

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-025-20822</b>
2. Name of Operator <b>Maverick Permian LLC</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>1000 Main Street Ste 2900 Houston, TX 77002</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line Section <b>30</b> <b>17S</b> Township <b>35E</b> Range <b>NMPM</b> County		7. Lease Name or Unit Agreement Name <b>Vacuum Glorieta East Unit</b>
		8. Well Number <b>002</b>
		9. OGRID Number <b>331199</b>
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>Ta'd</b> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is submitting the subsequent TA report for work completed 2/24-2/27.

Set CIBP @ 6035' and dump 38" fo cement (TOC 5997').  
Tested with E. Trujillo NMOCD witnessed passing test.

This well is part of an EOR flood, m therefore we are looking into repatterning the field and possible conversion in 2029

On 4/7 we retested with NMOCD rep Barbara at site, started and ended at 590 PSI test, passing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 3/5/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

State: New Mexico  
County: Lea  
Spud Date: 8/22/1964

Maverick Permian LLC  
Well: VGEU 09-02  
API# 30-025-20822

TA'd WBD  
3/5/2025

Surface Casing:  
8-5/8" 24# J-55  
Cmt w/ 800 sx to Surf

Production  
4-1/2" 9.5# J-55  
Cmt w/ 700 sx to 2,795'

MD

MD

1,611'

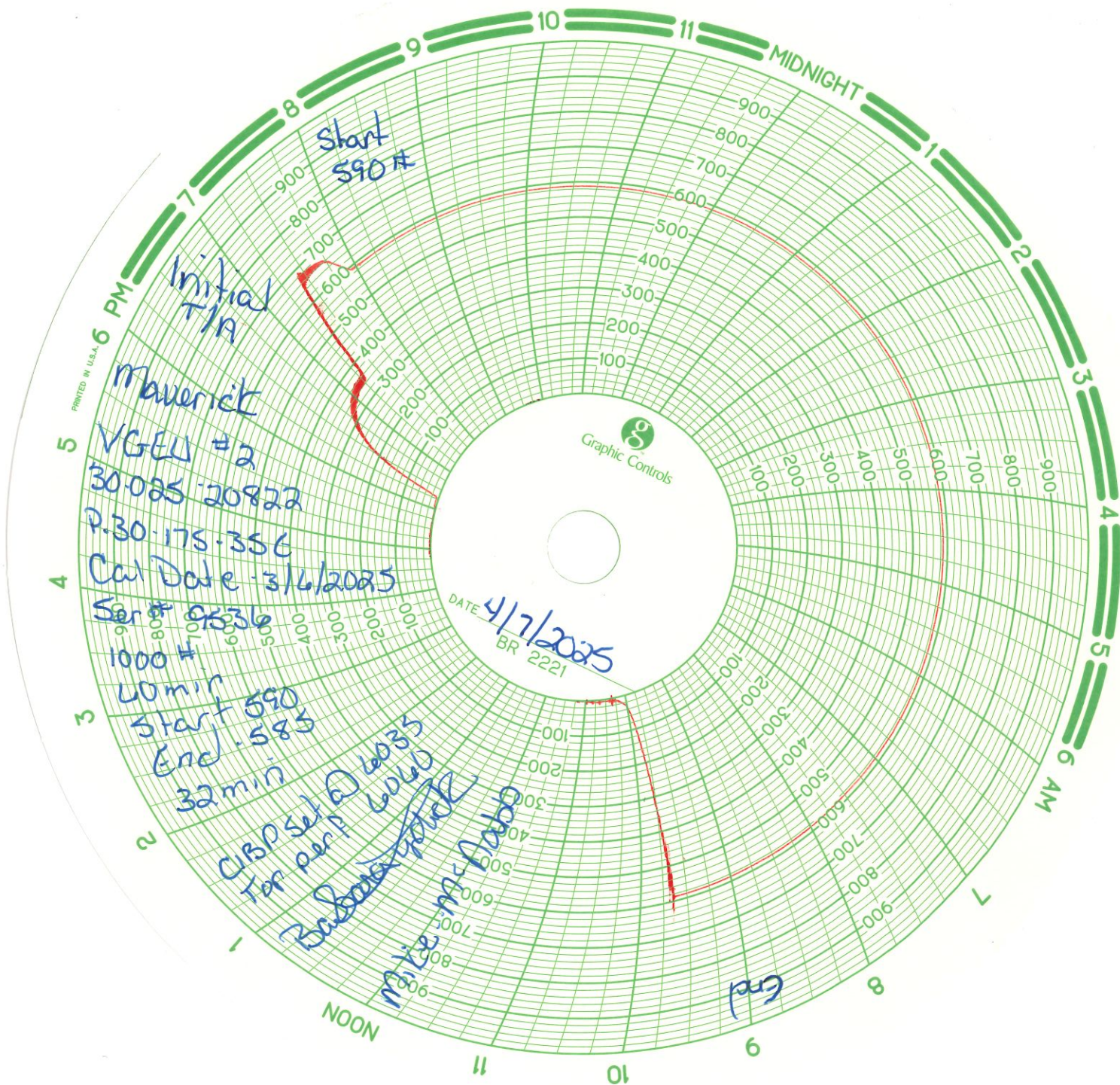
1,650' Cement Squeeze

2,685' Cement Squeeze

6,200'

5997 Dump bail 38' cement  
6,035' Set CIBP @ 6,035'

Glorietta Perforations  
6,060' 6,060' - 6,100'  
6,100' 6,100' - 6,174' (cemented)  
Cmt Plug 6,100' - 6,170'  
6,175' PBTD @ 6,175'



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Maverick Permian</b>	API Number <b>30-025-20822</b>
Property Name <b>Vacuum Glorieta East Unit</b>	Well No. <b>2</b>

7. Surface Location

UL Lot <b>30</b>	Section <b>175</b>	Township <b>35E</b>	Range <b>660</b>	Feet from <b>S</b>	N/S Line <b>990</b>	E/W Line <b>E</b>	County <b>Lea</b>
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Well Status

TA'D Well <b>YES</b>	SHUT-IN <b>NO</b>	INJECTOR <b>INJ</b>	PRODUCER <b>OIL</b>	DATE <b>4/7/2025</b>
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<b>0</b>			<b>0</b>	<b>T/A</b>
Flow Characteristics					<b>Initial</b>
Puff	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	CO2
Steady Flow	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	WTR
Surges	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	GAS
Down to nothing	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	If applicable type
Gas or Oil	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	fluid injected for
Water	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Retest**  
**Initial T/A BHT.**

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness:	

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Santa Fe, NM 87505

CONDITIONS

Action 450257

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 450257
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/8/2025