

Well Name: LECHUZA BQC FEDERAL	Well Location: T26S / R28E / SEC 35 / NENE / 32.0052498 / -104.0496547	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM106909	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538522	Operator: COG OPERATING LLC	

Subsequent Report

Sundry ID: 2864727

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/22/2025 Time Sundry Submitted: 02:39

Date Operation Actually Began: 06/14/2025

Actual Procedure: see attached

SR Attachments

Actual Procedure

Lechuza_BQC_Federal_1H_Plugging_Record_20250722143910.pdf

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US Well Number: 3001538522	Operator: COG OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA	Signed on: JUL 22, 2025 02:39 PM
Name: COG OPERATING LLC	
Title: Regulatory Coordinator	
Street Address: 600 W ILLINOISE AVE	
City: MIDLAND	State: TX
Phone: (432) 688-6837	
Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 07/23/2025
Signature: James A Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM106909

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Lechuza BQC Federal #1H

2. Name of Operator COG Operating, LLC

9. API Well No. 30-015-38522-00-S1

3a. Address 600 W Illinois Midland TX 79701

3b. Phone No. (include area code)
(432) 683-744310. Field and Pool or Exploratory Area
Hay Hollow; Bone Spring4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
480 FNL & 100 FEL Sec 35, T26S, R28E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well on behalf of ConocoPhillips Company from 06/30/2025-07/21/2025.
Please see the attached the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla Estrada

Title Regulatory Coordinator

Signature

Kayla Estrada

Date 7/22/25

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
COG Operating, LLC
Lechuza BQC Federal #1H
30-015-38522**

06/14/25 MIRU Key Energy. Checked pressures, 500 psi on tbg, 1500 psi on csg. Bled down & killed well w/ a total of 170 bbls 11.6# MLF. Began POH w/ rods.

06/15/25 Checked pressures, 0 psi. Finished POH w/ forty 1", seventy-five 7/8", one hundred four 3/4" rods, 14 sinker bars & rod pump. ND wellhead, NU BOP. POH w/ 150 jts of 2 7/8" tbg.

06/16/25 Checked pressures, 0 psi. Finished POH w/ 193 jts tbg. RU wireline. RIH w/ guage ring, tagged @ 6,357'. Notified Long Vo of tagging high. Set CIBP @ 6,355' per Long Vo's request. Circulated hole w/ 10 bbls. Pressured up to 500 psi for 30 mins. Dump bailed 40' cmt @ 6,355'.

06/17/25 Checked pressures, 0 psi. ND BOP, NU wellhead. RDMO.

06/30/25 MIRU JMR Services plugging equipment. Dug out cellar. NU BOP. ND wellhead.

07/01/25 Checked pressures 0 psi. Tagged TOC on existing CIBP @ 6291'. Circulated hole w/ 120 bbls 10# MLF. Spotted 66 sxs class H cmt @ 6,291-5,890'.

07/02/25 Checked pressures, 0 psi. Tagged TOC @ 5,620'. Spotted 25 sxs class C cmt @ 4,900-4,700'. Spotted 25 sxs class C cmt @ 3,555-3,355'. Spotted 36 sxs class C cmt @ 2,715-2,377'. WOC & tagged @ 2,362'. Perf'd @ 1,500'. Established an injection rate of 2 bpms @ 300 psi. ND BOP, NU wellhead.

07/03/25 Checked pressures, 0 psi. Pumped down 5 1/2" & pressured up on 9 5/8". Established circulation on 13 3/8. Notified Long Vo w/ BLM. He advised to perf @ 1,385'. NU BOP. Pressured up on the 9 5/8" again to 1,500 psi.

07/07/25 Pumped 110 bbls dye water down the 5 1/2" csg & up the surface casing per company man's request.

07/08/25 Checked pressures, 0 psi. Set 5 1/2" CICR @ 1,300'. Stung into CICR & squeezed 400 sxs class C cmt below CICR.

