

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 28 / NENE / 32.8092962 / -103.7670488	County or Parish/State: LEA / NM
Well Number: 274	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252373100X1	Operator: MAVERICK PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: JUL 23, 2025 03:10 PM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/24/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / RANGE: 32E / SECTION: 28 / LAT: 32.8092962 / LONG: -103.7670488 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057210
2. Name of Operator Maverick Permian, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1000 Main St. Ste. 2900, Houston, TX		7. If Unit of CA / Agreement, Name and/or No. MCA Unit/NMNM70987A
3b. Phone No. (include area code) 713-437-8043		8. Well Name and No. MCA Unit #274
4. Location of (Footage, Sec., T., R., or Survey Description) Sec. 28 T17S R32E NMP		9. API Well No. 30-025-23731
		10. Field and Pool, or Exploratory Area Maljamar/Maljamar
		11. County or Parish, State Lea, NM


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/20/2025 **MIRU.**7/1/2025 **Perf @ 2240' no rate ok'd to re-perf @ 2000' SIW.**7/3/2025 **BLM ok'd to sqz 235 sxs @ 2000' TOC @ 1300' WOC Tag @ 1331', perf @ 1328' sqz 145 sxs @ 1328' TOC @ 800'.**7/7/2025 **Tag @ 685' perf @ 100' sqz 60 sxs from 100' to surface verified RDMO.**

7/15/2025 Surface casing cut and capped

14. I hereby certify that the following is true and correct	
Name Chris Romero	Title P&A Tech
Signature 	Date 7/10/25

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

State: New Mexico
County: Lea
Spud Date: 3/18/1971

Maverick Permian LLC
Well: MCA UNIT #274
API# 30-025-23731

FINAL P&A WBD
7/23/2025

Surface Casing:
8-5/8" 20#
Cmt w/ 375 sx to Surf

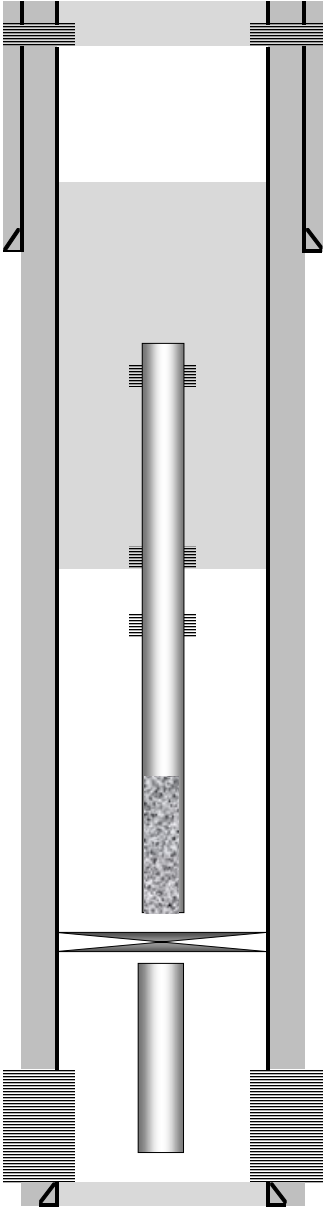
Tops obtained from Vo Long - BLM:
T. Salt 965'
B. Salt 1,940'
Yates 2,100'
San Andres 3,798'

Production Csg:
5-1/2" 14# J-55
Cmt w/ 300 sx to 2,000'

MD

900'

4,190'



MD

100'

685'

1,328'

1,331'

2,000'

2,240'

2,752'

3,390'

3,796'

4,106'

4,146'

SURFACE PLUG

TOC @ Surface
Sq 60 sx Class C cement at 100'
Perf 5-1/2" casing @ 100'

CASING SHOE, T. SALT, FISH TOP, YATES & B. SALT PLUG

TOC @ 685'
Sq 145 sx Class C cement at 1,328'.
Perf 5-1/2" casing @ 1,328'
TOC @ 1,331'
Sq 235 sx Class C cement at 2,000'.
Perf 5-1/2" casing @ 2,000'
Perf 5-1/2" casing @ 2,240'

Fish from 1,283' - 3,300'
Casing Leak @ 1,500'

TOC @ 2,752'
(Cement left in tubing while spotting
cement on CIBP.)

