

Well Name: RED TANK 35 FED	Well Location: T22S / R32E / SEC 35 / SWNW / 32.3500233 / -103.652928	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM86150	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002536372	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2861493

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/03/2025	Time Sundry Submitted: 09:55
Date Operation Actually Began: 05/16/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/4/2025.

SR Attachments

Actual Procedure

RDTANK35_002_PA_SR_SUB_7.3.2025_20250703095327.pdf

Received by OCD: 7/22/2025 12:18:55 PM

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Allottee or Tribe Name:

Lease Number: NMNM86150

Unit or CA Name:

Unit or CA Number:

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUL 03, 2025 09:55 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

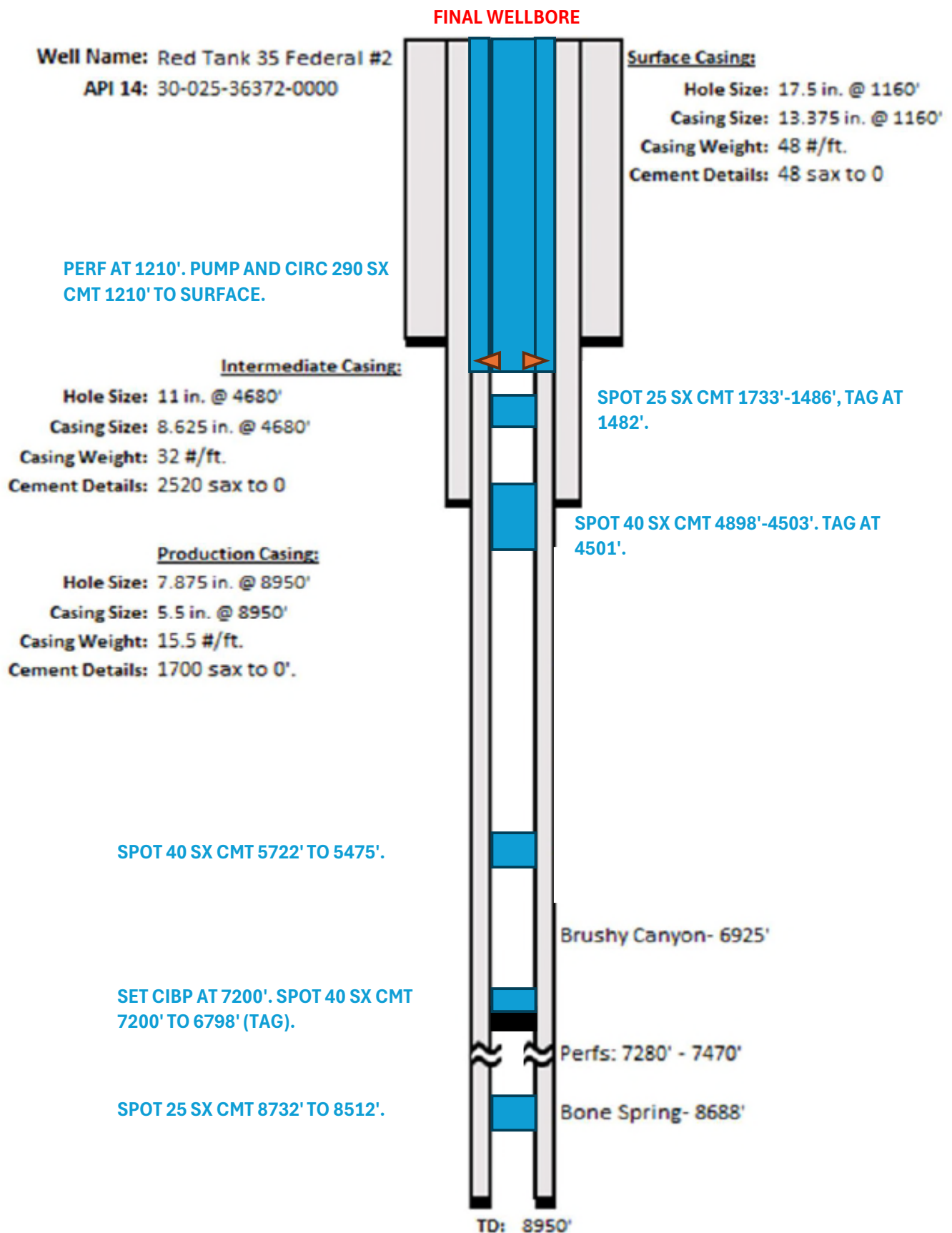
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 35 / LAT: 32.3500233 / LONG: -103.652928 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1980 FNL / 330 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



