

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32249
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RED HILLS NORTH UNIT
8. Well Number 707
9. OGRID Number 7377
10. Pool name or Wildcat RED HILLS; LOWER BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES, INC	
3. Address of Operator P.O. Box 2267, Midland, TX 79706	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>07</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3395'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL 6/23/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED

Spud Date:

5/11/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE AL GARCIA TITLE REGULATORY SPECIALIST DATE 7/17/2025

Type or print name AL GARCIA E-mail address: alvino_garcia@eogresources.com PHONE: 432-236-2924

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

JAVELINA 17 FED #3**30-025-32249**WELL WORK TO P&A WELL:

6/16/2025 MIRU WOR, ND WH & NU BOP.

6/17/25 POOH W/ 2-7/8 TBG
RU WL, RIH W/ GR & JB TO 12,173', POOH THEN RIH W/ CIBP, SET CIBP @ 12,150'
POOH WL. BEGIN TIH W/ 2-7/8 TBG.

6/18/25 TIH TAG CIBP, CIRC 309 BBLS FRESH WATER AND PSI TEST TO 500 PSI, SLOW LEAK OFF, WILL RETEST AFTER SPOTTING CMT.
PLUG #1, SPOT'D 25 SX CLASS H (15.6#, 1.18 Y) @ 12,150'-11,924'.
POOH TO WOC.
RU WL, RIH W/ CBL TOOLS, TAG'D TOC @ 12,027', BOBBY TRUJILLO W/ NMOCD APPROVED. RAN CBL FROM 12,027'-SURFACE, FOUND TOC @ 5,100'.

6/19/25 TIH W/ 2-7/8 TBG TO 11,968', CIRC 276 BBLS MLF, PSI TEST CSG TO 600 PSI, GOOD TEST, NMOCD APPROVED.
PUH TO 9,278'.
PLUG #2, SPOT'D 25 SX CLASS H CMT @ 9,278'-9,052', NO TAG REQ'D.
PUH TO 6,310'
PLUG #3, SPOT'D 25 SX CLASS C CMT (14.8#, 1.32 Y) @ 6,310'-6,057', NO TAG REQ'D.
PUH TO 5,310'.
PLUG #4, SPOT'D 40 SX CLASS C CMT @ 5,310'-4,905', NO TAG REQ'D PER BOBBY TRUJILLO W/ NMOCD.
PUH TO 1,437'. RU WL, RIH PERF'D @ 2,000', POOH RD WL. PUMP DWN 5-1/2 CSG, ABLE TO CIRC UP 8-5/8 CSG.

6/20/25 TOH W/ TBG, TIH W/ PKR, SET PKR @ 1,530'.
PLUG #5, SQZ'D 30 SX CLASS C CMT @ 2,000'-1,800'.

WOC THEN RIH W/ WL TAG'D @ 1,800', NMOCD APPROVED.

RLS PKR, PUH & SET PKR @ 624'. RU WL, RIH & PERF'D @ 1,050', POOH RD WL.

UNABLE TO PUMP INTO SQZ HOLES, NMOCD APPROVED SPOTTING PLUG @ 1,100'.

POOH LAY DOWN PKR, TIH TO 1,103'.

PLUG #6, SPOT'D 25 SX CLASS C CMT @ 1,103'-822'. POOH TO WOC.

6/21/25 RU WL, RIH TAG'D TOC @ 822', PUH PERF'D @ 700'. POOH RD WL.

TIH W/ PKR, SET PKR @ 258'.

PLUG #7, SQZ'D 25 SX CLASS C CMT @ 700'-540'. WOC.

RU WL, RIH TAG'D TOC @ 540', POOH RD WL. RLS PKR & POOH.

RU WL, RIH PERF'D @ 150', POOH RD WL.

PLUG #8, SQZ'D 66 SX CLASS C CMT @ 150'-SURFACE.

