

Well Name: JAMES RANCH UNIT	Well Location: T23S / R30E / SEC 1 / SESE / 32.3300855 / -103.8280457	County or Parish/State: EDDY / NM
Well Number: 82	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K
US Well Number: 3001531208	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2862176

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/09/2025 Time Sundry Submitted: 08:40

Date Operation Actually Began: 01/13/2025

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

- Actual Procedure
- JRU_082_CBL_1_19_25_20250709084008.pdf
 - James_Ranch_Unit_082_P_A_Summ_Rpt___WBD_20250709083905.pdf

Received by OCD: 7/17/2025 6:24:52 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: JUL 09, 2025 08:39 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/11/2025

Signature: James A Amos

James Ranch Unit 082
API 30-015-31208
P&A Summary Report

1/13/25: MIRU. HO 120 bbls TFW down csg @ 220 deg to heat up, clean tbg and check for hole in tbg. No returns up tbg, well on vacuum. 3 bbls to load tbg. Test to 500 psi, good test. Bleed off and attempt to unseat pump. No pump action, rods parted. Secure well and SDFN.

1/14/25: RU Rod EQP, POOH w/rods to Part @ 3084' 7/8" Coupling Break. Make up rod Overshot, w/ 1 5/8" Sleeve RIH, attempt to latch up no success, POOH, Check Overshot change out sleeve to 1 1/2" , RIH Latch onto Rods, string weight 14K, Attempt to unseat pump overshot slipped off 8k over string weight, Could not get latch back on, Secure Well SWI SDFN.

1/15/25: Attempt to latch up, Then worked pump to get it free rods parted deeper, Previous weight 8K, new weight 12K, POOH, Parted @ 7104' Leaving 9-3/4" Rods and 10- 1 1/2" K-bars. Secure Well SWI SDFN.

1/16/25: RU HOU Pump 100bbls Down Csg. Drop 1 9/16" RDS Perf Gun, Wait triple time allotted then drop Weight Bar while HW CSG, Within 6min TBG on slight vac. Hook up to tbg HW TBG Csg 45bbls, RIH w/ All Rods HW Tbg CAP. POOH LD Rods, LD 1" Rods. Secure Well SWI SDFN.

1/17/25: Test BOP, NU BOP PT, 400 high, 300 Low. Rig up tbg EQP, Break Hng, Release TAC, Secure Well SWI SDFN.

1/18/25: MIRU WLU, PU 5.50" CIBP, RIH set @ 7270'. LN TN Before-1351 After-1210. Tag, then POOH. RD Lube Fill Well 125bbls, PT to 500psi hold for 30 min. Secure Well SWI SDFN.

1/19/25: RU WLU, Cal. CBL tools, PU and CBL Log from 7270' to surface. PU Cement Bailer, Drop 35' Class H Cement on top of CIBP, RD WLU. RIH W/ 220jts- 6981.67'. Secure Well SWI SDFN.

1/20/25: RIH tag TOC @ 7242', LD 4jts, Leave 226jts in hole. LND Tbg w/ T16 tbg Hanger, then ND TBG EQP and BOP NU B-1 Flang w/ 3000psi Ball Valve Fill Hole .5 bbls, PT csg to 500psi Record w/ Sonic Digital Gauge, Held Good, Clean Up Loc. RDMO.

5/21/25: MIRU.

5/22/25: RU PT BOP.

5/23/25: POOH LD 226 jts. of 2-7/8" L80 Tbg. TIH 90 jts 2-7/8' L80 TBG. TIH w/ 199 jts of 2-7/8' L80 EOT 6,460'. Circulate hole w/SGM to prep for Cmt. Ops (240 bbls Brine) Secured Well SD.

5/24/25: Spot 70 sks Class H CMT (CTOC @ 5900'-13.2 bbls slurry vol,/ FW Mix-7 bbls) Disp. w/34.2 bbls 10# BW. TOH Stood back 9 Stds(18 Jts) Disp. w/34.2bbls 10#BW. TOH Stood back 16 Stds.(32 jts.) Rev. Out. clean returns. WOC 6 hrs. Secure Well SD.

5/25/25: Tagged TOC at 5,894'. Laid down 6 jts 2 7/8" tbg. EOT at 5,390'. RIH with perf gun and shot holes at 5,880'. Laid down perf equipment. RIH with EOT to 5,881'. Spot 30 sxs C cmt (4.5 bbls) from 5881 to 5585' and displaced with 32.39 bbls fluid. WOC 4 hrs. Tagged TOC at 5,588'. Laid down 24 jts 2 7/8 jts. EOT at 5,101'. Spot 155 sxs C cmt (23.25 bbls) from 5,101' to 3,570' and displaced with 23.25 bbls fluid. Pulled 50 jts. reversed circulated another 30 bbls to lean tbg. Pulled 20 jts. Secured well and SDON.

5/26/25: RIH TTOC 3,570', POOH Stood back 108 jts to derricks LD remainder of jts., MIRU WLU and Equip. RIH w/ 1-11/16" 4 shot strip gun Perf. @ 3530' POOH LD and redressed Strip Gun RIH w/ 1-11/16" 4 shot strip gun Perf @ 950' POOH LD RD WLU and Equip. RIH 108 jts 2-7/8" w/ Pkr. and set. @ 3,500', (30' above bottom perf.) Circulate dn tbg through 5 1/2" upto 8 5/8" Csg. Clean out to open top pit w/ 165 bbls of 10#BW until clean fluid. POOH to Derricks 108 Jts. LD Pkr. MU Cement Retainer to btm. jt. and tested to make sure water flow through RIH 107 jts. 2-7/8" Plus Cmt. Retainer to a depth of 3480' (Prior to RIH Check CoFo). Circ. through Cmt. Secured Well.

