

|                            |                                                                        |                                   |
|----------------------------|------------------------------------------------------------------------|-----------------------------------|
| Well Name: PURE GOLD D FED | Well Location: T23S / R31E / SEC 28 / NWNW / 32.2817738 / -103.7901946 | County or Parish/State: EDDY / NM |
| Well Number: 2             | Type of Well: OIL WELL                                                 | Allottee or Tribe Name:           |
| Lease Number: NMNM40659    | Unit or CA Name:                                                       | Unit or CA Number:                |
| US Well Number: 3001526987 | Operator: OXY USA INCORPORATED                                         |                                   |

Subsequent Report

Sundry ID: 2862403

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/10/2025      Time Sundry Submitted: 07:11

Date Operation Actually Began: 05/29/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/9/2025.

SR Attachments

Actual Procedure

PRGLDD\_002\_PA\_SR\_SUB\_7.10.2025\_20250710071010.pdf

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM40659

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526987

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUL 10, 2025 07:10 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/11/2025

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |                                               |                                                    |                                         |  |
|---------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|--|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |  |
|                                                   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                         |  |
|                                                   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                         |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNW / 330 FNL / 330 FWL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.2817738 / LONG: -103.7901946 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNW / 330 FNL / 330 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**PURE GOLD D FEDERAL 002****FINAL WELLBORE**

30-015-26987-0000

Eddy

String 1  
OD 13.375 in  
TD 810 ft  
TOC 0 ft

SPOT 150 SX CMT 3531'-1980'.  
TAG AT 1948'.

String 2  
OD 8.625 in  
TD 4050 ft  
TOC 0 ft

SPOT 160 SX CMT 5111-3531'.

DV Tool @ 6182'

Perferation 6

6629 ft  
6634 ft

Perferation 5

6816 ft  
6850 ft

Perferation 4

7066 ft  
7072 ft

Perferation 3

7275 ft  
7280 ft

Perferation 2

7564 ft  
7588 ft

Perferation 1

7846 ft  
7900 ft

String 3  
OD 5.5 in  
TD 8072 ft  
TOC 1970 ft  
PBSD 7988 ft

PERF AT 1900'. SQZ AND  
CIRCULATE 475 SX CMT 1900' TO  
SURFACE.

Anhydrite 3897'

Delaware Lime 4122'

Bell Canyon 4165'

Cherry Canyon 5044'

SET CIBP AT 6577'. TAG AT 6579'. SPOT  
52 SX CMT 6579'-6054'. TAG AT 6053'.

Brushy Canyon 6342'

Bone Spring 7956'

