONDITIONS OF APPROVALENTERED
12/16/20

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KAREN ZORNES

SR. REGULATORY CONSULTANT

Title

Signature

Date

10/30/2020

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SAET

Date

12-17-20

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hudson Oil of Texas – P&A Procedure – 10/28/2020**Puckett “B” #18**

API #: 30-015-05408

AFE#:

Field: Maljamar-GB-SA

Surf Location: Sec 25 – T17S – R31E

1980' FSL & 660' FWL

Latitude: 00.0000° N / Longitude: -00.0000° W

Eddy County, NM

Spud Date: 6-29-60

Directions to LocationFrom Maljamar: West on Hwy 82 for 4 miles. Turn south into location.

Description	Size	Wght	Grade	ID	Drift	Burst	Collapse	Btm MD	TOC
Surface	8-5/8"	24	J-55	8.0"				998'	
Production	5-1/2"	14	J-55	6.456"	6.331"			3,934'	

KB: 3,859'

GL: 3,857'

PBTD: 3,888'

TD: 3,934'

Current Perfs: 3,806' – 3,878'**Objective:** P&A Well Bore in compliance with the rules and regulations for the state of New Mexico.

Proposed Perfs: None

Procedure

1. MIRU well service rig and plugging equipment. Install 7-1/6" 3K BOP's.
2. RIH with tubing and tag CIBP. ^{@ 3720} Displace well with 9.5 ppg mud. Spot 65 sx cement on top of CIBP. POOH with tubing and WOC. RIH with tbg and tag cement @ ~~3,465'~~ ³³⁷⁰. If necessary, pump additional cement to bring top to 3,465'. ³³⁷⁰
3. POOH with tbg. Shoot squeeze holes @ 2,140'. Squeeze cement plug from 2,140' – 1,815'. WOC. RIH and tag cement. POOH.
4. RIH and perforate 5-1/2" casing @ 1,050'. Squeeze cement across 8-5/8" shoe from 780' – 1,050'. WOC. RIH and tag cement. POOH with tubing.

5. RIH and perforate 5-1/2" and 8-5/8" casing @ 90'. Squeeze 60 sx cement to surface. *Deep shots*
6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker.
7. Cut off anchors, Rip and remove caliche, contour to surrounding topography. and reseed location.

THIS PROCEDURE HAS BEEN PROPOSED IN CONSIDERATION OF AND WITH RESPECT GIVEN TO THE MANY VARIABLES AND POTENTIAL PROBLEMS THAT MAY BE ENCOUNTERED IN THIS WELL IN THIS GEOGRAPHICAL AREA. THEREFORE, THIS PROCEDURE IS TO SERVE AS A GENERAL GUIDELINE AND WILL BE REVIEWED AND MODIFIED WHEN REQUIRED AS DETERMINED BY ACTUAL WELLBORE CONDITIONS ENCOUNTERED IN THE OPERATIONS. SAFETY AND PRUDENT PRACTICES WILL TAKE PRIORITY AT ALL TIMES.

Prior to rig up of any operations and prior to the actual operations, always hold safety meeting to discuss any potential hazards, accurately record names of all personnel on location, pick meeting place, discuss evacuation plans, designate hospital of choice and have coordinates and phone numbers for care flight operations if necessary. Completely discuss the operation and/or rig-up so that all personnel understand the plan, responsibilities and any potential changes that may take place during the rig up or operation

Prepared By: Greg Milner
Petroleum Engineer

Date: 10-28-20

Current

Operator: Hudson Oil Company of Texas
 Well Name: Puckett "B" #18
 Field: Maljamar-GB-SA
 County/State: Eddy County, New Mexico
 API Number: 30-015-05408
 Lease Number: LC-029415-B
 Location: Sec 25 - T17S - R31E
 1980' FSL & 660' FWL

DRILLING DETAILS			
Spud Date:	6-29-60	KB [ft]:	3,859'
TD :	3,934'	GL [ft]:	3,857'
PBTD	3,888'	KB-GL:	2'
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

Hole in 5-1/2"
Casing 35'-65'

Anhy @ 715'

TOC @ 750' (TS)

Top of Salt @ 830'

8-5/8" @ 998'

Base of Salt @ 1,865'

TOC @ 1,900' Est

Yates @ 2,090'

Queen @ 3,050'

Grayburg @ 3,420'

San Andres @ 3,806'

CIBP @ 3,720'

3,806'-3,827'

3,841'-3,850'

3,868'-3,878'

5-1/2" @ 3,934'

PBTD @ 3,888'

TD @ 3,934'

