

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-015-20375</b>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		7. Lease Name or Unit Agreement Name <b>JONES D</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>002</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number <b>328947</b>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat <b>ATOKA; SAN ANDRES</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job plugging report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

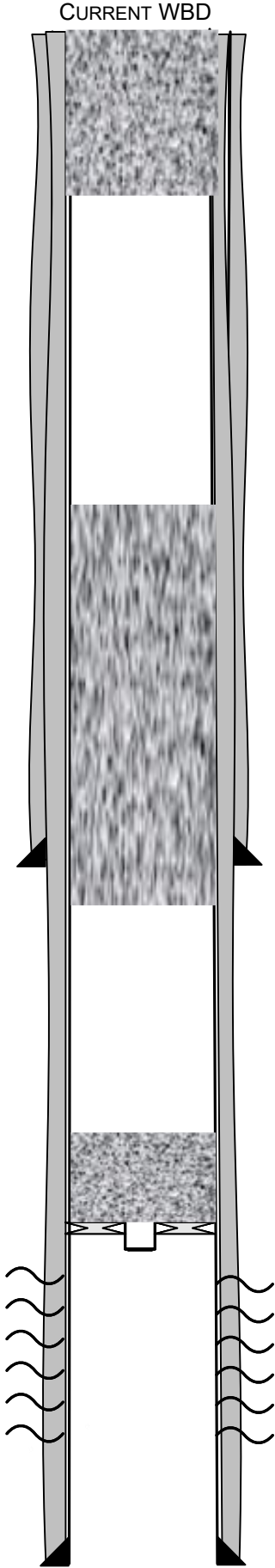
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 07/22/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Jones D 2 Daily P&A Ops Summary

Begin	End	Summary
4/10/2025	4/10/2025	JSA HSE topic suspended loads Move rig to location, check well pressure 150 on tubing 200# on casing spot in well service unit, RU well service unit, TOO H with rods, Kill well ND well head, NU BOP TOO H with tubing wait on WL, RU WL RIH GRJB to 1690',RIH with CIBP set @ 1684' Secure well SDFN travel
4/11/2025	4/11/2025	JSA HSE topic hand placement, Load well W/MLF Log well from 1684' to surface, TIH tag CIBP @ 1684' RU pump to tubing break circulation, circulate well clean, M&P plug 1 from 1684-1584' 25 sxs 1.32 yield 14.8# TOO H LD 8 SB 10 WOC ON secure well SDFN travel,
4/14/2025	4/14/2025	JSA HSE topic trapped pressure TIH tag plug 1 @ 1430' TOO H RU WL RIH perf @ 1154' TIH with 5 1/2" packer Try to break circulation well pressured up to 500 # TOO H remove packer TIH to 1204'RU pump to tubing (Approval to combine plugs 2/3 by NMOCD Bobby trujillo) M&P plugs 2/3 380' 40 sxs CLass C cement 1.32 yield 14.8# from 1204-824 TOO H WOC 4 hrs TIH tag plug 3 @ 815' MUH to 200' RU pump to tubing break circulation M&P plug 4 from 200 to surface ND BOP top off RD well service unit prep equipment to move to new location secure location SDFN travel
5/8/2025	5/8/2025	Notified BLM/NMOCD and installed the dryhole marker.



Spot 20 sxs Class C  
TOC 815' BOC 1204'  
CIBP @ 1984'

T. Anhy		T.
T. Salt		T.
B. Salt		T.
T. Yates		T.
T. 7 Rivers		T.
T. Queen		T.
T. Grayburg	874	T.
T. San Andres	1111	T.
T. Glorieta		T.
T. Paddock		T.
T. Blinbry		T.
T. Tubb		T.
T. Drinkard		T.

**8-5/8" 24# Csg @ 1104'**  
CMT W 400 SX INCOR 50-50 POZMIX AND 100  
SX INCOR W 2% CaCl  
CIRCULATED TO SURF  
WOC 18 HOURS

Spot 40 sxs Class C  
TOC 815' BOC 1204'  
CIBP @ 1984'

**5-1/2" 14# J55 Csg @ 1976' GL**  
CMT W 360 SX CLASS C 50-50 POZMIX  
AND 100 SX CLASS C W 3/4% CFR-2  
WOC 36 HOURS

Spot 25 sxs Class C  
TOC 1430' BOC 1684'  
CIBP @ 1984'

**PERFS (1734 - 1896')**  
PERF'D @ 1734, 61, 94, 1818, 25, 43, 50, 54, 55, 62,  
92, 96'. ACIDIZED W 2000 GAL 15% HCL AND 58,500  
GAL SLICK WATER W 56,000# SAND

PBTD @ 1987'

Jones D 002 Marker



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CONDITIONS

Action 487574

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 487574
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/13/2025
gcordero	Submit C-103Q within one year of plugging.	8/13/2025