CIBP @ 3,390'

Fish from 3,394' - 4,100'

San Andres Perforations
3,796' - 4,106'

PBTD @ 4,146'

From: [Vo, Long T](#)
To: [Rico Jaramillo](#)
Cc: [Gabe Dominguez](#); [Manuel Corral](#); [Tricia Formanek](#); [Bryan Koslan](#); [Nicole Lee](#); [Bailey, Stephen A](#)
Subject: Re: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure
Date: Thursday, July 3, 2025 7:55:16 AM
Attachments: [inky-injection-inliner-a13c28f8392c4d1280e146844aba0244.png](#)

External (lvo@blm.gov)



[Report This Email](#)

Sounds like a good plan.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Never give up. Today is hard, tomorrow will be worse, but the day after tomorrow will be sunshine."

-Jack Ma

www.linkedin.com/in/Long-Thanh-Vo

From: Rico Jaramillo <rjaramillo@dgoc.com>
Sent: Wednesday, July 2, 2025 2:13 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: RE: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

Good afternoon Long,

Just updating the group and reiterating discussions in writing as requested. Based on your conversations with Gabe this morning:

Following our attempts to shoot and squeeze at both 2240' and 2000', both attempts failed to surface any fluid behind the production casing.

As discussed, we will now set a packer at 1300' (above TOF) and pump 90sacks cement down through the perfs previously shot at 2000'. TOC should be 1300', we will WOC 4hrs and tag to confirm.

If all is good, we will perf and attempt injection again.

Thanks,

Rico Jaramillo

Production Engineer I – Permian

Office: 713-632-8730

Mobile: 210-607-9593

rjaramillo@dgoc.com

DIVERSIFIED ENERGY COMPANY

1000 Main St, Suite 2900, Houston, TX 77002

From: Rico Jaramillo

Sent: Tuesday, July 1, 2025 7:07 AM

To: Vo, Long T <lvo@blm.gov>

Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: RE: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

Good morning,

Update from yesterday, we assessed the cut fish section and see no indications of cement plugging the remainder of the fish. We will proceed with original procedure from here- Latching onto TOF to access fish ID with WL.

Thanks,

Rico Jaramillo

Production Engineer I – Permian

Office: 713-632-8730

Mobile: 210-607-9593

rjaramillo@dgoc.com

DIVERSIFIED ENERGY COMPANY

1000 Main St, Suite 2900, Houston, TX 77002

From: Vo, Long T <lvo@blm.gov>

Sent: Monday, June 30, 2025 4:00 PM

To: Rico Jaramillo <rjaramillo@dgoc.com>

Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: Re: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

I think you would need to verify with records that there is a plug from TOF to the required plug depth to continue plugging on top of the fish.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Never give up. Today is hard, tomorrow will be worse, but the day after tomorrow will be sunshine."

-Jack Ma

www.linkedin.com/in/Long-Thanh-Vo

From: Rico Jaramillo <rjaramillo@dgoc.com>

Sent: Monday, June 30, 2025 3:36 PM

To: Vo, Long T <lvo@blm.gov>

Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: RE: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

Yes sir we have a perf charge that will penetrate both tubing and casing.

As for running anything below (through) current TOF at 1311', we may not be able to depending on what we find following the cut.

-Ideally the cut sample proves inside of tubing fish is clear as reported in 2020 WO. - from there we are able to adhere to original procedure.

-However if we find the inside of the tubing fish is packed with cement, eliminating our access below, then we would like to propose plugging out at the TOF as detailed in the supplied alternate procedure.

We should have answers by EOD following the cutting of the top 20' of the Fish. We will let you know.

Thanks,

Rico Jaramillo

Production Engineer I – Permian

Office: 713-632-8730

Mobile: 210-607-9593

rjaramillo@dgoc.com

DIVERSIFIED ENERGY COMPANY

1000 Main St, Suite 2900, Houston, TX 77002

From: Vo, Long T <lvo@blm.gov>

Sent: Monday, June 30, 2025 2:51 PM

To: Rico Jaramillo <rjaramillo@dgoc.com>

Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: Re: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

Rico,

Do you have perforation charge that would penetrate the tubing and through the 5.5" casing? If you could not squeeze cement between the tubing x 5.5". You could still squeeze cement behind the 5.5" casing, the TOC behind the 5.5" is 2000'.

If cut tubing sample is entirely plugged with cement. Run GR to 2722' and tag inside top of cement. If top of cement is lower than 2722'. Run perforation gun to 2722', establish injection below the top of fish into the 2722' to surface. Then set cement retainer and squeeze cement from cement retainer to above the cement retainer.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Never give up. Today is hard, tomorrow will be worse, but the day after tomorrow will be sunshine."