**PURE GOLD D FEDERAL #002****30-015-26987****PA JOB NOTES**

| Start Date | Remarks                                                                                                       |
|------------|---------------------------------------------------------------------------------------------------------------|
| 5/29/2025  | Crew travel to location                                                                                       |
| 5/29/2025  | Crew HTGSM. Discuss hand & finger placement. Road hazard conditions                                           |
| 5/29/2025  | Road rig & equipment to location                                                                              |
| 5/29/2025  | Tex-Mex haul rig mat, catwalk & pipe racks to location. Spot in rig mat. Rig up pulling unit                  |
| 5/29/2025  | Spot in CMT equipment. Rig up CMT pump truck                                                                  |
| 5/29/2025  | Rig up flowback equipment                                                                                     |
| 5/29/2025  | 100 PSI on TBG, 200 PSI on CSG, 0 PSI on Surface. Bled off PSI                                                |
| 5/29/2025  | Load TBG w/ 4 BBLs. PSI Test TBG to 800 PSI. Held good                                                        |
| 5/29/2025  | Remove Polish Rod. Un-seat pump                                                                               |
| 5/29/2025  | Crew took lunch break                                                                                         |
| 5/29/2025  | Begin to lay down rod string. 13-1.24" FG, 74-1.25 FG, 88-7/8. Severe Thunderstorm begin to approach location |
| 5/29/2025  | Install rod hanger. Close all valves. Secure Location                                                         |
| 5/29/2025  | Crew travel home                                                                                              |
| 5/30/2025  | Crew travel to location                                                                                       |
| 5/30/2025  | Crew HTGSM. Discuss hand & finger placement                                                                   |
| 5/30/2025  | Operator set COFO (high & low setting)                                                                        |
| 5/30/2025  | 100 PSI on TBG. 100 PSI on CSG, 0 PSI on Surface                                                              |
| 5/30/2025  | Pump 20 BBLs of BW down TBG.                                                                                  |
| 5/30/2025  | Continue to L/D rod string. (13-1.24 FG, 74-1.25 FG, 168-7/8, 4-1.5 K-Bars, & insert Pump)                    |
| 5/30/2025  | Function Test BOPE. Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds.                       |
| 5/30/2025  | Nipple down wellhead                                                                                          |
| 5/30/2025  | Nipple up BOPE & working floor                                                                                |
| 5/30/2025  | Release Tubing Anchor                                                                                         |
| 5/30/2025  | Begin to POOH w/ TBG & Tally production string                                                                |
| 5/30/2025  | Crew took lunch break                                                                                         |
| 5/30/2025  | Cont to POOH w/ TBG.                                                                                          |
| 5/30/2025  | Lay down bottomg 34 JTs of TBG & BHA                                                                          |
| 5/30/2025  | RIH w/ CIBP & 208 JTs of TBG.                                                                                 |
| 5/30/2025  | Set CIBP @ 6577'                                                                                              |
| 5/30/2025  | Circulated wellbore w/ 105 BBLs w/ 40 BBLs mix w/ 10 gals of gel.                                             |
| 5/30/2025  | PSI test wellbore to 500 PSI & held good                                                                      |
| 5/30/2025  | Close BOPE & Lock Pins. Close all valves. Secure Location                                                     |
| 5/30/2025  | Crew travel home                                                                                              |
| 6/2/2025   | Crew travel to location                                                                                       |
| 6/2/2025   | Crew HTGSM. Discuss hand & finger placement                                                                   |

