

Submit a Copy To Appropriate District
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District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name James Ranch Unit Unit or CA No. (NMNM70965K)
8. Well Number 066
9. OGRID Number 373075
10. Pool name or Wildcat Quahada Ridge; Delaware, Southeast
4. Well Location Unit Letter M : 660 feet from the FSL line and 990 feet from the FWL line Section 36 Township 22S Range 30E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Spud Date:

04/24/2000

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 07/21/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

James Ranch Unit 066
API 30-015-31065
P&A Summary Report

6/20/25: MIRU.

6/21/25: BD well. Unseat pump. TOH LD 81 each 7/8" rods. Secure well. SDFN.

6/22/25: TOH LD 8 each 7/8" rods (total out of hole 98 n1", 89 7/8") and 117 each 3/4" rods and 1 rod pump. ND B1 flange. NU BOP. PU 40 pts and install test hanger. PT pipe and blinds each to 300 psi on low and 3500 psi on high side. Held each for 15 minutes. PT good. Pulled up to 45 pts and removed test hanger. Came back down to neutral. PU to 45 pts and attempted to unset TAC, unsuccessful. Came up to 48 pts and worked tbg up and down a few times and turned tbg to the right, TAC unset. Dropped weight to 34 pts. TOH LD 100 jnts 2-7/8 L80 tbg. SDFN.

6/23/25: TOH LD 121 jnts 2-7/8 L80 tbg, TAC and 16 more jnts (2-7/8 L80). MIRU WLU. RIH w/GR to 7230'. POOH. RIH set CIBP @7218'. POOH. RD WLU. Load hole w/140 bbls 10# BW. PT CIBP 500psi for 35 minutes. PT good. No loss. MIRU WLU. RCBL from 7218' to surface. RDMO WLU. Secure well.

6/24/25: RU WLU. Mix Class H in dump bail and RIH and break on top of CIBP @7218'. POOH. Mix Class H CMT and load dump bailer. RIH tag CMT and break over CMT. POOH. WOC. RD WL while on WOC. PU TIH 80 jnts 2-7/8 L80 tbg. EOT @2600'.

6/25/25: TIH 221 jnts 2-7/8 L80 tbg and TTOC @ 7185'. Circ 145 bbls SGM @ 2bpm. TOH LD 25 jnts 2-7/8 L80 tbg. EOT @6370'. Brk circ w/5 bbls 10# BW. Spot 157 sks Class C CMT (FW mix 13.5 bbls, Slurry Vol 37 bbls, FOF 1550', CTOC 4800') Displaced w/27.84 bbls 10# BW. TOH 80 jnts 2-7/8 L80 tbg EOT @3770'. 116 jnts 2-7/8 L80 tbg in the hole. Reverse circulate 40 bbls 10# BW to clean returns at pit. Secure well SDFN.

6/26/25: TIH 31 jnts 2-7/8 L80 tbg (147 jnts total) and TTOC @4780'. TOH LD 24 jnts 2-7/8 L80 tbg. EOT @3997'. Added a 6' sub and came down to EOT @4000'. Total in hole 123 jnts 2-7/8 L80 tbg. Break circ w/5 bbls 10# BW. Spot 56 sks Class C CMT (FW Mix 8.4 bbls, Slurry Vol 13.1 bbls, FOF 553', CTOC 3447') Displaced w/20 bbls 10# BW. TOH LD 44 jnts 2-7/8 L80 tbg (79 jnts in the hole) EOT @2567'. Rev circulate 30 bbls to clear returns at pit. WOC. TIH 28 jnts 2-7/8 L80 tbg and TTOC @3477'. (107 jnts in hole). TOH LD 10 jnts. 2-7/8 L80 tbg 97 jnts in the hole. EOT 3152'. SDFN.

6/27/25: MIRU WLU. Build 1-1/8 strip gun. RIH TTOC @3487' (w/WL). Moved up to 3400' and perfed. Did not lose psi, no movement on glove. POOH. Began to get good fluid out the intermediate, showing circulation. RD WLU. Circulated 50 bbls 10# BW down tbg and out the 8-5/5. Bbl in bbl out no psi. Decision made to TOH and PU pkr to set above perfs and pump dye pill. TOH std back 97 jnts b2-7/8 L80 tbg. PU pkr TIH 92 jnts 2-7/8 L80 tbg and set pkr @2990'. Circulate dye pill. 137 bbls 10# BW w/10 bbl blue dye pill in front. Got dye water at the pit. 1.5 bpm 0 psi. TOH LD 92 jnts 2-7/8 L80 tbg. ND BOP. NU B1 Flange. SDFN.