5/27/25: Wait on Orders from BLM. Cmt Ops Sqz 367 Sxs from 3530'-950' (55'/FW Mix:-86.27 bbls./Slurry Vlm) Disp. w/20.18bbls. POOH 107 Jts 2-7/8"(3474') stood back to derricks Ld Cmt. Retainer setting tool. RIH 106 Jts. 2-7/8" EOT 3442' open ended to spot Cmt. RU hoses and set up for Cmt Ops. Cmt Ops Spot Cmt from 3480' to 1740' 176 Sks (26.4/FW Mix:-41.37bbls./Slurry Vlm) Disp w/9.8bbls. POOH stood back 52 jts. 2-7/8", LD 54 jts. to floor. Secured Well.

5/28/25: TIH 52 jts. 2 7/8' TTOC 1684'. Spot Cmt. from 1684' to Surface) 176 Sks. (26.4/FW Mix:-41.37bbls./Slurry Vlm) POOH LD 52 jts (2-7/8") to floor. RDMO.

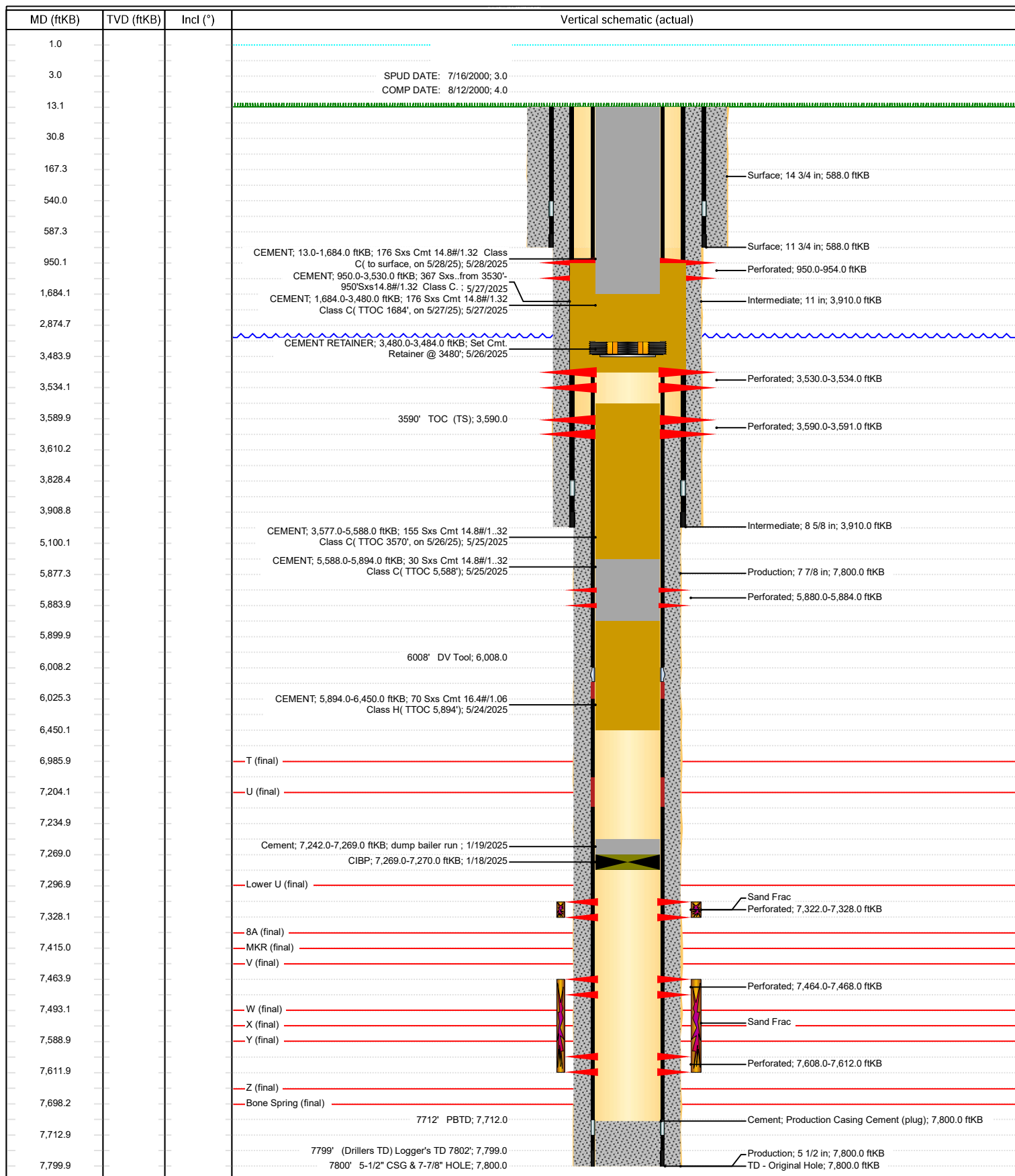
6/23/25: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 082

API/UWI 3001531208	SAP Cost Center ID 1137361001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 7/16/2000 19:30	Original KB Elevation (ft) 3,304.80	Ground Elevation (ft) 3,291.70	KB-Ground Distance (ft) 13.10



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485843

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 485843
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/12/2025