CASING DETAILS						CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
	8-5/8"	24	J-55		998'	200 sx	750' TS
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Downhole Item	Length	Depth
Layed down 9-30-20		0.00
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		0.00
		0.00
		0.00

Downhole Item	Length	Depth	Set
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			0.00
			0.00
			0.00

PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
San Andres	3,806'-3,878'	40'			

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP

Date:	10/28/2020
By:	Greg Milner

Proposed

Operator: Hudson Oil Company of Texas
Well Name: Puckett "B" #18
Field: Maljamar-GB-SA
County/State: Eddy County, New Mexico
API Number: 30-015-05408
Lease Number: LC-029415-B
Location: Sec 25 - T17S - R31E
 1980' FSL & 660' FWL

DRILLING DETAILS			
Spud Date:	6-29-60	KB [ft]:	3,859'
TD :	3,934'	GL [ft]:	3,857'
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WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

Hole in 5-1/2"
Casing 35'-65'

Cmt Plug Surf - 90'

Sqz Hole @ 90'

Anhy @ 715'

TOC @ 750' (TS)

Top of Salt @ 830'

Cmt Plug 780' - 1,050'

8-5/8" @ 998'

Sqz Hole @ 1,050'

Base of Salt @ 1,865'

Cmt Plug 1,815' - 2,140'

TOC @ 1,900' Est

Yates @ 2,090'

Sqz Hole @ 2,140"

Queen @ 3,050'

Grayburg @ 3,420'

Cmt Plug 3,465' - 3,720'

San Andres @ 3,806'

CIBP @ 3,720'

3,806'-3,827'

3,841'-3,850'

3,868'-3,878'

5-1/2" @ 3,934'

PBTD @ 3,888'

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CASING DETAILS						CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
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Downhole Item	Length	Depth	Set
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PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
San Andres	3,806'-3,878'	40'			

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP

Date:	10/28/2020
By:	Greg Milner

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

HUDSON OIL COMPANY OF TEXAS
616 TEXAS ST.
FORT WORTH, TX 76102

Puckett B #18 Plugging Report

Unit L, 1980' FSL & 660' FWL, SEC. 25, T17S - R31E, Eddy Co., NM

- 3/11/21 CREW TO LOCATION, JSA SAFETY MEETING, FILL OUT HOT WORK PERMIT DIG OUT WH AND ANCHORS, CUT OFF WH AND REMOVE ANCHORS MAKE AND INSTALL UNDERGROUND MARKER BACK FILL CLEAR AND CLEAN LOCATION RAMI ABDELHADI WITH BLM VERIFIED CEMENT TO SURFACE BY PIC OK RD PU PUMP AND EQUIPMENT CLEAN LOCATION
- 3/10/21 CREW TO LOCATION, JSA SAFETY MEETING, OPEN WELL 0 PSI, RIH WITH TUBING TAGGED CMT @ 1796' POOH STOOD BACK 25 STANDS AND LD THE REST PU 5 ½ PKR RIH WITH TUBING TO 523' SET PKR RU WIRELINE AND PERF CHARGES RIH TO 1050' AND PERF, POOH, SQZ 90 SX CLASS "C" NEAT CMT FROM 1050' TO 780' CLOSE IN WELL WOC, OPEN WELL 0 PSI, RELEASE PKR POOH LD ALL TUBING AND PKR, RD TUBING TONGS PU FLOOR NDBOP NUWH, RU WIRELINE AND PERF CHARGES RIH TAG CMT @ 767' PUH TO 90' AND PERF POOH SQZ 70 SX CLASS "C" NEAT CMT FROM 90' TO SURFACE, CLOSE IN WELL, SD, NOTIFIED RAMI ABDELHADI WITH BLM OK
- 3/9/21 CREW TO LOCATION, JSA SAFETY MEETING, OPEN WELL 0 PSI PMP 100 BBLs OF MUD LADEN FLUID FROM 1725' TO SURFACE, CIRC MUD SPOT 65 SX CLASS "C" NEAT CMT FROM 3275' TO 3083' PUH STOOD BACK 30 STANDS CLOSE IN WELL WOC OPEN WELL 0 PSI RIH WITH TUBING OPEN ENDED TAG CMT @ 3140' POOH STOOD BACK 25 STANDS AND LD THE REST PU 5 ½ PKR RIH WITH 2 7/8 TUBING TO 1509' SET PKR RU WIRELINE AND PERF CHARGES RIH TO 2140' AND PERF, POOH, ESTABLISH INJECTION RATE PRESSURE UP TO 500 PSI HELD RELEASE PRESSURE AND RELEASE PKR POOH STOOD BACK ALL TUBING AND LD PKR RIH WITH 2 7/8 TUBING OPEN ENDED TO 2190' SPOT 35 SX CLASS "C" NEAT CMT FROM 2190' TO 1844' PUH STOOD BACK 20 STANDS, SD, NOTIFIED PAMI ABDELHADI WITH BLM OK
- 3/8/21 CREW TO LOCATION, JSA SAFETY MEETING, OPEN WELL 0 PSI RU NDWH, NUBOP, PU FLOOR, RU TUBING TONGS, PU 2 7/8 TUBING TIH OPEN ENDED TAGGED CIBP @ 3725' SD

