Received by QCDiffice 116/2025 2:28:41 PM State of New Mexico Form C Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-015-25089 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE X FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH GJ WEST COOP UNIT PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 63 9. OGRID Number 2. Name of Operator SPUR ENERGY PARTNERS LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 KATY FREEWAY, SUITE 50, HOUSTON, TX 77024 GJ;7RVS-QN-GB-GLORIETA-YESO 4. Well Location feet from the SOUTH line and 330 feet from the WEST Unit Letter M : 330 line **NMPM** Section Township 17S Range **EDDY** County 22 29F 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS.□ P AND A X **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find post job plugging report, as-plugged wellbore diagram and photograph of dryhole marker attached for youre review.

Rig Release Date:

TITLE

TITLE

REGULATORY DIRECTOR

E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sarah Chapman

Released to Imaging: 8/13/2025 2:17:22 PM

Conditions of Approval (if any):

Type or print name SARAH CHAPMAN

Spud Date:

SIGNATURE

For State Use Only

APPROVED BY:

07/16/2025

DATE

DATE

GJ 63 Daily P&A Ops Summary

Begin	End	Summary
6/3/2025	6/3/2025	JSA topic H2s, MIRU checking tubing pressure 50 psi, bled down,
		RU rig, TOH with production rods, casing pressure 250 psi, bled
		down, NU BOP, TOH with tubing, SDFN
6/9/2025	6/9/2025	Crew and rig aol, RUPU, blew down well, TOOH with production
		rods while LD, ND WH and NU BOP, TOOH with production tbg,
		wireline set up for in the morning
6/10/2025	6/10/2025	JSA topic tripping hazard RU wireline ran 4" CIBP plug set at
		4490, TIH tagged CIBP
6/11/2025	6/11/2025	down all day due to maintenance on the pump
6/12/2025	6/12/2025	pump down in the morning, JSA topic PPE, spotted 12 sacks on
		top of CIBP plug WOC will tag in the morning SDFN
6/13/2025	6/13/2025	JSA topic fire extinguisher, TIH tagged 1plug at 4096,RU wireline,
		shut down due to wireline breaking down, SDFN
6/16/2025	6/16/2025	JSA Topic spoters, RU wireline run jb/gr to 3880',run CBL, dump
		bail 4 sacks of cement, spoke to David (OCD) approved to
		combine plug 4 & 5 together TIH spotted 121 sx from 3300'-
		1577' woc overnight, SDFN
6/17/2025	6/17/2025	JSA topic suspended loads TIH tagged 2176 pumped 60 sacks
		WOC 4 hours TIH tagged 1513,plug 4 pumped 99 sxs from 929
		to surface, ND BOP, topped off well RD pump RD rig. SDFN
6/30/2025	6/30/2025	Notified BLM/NMOCD and installed dryhole marker.

API# 30-015-25089

SPUD DATE: 11/23/1984 ELEV: 3,543' GL, 10' KB Page 3 of 5

Post P&A WBD **SURFACE** 8-5/8" 24# Csg 0'-340' CMT w/ 350 sxs Class C w/2% CC CIRC. 40 SXS, TOC @SURF Spot 99 sxs Class C Cmt Salt Top @ 286' **PRODUCTION** TOC @ Surface 5-1/2" 15.5# Csg 0'-4532' BOC @ 929' CMT w/ 4000 sxs Halliburton Lite, 2000 Sxs Class Salt Base @ 713' CIRC 350 SXS TOC @SURF Yates Form. Top @ 803' **PRODUCTION LINER** 4" 11# Csg 4363'-5511' Queen Form. Top @ 1703'
D PERF 1 @ 1889'
D PERF 1 @ 1890'
Grayberg Form. Top @ 2089' CMT w/ 130 sxs PERF SQUEEZES SQUEEZED PERF 1 @ 1889' PERFS 1: SQUEEZED 5/25/90 SQUEEZED PERF 1 @ 1890' Spot 181 sxs Class C CmtPERFS 1: RESQUEEZED 4/5/10 PERFS 2 AND 3: SQUEEZED 4/5/10 TOC @ 1513' SQUEEZED PERF 2 @ 2235' BOC @ 3300' **SQUEEZED PERF 2 @ 2390'** San Andres Form. Top @ 2412' **SQUEEZED PERF 3 @ 2572'** SQUEEZED PERF 3 @ 3256' Spot 4 sxs Class C Cmt TOC @3845' BOC @ 3880' Glorieta Form. Top @ 3888' CIBP @ 3880' OPEN PERF 1 @ 3930'
Yeso Form. Top @ 3982'
OPEN PERF 1 @ 4220' Spot 12 sxs Class C Cmt TOC @4096' BOC @ 4490' OPEN PERF 2 @ 4540' CIBP @ 4490' \approx OPEN PERF 2 @ 5340' TD (MD) @ 5530' TD (TVD) @ 5530'

GJ West Coop Unit 63



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 485694

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	485694
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/12/2025
gcordero	Submit C-103Q within one year of plugging.	8/12/2025