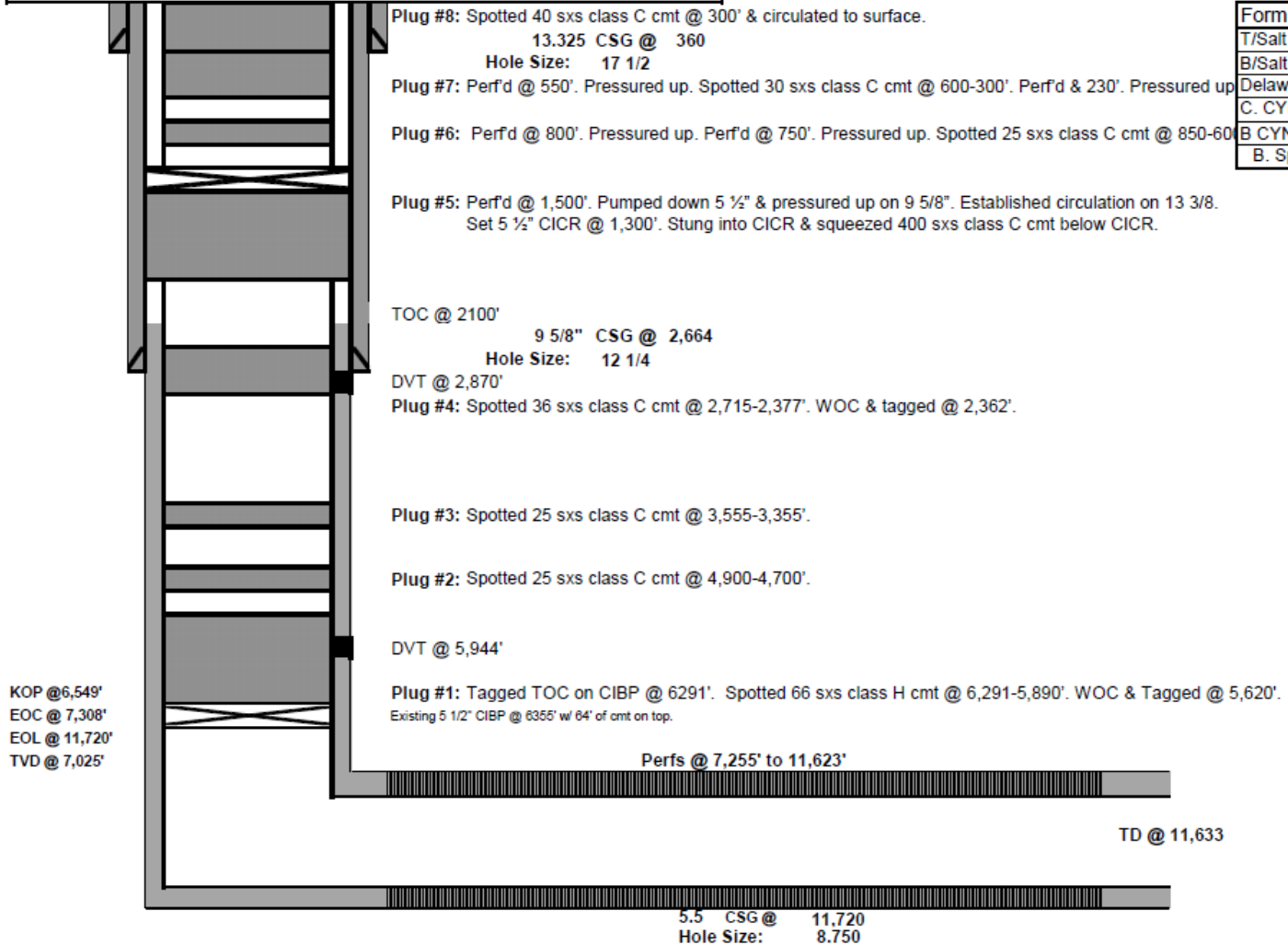
07/09/25 Checked pressures, 0 psi. Perf'd @ 800'. Pressured up on perfs to 500 psi. Perf'd @ 750' per NMOCD's request. Pressured up on perfs. Spotted 25 sxs class C cmt @ 850-600'. RU Ranger Wireline & ran CBL from 600' to surface. CBL showed no cement behind csg. RU pump to intermediate & pressured up to 1,000 psi. Pressure was slowly bleeding off. SIW 300 psi.

07/10/25 Checked pressures, 0 psi. Perf'd @ 550'. Pressured up to 1500 psi. Spotted 30 sxs class C cmt @ 600-300'. Perf'd & 230'. Pressured up to 1500 psi. ND BOP. Spotted 40 sxs class C cmt @ 300' & circulated to surface. RDMO.

07/21/25 Moved in backhoe & welder. Cut off wellhead. Bubble tested csg, test good. Installed an above ground DHM @ **31.984068, -104.027007**. Dug up anchors, backfilled cellar, cleaned location & moved off.

ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	1H
Well Name	Lechuza BCQ Federal	API #:	30-015-38522
Field/Zone	Hay Hollow/B.Spring	Location	480' FNL & 100' FEL
County	Eddy		Sec 35, T26S R28E
State	NM	GL/KB:	2996
Spud Date	8/8/2011		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx circ	TOC
Surface Csg	13.325	H40	48	360	17 1/2	440	Surf
Inter Csg	9.625	K55	36	2,664	12 1/4	910	Surf
Prod Csg	5.5	L80	20	11,720	8 3/4	2,010	2,100



Formation	Top
T/Salt	770 +/-
B/Salt	2452
Delaware	2640
C. CYN	3504
B CYN	4,846
B. Spring	6341



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Lun, 21 de jul 2025 10:39 a. m.

Unnamed Road, Texas

31.988298°N, 104.045148°W

Photo by

Timemark



Lun, 21 de jul 2025 11:02 a. m.