-Jack Ma

www.linkedin.com/in/Long-Thanh-Vo

From: Rico Jaramillo <rjaramillo@dgoc.com>

Sent: Monday, June 30, 2025 1:30 PM

To: Vo, Long T <lvo@blm.gov>

Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>

Subject: [EXTERNAL] MCA 274 - P&A Alternate Proposed Procedure

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon Long,

As requested, based on your discussions with Gabe Dominguez yesterday, please see our attached alternate P&A procedure proposal.

Please let us know if you have any questions, thanks

Rico Jaramillo

Production Engineer I – Permian

Office: 713-632-8730

Mobile: 210-607-9593

rjaramillo@dgoc.com

DIVERSIFIED ENERGY COMPANY

1000 Main St, Suite 2900, Houston, TX 77002

From: [Nicole Lee](#)
To: [Cordero, Gilbert, EMNRD](#); [Garcia, John, EMNRD](#)
Cc: [Wrinkle, Justin, EMNRD](#)
Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure
Date: Wednesday, July 2, 2025 3:24:00 PM
Attachments: [RE EXTERNAL MCA 274 - PA Alternate Proposed Procedure.msg](#)
[image001.png](#)
[image003.png](#)
[image004.png](#)

This well is keeping us on our toes, please see today's update.

Nicole Lee
Mobile: 281-740-9416
nlee@dgoc.com

Diversified Energy Company
1000 Main Street, Suite 2900
Houston, TX 77002



From: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Sent: Tuesday, July 1, 2025 8:31 AM
To: Nicole Lee <nlee@dgoc.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure

External (gilbert.cordero@emnrd.nm.gov)



[Report This Email](#)

Good morning Nicole,

Please submit a copy of the email (the changes and approvals) with the subsequent plugging report.

Thank you,

Gilbert Cordero
Staff Manager
575-626-0830

From: Nicole Lee <nlee@dgoc.com>
Sent: Tuesday, July 1, 2025 6:57 AM

To: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>

Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>

Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure

You don't often get email from nlee@dgoc.com. [Learn why this is important](#)

John,

Here is the final response from the BLM, just wanted to make sure NMOCD is in the loop as well.

Thank you.

Nicole Lee

Mobile: 281-740-9416

nlee@dgoc.com

Diversified Energy Company

1000 Main Street, Suite 2900

Houston, TX 77002



From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>

Sent: Monday, June 30, 2025 3:58 PM

To: Nicole Lee <nlee@dgoc.com>

Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>

Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure

OCD also approves

Thank you,

John Garcia

Petroleum Specialist Supervisor

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505



From: Nicole Lee <nlee@dgoc.com>
Sent: Monday, June 30, 2025 2:55 PM
To: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure

John,

There was an additional change from BLM. Please let me know if NMOCD approves.

Thank you.

Nicole Lee
Mobile: 281-740-9416
nlee@dgoc.com

Diversified Energy Company
1000 Main Street, Suite 2900
Houston, TX 77002



From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Monday, June 30, 2025 3:30 PM
To: Nicole Lee <nlee@dgoc.com>
Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure

The OCD approves.

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Nicole Lee <nlee@dgoc.com>
Sent: Monday, June 30, 2025 1:27 PM
To: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: [EXTERNAL] FW: MCA 274 - P&A Alternate Proposed Procedure
Importance: High

Some people who received this message don't often get email from nlee@dgoc.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Gilbert,

We are currently plugging this BLM well, we needed to amend the approved procedure. BLM has approved; do we need to notify NMOCD as well?

Again, we are on the well.

Nicole Lee
Mobile: 281-740-9416
nlee@dgoc.com

Diversified Energy Company
1000 Main Street, Suite 2900
Houston, TX 77002



From: Rico Jaramillo <rjaramillo@dgoc.com>
Sent: Monday, June 30, 2025 1:30 PM
To: lvo@blm.gov
Cc: Gabe Dominguez <cc.gdominguez@dgoc.com>; Manuel Corral <mcorral@dgoc.com>; Tricia Formanek <tricia@livingskylc.com>; Bryan Koslan <bkoslan@dgoc.com>; Nicole Lee <nlee@dgoc.com>
Subject: MCA 274 - P&A Alternate Proposed Procedure

Good afternoon Long,

As requested, based on your discussions with Gabe Dominguez yesterday, please see our attached alternate P&A procedure proposal.

Please let us know if you have any questions, thanks

Rico Jaramillo

Production Engineer I – Permian

Office: 713-632-8730

Mobile: 210-607-9593

rjaramillo@dgoc.com

DIVERSIFIED ENERGY COMPANY

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Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 488374

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 488374
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025