

Well Name: POKER LAKE UNIT	Well Location: T24S / R30E / SEC 7 / SESW / 32.2266401 / -103.9230779	County or Parish/State: EDDY / NM
Well Number: 204	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068545	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153292800X1	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2855133

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/29/2025	Time Sundry Submitted: 11:18
Date Operation Actually Began: 04/26/2025	

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. Two CBL's also submitted.

SR Attachments

Actual Procedure

- Poker_Lake_Unit_204_rbl_5_7_25_20250529111750.pdf
- Poker_Lake_Unit_204_CBL_4_29_25_20250529111708.pdf
- Poker_Lake_Unit_204_P_A_Sbsq_Summary_Rpt___WBD_20250529111519.pdf

Received by OCD: 6/3/2025 8:32:33 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: MAY 29, 2025 11:17 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov

Disposition: Accepted	Disposition Date: 05/30/2025
Signature: James A Amos	

Poker Lake 204
API 30-015-32928
P&A Summary Report

4/26/25: MIRU. SITP 0, SICP 1500, SISCPC 150. Bled off prod Csg & Surf Csg. Load Tbg w 2.5 Bls & PT @ 1500psi, held. Pumped 120 Bbls down backside. Csg on vacuum. LD polished rod & rod ponies. Rod string weighing 18 points. Tbg standing full. Did not see any unseat action. Secure well. SWION.

4/27/25: TOH w rod string as follows: (92) 1" KD rods, (102) 7/8" KD rods, (62) 3/4" KD rods, (15) 1-1/2" sinker bars, 7/8" stabilizer sub, pull rod (left pump downhole due to pull rod being parted). Dropped perf gun & shoot 4 drain holes. Tbg went on a vacuum. ND WH. Removed B1 flange and Tbg hanger. Function test, NU BOP. Released TAC without problem. Installed test hanger. PT BOP. Removed hanger. TOH w 50 jnts of 2-7/8" EUE L80 Tbg to derrick. Secured well. SWION.

4/28/25: Cont TOH w prod Tbg. Pulled as follows: 1 jn 2-7/8" EUE L80, 3 pup jnts (6', 6' & 8'), 206 jnts 2-7/8" EUE L80 Tbg, 5-1/2" TAC, 6 jnts 2-7/8 Tbg, Mech Seat nipple, Desander, 2 pup jnts (10' ea), 1 jn and a BP (half jn full of solids, pump stuck inside SN, LD RDS tools as well). MIRU Wireline. RIH w 4.34" GRJB. Tag @ 6,933' (CIBP). POOH w GR. RIH w CIBP & set it @ 6,650' FS. POOH. Load Csg w 70 Bbls & PT 500psi 30min, held. Secure well. SDFN.

4/29/25: RIH w bond log tool. Run CBL from 6,650' to surface (sent results to engineering). RDMO WLU. TIH w WS Tbg. Tag CIBP w 209 jnts @ 6,650'. LD 1 jn, EOT @ 6,645'. Spot 40 sks class H cmt. CTOC @ 6,330'. TOH w 40 jnts (to derrick), EOT w 168 jnts @ 5,370'. Reverse out w 40 Bbls BW (clean returns at surface). Secure well. SWION.

4/30/25: TIH & TTOC @ 6,348'. TOH, EOT @ 5,617'. Spot 150 sks class C 14.8# cmt. TOH w 66 jnts, EOT @ 3,490'. Reverse circulate w 40 Bbls (clean returns). WOC. TIH & TTOC @ 4,196'. TOH, EOT @ 2,877'. MIRU WLU. RIH w strip guns. Shoot sqz holes @ 3,650' & 3,374'. TOH all the way out w 90 jnts. Secure well. SWION.

5/1/25: MU & TIH w AD1 pkr & WS Tbg. Set pkr w 106 jnts @ 3,394' FS. Pumped 10 Bbls down Tbg (below pkr), got an injection rate of 2 BPM @ 700psi, no returns at surface. Pumped 10 Bbls down Csg (above pkr), same rate and pressure. No returns at surface. Spot 51 sks class C 14.8# cmt (CTOC @ 3,396'). TOH w 10 jnts. EOT 3,073'. Reverse circulate w 60 Bbls to get clean returns. Wait on cement. TIH. TTOC w 100 jnts @ 3,200'. TOH w 10 jnts, EOT @ 2,877'. Attempted to pump into it, unable to pump. PT @ 500psi, held (Top perms covered). Secure well. SWION.

5/2/25: Release pkr and TOH w 60 jnts 2-7/8 EUE WS Tbg. EOT @ 1,290'. MIRU WLU. RIH w spiral strip guns. TTOC @ 3,142'. PT Csg @ 500psi. Shoot 6 sqz holes @ 3140'. Pumped 10 Bbls BW down Tbg (Below Pkr). Were able to get an IR (bullhead) at 2 BPM @ 900psi. RIH w spiral strip guns. Shoot 6 sqz holes @ 1,590'. POOH w tools. RDMO WLU. TIH w 20 jnts. Set pkr w 60 jnts in hole @ 1,924'. Pumped 10 Bbls down Tbg (below pkr), IR at 2 BPM @ 700psi. Started pumping down Csg (above pkr) and broke circulation (up surface Csg). Mix 10 Bbls w Dye & circulated out w 84 Bbls. Release PKR & TIH. Set pkr w 94 jnts in hole @ 3,000'. Sqz 25 sks class C cmt into the formation. CTOC @ 3,100'. Shut down pump & closed Tbg w pressure @ 700psi. Secured well. SWIOW. Will WOC over the weekend.