|          |                                                                                                                                                                                                                                                    |
|----------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 6/2/2025 | Operator set COFO (high & low setting)                                                                                                                                                                                                             |
| 6/2/2025 | 0 PSI on TBG, 0 PSI on CSG, 0 PSI on surface                                                                                                                                                                                                       |
| 6/2/2025 | POOH w/ 208 JTs of TBG                                                                                                                                                                                                                             |
| 6/2/2025 | Perform bubble test for 30 minutes. Good Test                                                                                                                                                                                                      |
| 6/2/2025 | Rig up Renegade wireline. RIH w/ CBL tools. truck shorted out cable. POOH w/ wireline. Contact Renegade management to dispatch truck from Carlsbad yard.                                                                                           |
| 6/2/2025 | Waited on Renegade Wireline truck to arrive on location.                                                                                                                                                                                           |
| 6/2/2025 | Rig up Renegade Wireline truck. Had trouble with computer not communicating with truck. RIH w/ CBL tools. Tools not re-reading. POOH w/ wireline. Re-head wireline truck. RIH w/ CBL tools. Tag CIBP @ 6579'. Log Wellbore to surface. RD Wireline |
| 6/2/2025 | Close BOPE & Lock pins. Close all valves. Secure Location                                                                                                                                                                                          |
| 6/2/2025 | Crew travel home                                                                                                                                                                                                                                   |
| 6/3/2025 | Crew travel to location                                                                                                                                                                                                                            |
| 6/3/2025 | Crew HTGSM. Discuss hand & finger placement                                                                                                                                                                                                        |
| 6/3/2025 | Operator Set COFO (high & low setting)                                                                                                                                                                                                             |
| 6/3/2025 | 0 PSI on CSG, 0 PSI on Surface CSG                                                                                                                                                                                                                 |
| 6/3/2025 | RIH w/ 208 JTs of 2-7/8 TBG. Tag CIBP @ 6579'                                                                                                                                                                                                      |
| 6/3/2025 | Est Rate. Spot 52 sxs, 12 BBLs of Class C CMT & displace down to 6054' w/ 35 BBLs. Wash up CMT Truck                                                                                                                                               |
| 6/3/2025 | POOH w/ 50 JTs of TBG                                                                                                                                                                                                                              |
| 6/3/2025 | 51 JTs of TBG                                                                                                                                                                                                                                      |
| 6/3/2025 | Wait on CMT to set up                                                                                                                                                                                                                              |
| 6/3/2025 | RIH w/ TBG & Tag 6053'.                                                                                                                                                                                                                            |
| 6/3/2025 | Lay down 51 JTs of TBG to 5111'                                                                                                                                                                                                                    |
| 6/3/2025 | Spot 160 sxs, 37.6 BBLs of CMT from 5111' & displaced down to 3531' w/ 20.5 BBLs                                                                                                                                                                   |
| 6/3/2025 | Lay down 51 JTs of TBG to 3531'                                                                                                                                                                                                                    |
| 6/3/2025 | Reverse out TBG w/ 30 BBLs. Spot 150 sxs, 35 BBLs of CMT from 3531' to 1980 displacing w/ 11 BBLs                                                                                                                                                  |
| 6/3/2025 | POOH w/ 30 JTs of TBG                                                                                                                                                                                                                              |
| 6/3/2025 | Lay down 62 JTs of TBG                                                                                                                                                                                                                             |
| 6/3/2025 | Close BOPE & Lock Pins. Close all valves. Secure Location                                                                                                                                                                                          |
| 6/3/2025 | Crew travel home                                                                                                                                                                                                                                   |
| 6/4/2025 | Crew Travel to location                                                                                                                                                                                                                            |
| 6/4/2025 | Crew HTGSM. Discuss hand & finger placement                                                                                                                                                                                                        |
| 6/4/2025 | Operator set COFO (high & low setting)                                                                                                                                                                                                             |
| 6/4/2025 | 0 PSI on CSG, 0 PSI on Surface                                                                                                                                                                                                                     |
| 6/4/2025 | RIH w/ AD1 PKR & 62 JTS of TBG. Tag CMT Plug @ 1948'                                                                                                                                                                                               |
| 6/4/2025 | Lay down 13 Jts of TBG to 1562'                                                                                                                                                                                                                    |
| 6/4/2025 | Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Perforate CSG @ 1900'. POOH w/ wireline.                                                                                                                                                             |
| 6/4/2025 | Est rate @ 2 BPM @ 300 PSI w/ 10 BBLs                                                                                                                                                                                                              |
| 6/4/2025 | Lay down production tbg.                                                                                                                                                                                                                           |
| 6/4/2025 | Rig down working floor. Nipple down BOPE                                                                                                                                                                                                           |

|          |                                                                                                                                              |
|----------|----------------------------------------------------------------------------------------------------------------------------------------------|
| 6/4/2025 | Nipple up wellhead                                                                                                                           |
| 6/4/2025 | Rig down pulling unit & move forward. Repairs made to scoping ram on rig                                                                     |
| 6/4/2025 | Est Rate. Circulated 475 sxs, 112 BBLs of Class CMT out of intermediate. PSI up on wellbore to 400 PSI. Close all valves. Wash up CMT truck. |
| 6/4/2025 | Crew took lunch break                                                                                                                        |
| 6/4/2025 | Rig down CMT truck & all plugging equipment                                                                                                  |
| 6/4/2025 | Road rig & CMT pump truck to location & spot off side of location                                                                            |
| 6/4/2025 | Secure all equipment on location. Crew changed out clothes                                                                                   |
| 6/4/2025 | Crew travel home                                                                                                                             |
| 6/9/2025 | Travis w/ Smith & Sons has Cut & Capped well.                                                                                                |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 487492

CONDITIONS

|                                                                    |                                                |
|--------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                |
|                                                                    | Action Number:<br>487492                       |
|                                                                    | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero   | None      | 8/13/2025      |