31.982616°N, 104.030635°W

Photo by

Timemark





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Lun, 21 de jul 2025 11:58 a. m.

31785 B, Texas 79855

31.984224°N, 104.066053°W

Photo by

Timemark



GHWYKL RYHN42EB Timemark Verified

Lun, 21 de jul 2025 11:57 a. m.

Unnamed Road, Texas

31.984144°N, 104.070183°W

Photo by

Timemark



📍 DYDG4HN669W92C Timemark Verified

Lun, 21 de jul 2025 11:58 a. m.

Unnamed Road, Texas

31.984144°N, 104.070183°W

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Lun, 21 de jul 2025 11:58 a. m.

Unnamed Road, Texas

31.984144°N, 104.070183°W

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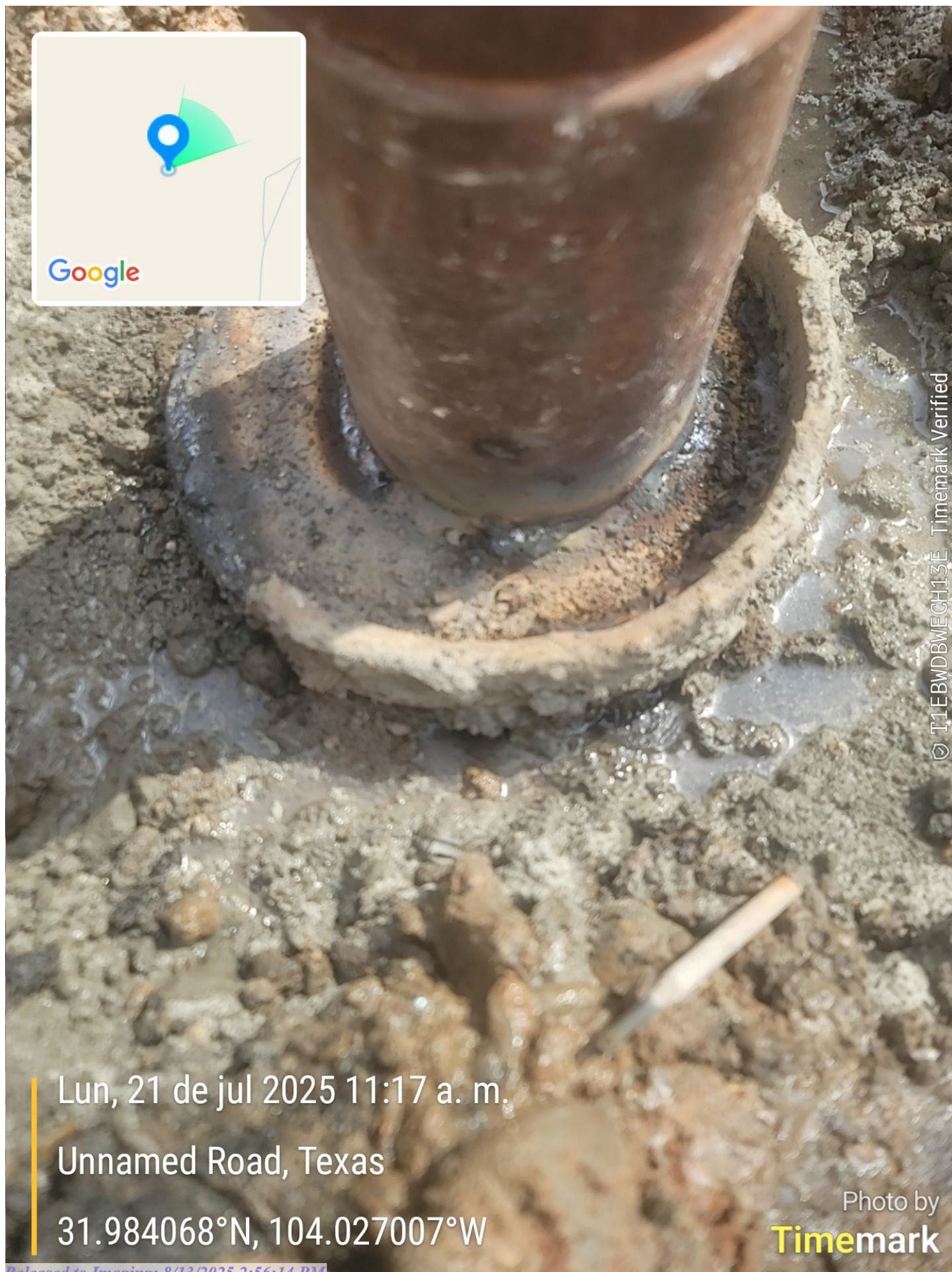
Lun, 21 de jul 2025 11:57 a. m.

31609 285, Texas 79855

31.994320°N, 104.062924°W

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Lun, 21 de jul 2025 11:17 a. m.

Unnamed Road, Texas

31.984068°N, 104.027007°W

Photo by

Timemark

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488369

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 488369
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025