**HUDSON OIL COMPANY OF TEXAS
616 TEXAS ST.
FORT WORTH, TX 76102**

Puckett B #18 Plugging Report

Unit L, 1980' FSL & 660' FWL, SEC. 25, T17S - R31E, Eddy Co., NM

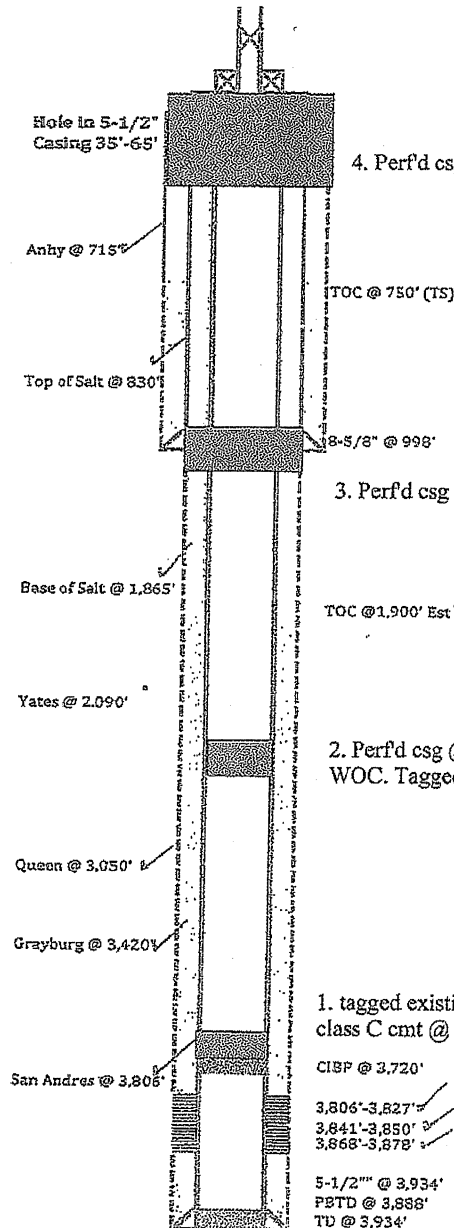
3/5/21 JSA MOVE RIG TO NEW LOCATION SPOT RIG AND EQP DUG OUT
CELLAR SD

Plugged

Operator: Hudson Oil Company of Texas
 Well Name: Puckett "B" #18
 Field: Maljamar-GB-SA
 County/State: Eddy County, New Mexico
 API Number: 30-015-05408
 Lease Number: LC-029415-B
 Location: Sec 25 - T17S - R31E
 1980' FSL & 660' FWL

DRILLING DETAILS			
Spud Date:	6-29-60	KB [R]:	3,859'
TD:	3,934'	GL [R]:	3,857'
PBTD:	3,888'	KB-GL:	2'
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS					CMTING DETAILS		
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [R]
	8-5/8"	24	I-55		998'	200 sx	750' TS
	5-1/2"	14	I-55		3,934'	350 sx	1,900' Est



4. Perf'd csg @ 90'. Sqz'd 70 sx class C cmt @ 90' & circulated to surface.

3. Perf'd csg @ 1050'. Sqz'd 90 sx class C cmt @ 1050-780'. WOC. Tagged plug @ 767'.

2. Perf'd csg @ 2140'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 2190-1844'. WOC. Tagged plug @ 1796'.

1. tagged existing 5 1/2" CIBP @ 3725'. 03/09/21 Circulated hole w/ 100 BBLS MLF. Spotted 65 sx class C cmt @ 3725-3083'. WOC. Tagged plug @ 3140'.

CIBP @ 3,720'

3,806'-3,827'

3,841'-3,850'

3,868'-3,878'

5-1/2" @ 3,934'

PBTD @ 3,888'

TU @ 3,934'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420389

CONDITIONS

Operator: HUDSON OIL COMPANY OF TEXAS 616 Texas Street Fort Worth, TX 76102	OGRID: 25111
	Action Number: 420389
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	8/12/2025