6/30/25: Brk circ w/3 bbls 10# BW. Sqz 950 sks Class C CMT to surface. RDMO.

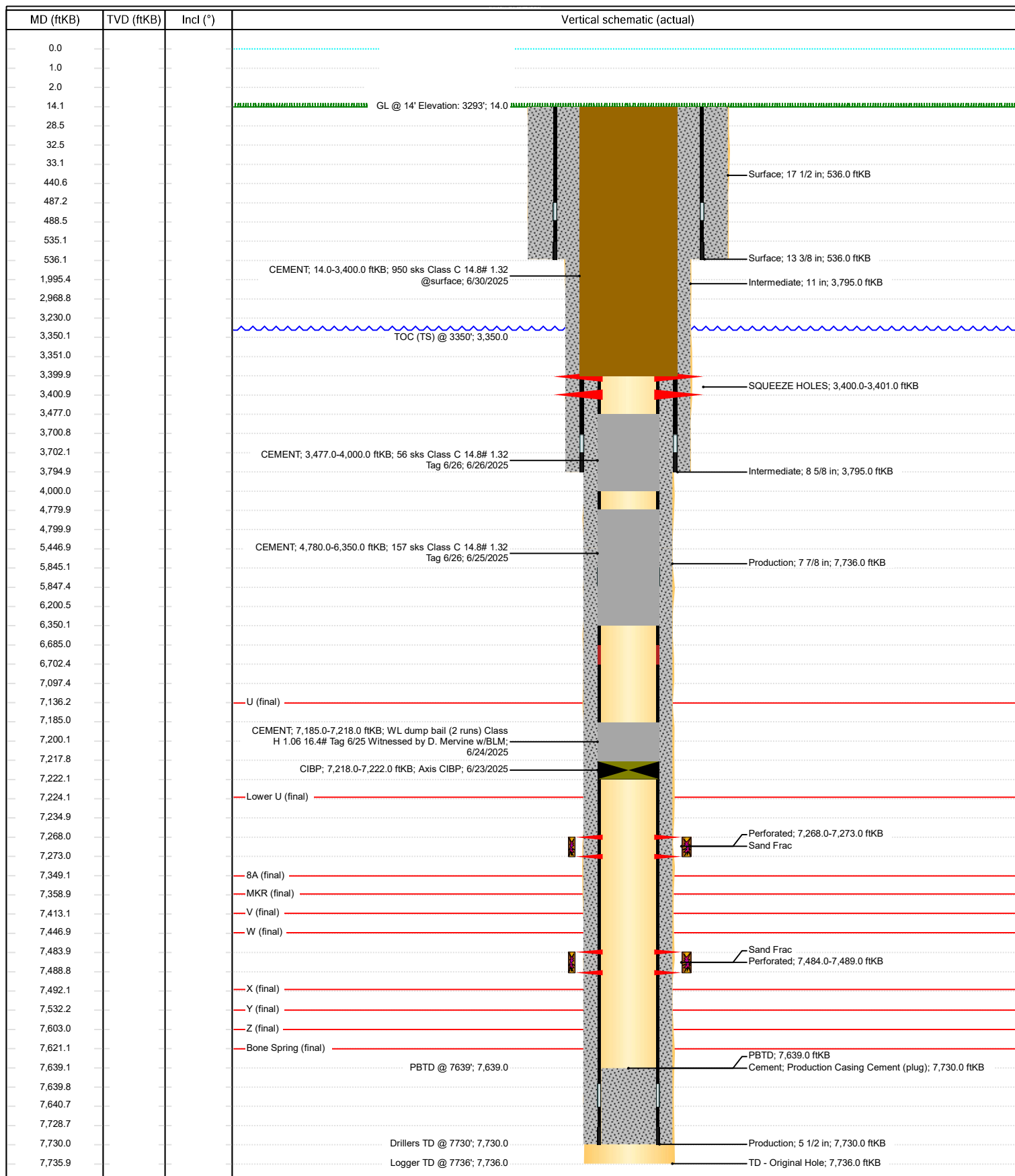
7/11/25: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 066

API/UWI 3001531065	SAP Cost Center ID 1137301001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S36	Spud Date 4/25/2000 08:00	Original KB Elevation (ft) 3,306.00	Ground Elevation (ft) 3,292.00	KB-Ground Distance (ft) 14.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487099

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 487099
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/13/2025
gcordero	Submit C-103Q within one year of plugging.	8/13/2025