5/5/25: TIH w/ 96 jts tag TOC @3,070'. TOH & LD 96jts. TIH w 24 jnts from derrick. LD that Tbg. LD a total of 120 jnts of 2-7/8" L80 Tbg. RD work floor & Tbg equip. ND BOP. NU B1 flange. Sqz 500 sxs class C cmt 1.32 yield to surface w/ no success. Displace 38 bbls 10#BW to attempt to bring cmt to surface no success. siw & WOC. ND B1 flange NU 5K BOP, RU work floor. secure well, SD OPS.

5/7/25: MIRU WLU and inspect. lifting equipment. RIH w/ 4-1/2" GR, TO 1,580', POOH, RIH w/ CBL FROM 1,580' to surface. found TOC on 8-5/8" csg @890'. WO BLM response to proceed w/ P&A OP's RIH w/ 1-11/16" strip guns perf @890'. RDMO WLU. EIR of 2.5 bpm @0psi flush WB w/49bbls lead by dye to verify capacity, no success pump total of 80 bbls to bring dye to surface. TIH w/ tbg EOT @1,580'. Spot 68 sxs class C to TOC @ 890'. PUH TO EOT @ 703', flush to clear holes from cmt, continue to POOH LD WS. PU & Land hanger on WH. SQZ 410 sxs class C cmt to surface. V&V cmt returns at surface. Secure well & SDFN.

5/8/25: RDMO.

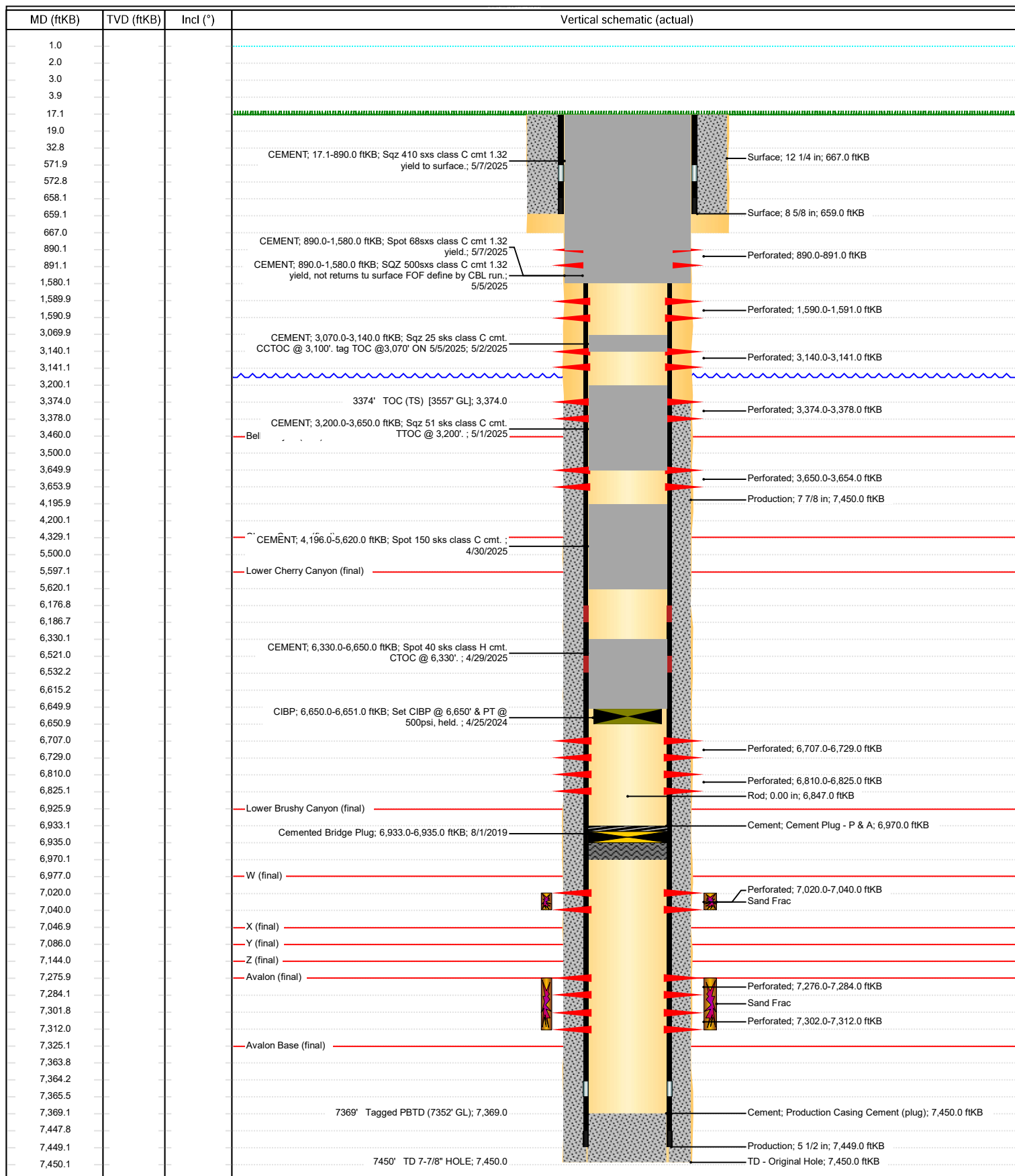
5/15/25: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 204

API/UWI 3001532928	SAP Cost Center ID 1137791001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S07	Spud Date 5/16/2006 04:30	Original KB Elevation (ft) 3,171.00	Ground Elevation (ft) 3,154.00	KB-Ground Distance (ft) 17.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470155

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 470155
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025