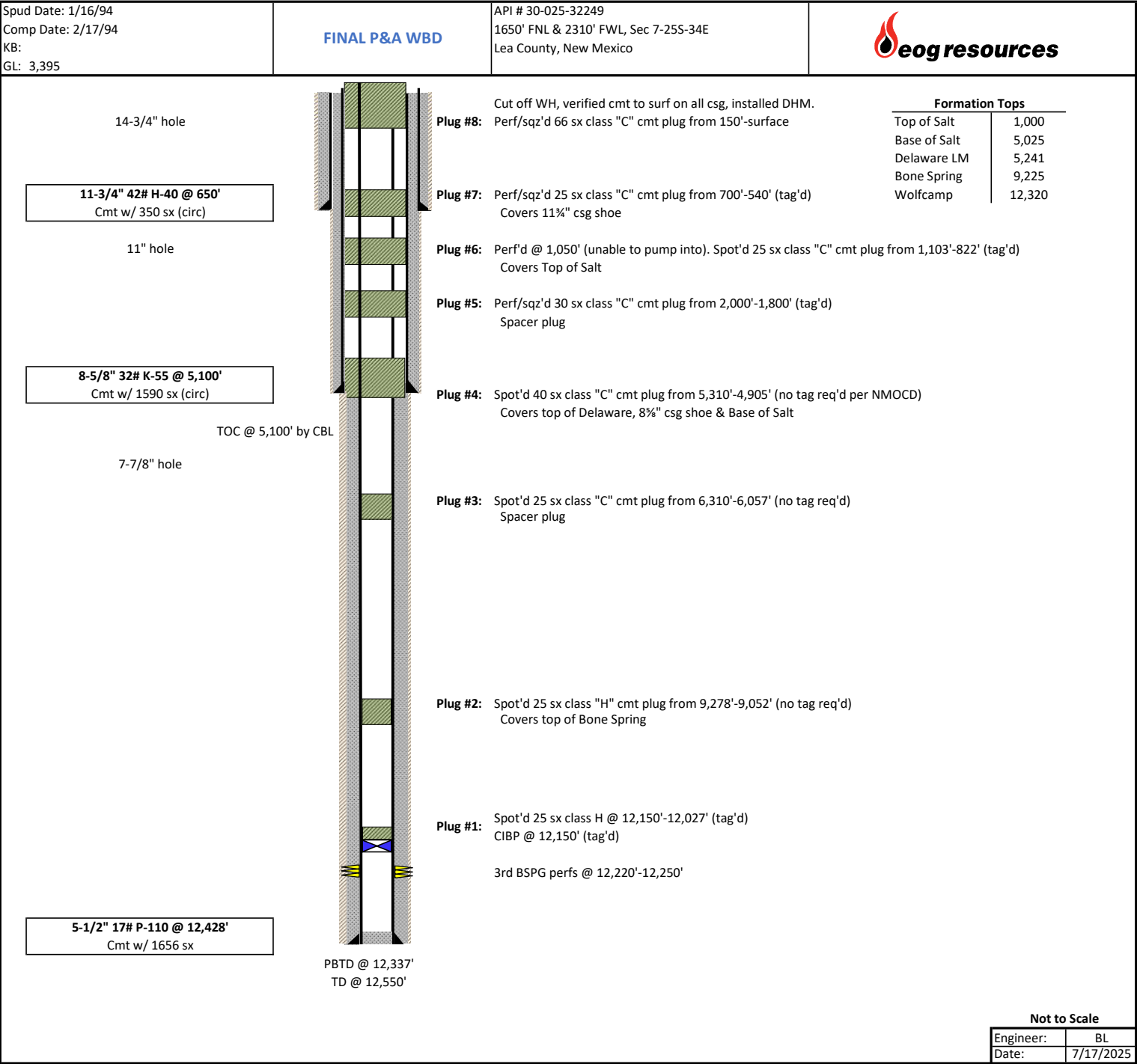
RDMO WOR.

6/23/25 DUG UP WH, CUT OFF WH & VERIFIED CMT TO SURFACE ON ALL CSG.

INSTALLED DHM.

WELL IS P&A'D.

RHNU #707



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 486314

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 486314
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/13/2025
gcordero	Submit C-103Q within one year of plugging.	8/13/2025