RED TANK 35 FEDERAL #002**30-025-36372****PA JOB NOTES**

Start Date	Remarks
5/16/2025	Crew travel to location
5/16/2025	Crew HTGSM. Discuss hand & finger placement
5/16/2025	Road rig & all equipment to location
5/16/2025	Spot in rig mat & all plugging equipment. Rig up pulling unit.
5/16/2025	Rig up Cement pump truck & flowback equipment
5/16/2025	0 PSI on 30 PSI on CSG, 0 PSI on Surface CSG
5/16/2025	Load TBG w/ 3 BBLs. PSI Test TBG to 700 PSI. Bled down slowly.
5/16/2025	Remove Polish Rod. Rig up working floor. Begin to lay down rod string
5/16/2025	Crew took lunch break
5/16/2025	Continue to lay down rod string. 110-1.25 Fiberglass, 113-7/8 & insert pump
5/16/2025	Off load BOPE. Accumlator PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
5/16/2025	Nipple down wellhead
5/16/2025	Nipple up BOPE & working floor.
5/16/2025	Released TBG Anchor
5/16/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location
5/16/2025	Crew travel home
5/17/2025	Crew travel to location
5/17/2025	Crew HTGSM. Discuss hand & finger placement
5/17/2025	Operator set COFO (high & low setting)
5/17/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/17/2025	POOH w/ 72 JTs of TBG. Rig engine begin to lose power.
5/17/2025	Contact Key mechanic. Cleaned fuel filters. Mechanic arrived on location. Diagnoist engine failure. Possibly injectors. Will make repairs monday.
5/17/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location
5/17/2025	Crew travel home
5/19/2025	Key mechanic drove to location. Repaired injectors on motor. Rig is ready to return to service.
5/20/2025	Crew travel to location
5/20/2025	Crew HTGSM. Discuss hand & finger placement
5/20/2025	Operator set COFO (high & low setting)
5/20/2025	0 PSI on TBG, 20 PSI on CSG, 0 PSI on Surface
5/20/2025	Cont to POOH w/ TBG & tally production TBG
5/20/2025	Rig up Max PSI. Begin to hydro-test TBG
5/20/2025	Crew took lunch break
5/20/2025	Cont to hydro-test TBG. No Leaks. Rig down TBG Tester
5/20/2025	Pick up TBG to 8732'.
5/20/2025	Circulated wellbore w/ 140 BBLs of fresh water.

5/20/2025	Spot 25 sxs, 5 BBLs of Class H CMT from 8732' to 8512' & displaced w/ 49 BBLs. Wash up CMT Truck
5/20/2025	Lay down 48 JTs of TBG
5/20/2025	POOH w/ 50 JTs of TBG
5/20/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
5/21/2025	Crew travel to location
5/21/2025	Crew HTGSM. Discuss hand & finger placement
5/21/2025	Operator set COFO (high & low setting)
5/21/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
5/21/2025	POOH w/ TBG
5/21/2025	RIH w/ 5.5" CIBP. Set CIBP @ 7200'
5/21/2025	Circulated well w/ 125 BBLs of BW w/ 40 BBLs mixed w/ 10 gals of gel.
5/21/2025	PSI Test wellbore to 500 PSI & held good for 30 minutes
5/21/2025	POOH w/ TBG & setting tool
5/21/2025	Rig up Renegade Wireline. RIH w/ CBL tools. Tag CIBP. Log from 7200' to surface. RD Wireline
5/21/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
5/21/2025	Crew travel home
5/22/2025	Crew travel to location
5/22/2025	Crew HTGSM. Discuss hand & finger placement
5/22/2025	Operator set COFO (high & low setting)
5/22/2025	0 PSI on CSG, 0 PSI on Surface
5/22/2025	RIH w/ 222 JTs of TBG to 7200'
5/22/2025	Est Rate. Pump 40 sxs, 8 BBLs of Class H CMT & displaced down 6847 w/ 39.5 BBLs
5/22/2025	Lay down 11 JTs of TBG
5/22/2025	POOH w/ 50 JTs of TBG.
5/22/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
5/22/2025	Crew travel home
5/27/2025	Crew travel to location
5/27/2025	Crew HTGSM. Discuss hand & finger placement
5/27/2025	Operator set COFO (high & low setting)
5/27/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/27/2025	RIH w/ TBG. Tag CMT Plug @ 6798'.
5/27/2025	Lay down 26 JTs of TBG to 5722'.
5/27/2025	Est Rate. Spot 40 sxs, 9.5 BBLs of Class C CMT From 5722' & displaced down to 5475' w/ 31.5 BBLs. No Tag
5/27/2025	Lay down 12 JTs of TBG.
5/27/2025	Spot 40 sxs, 9.5 BBLs of Class C CMT from 4898' displaced down to 4503' w/ 26 BBLs
5/27/2025	Lay down 16 JTs of TBG. POOH w/ 50 JTs
5/27/2025	Wait on CMT to set up
5/27/2025	RIH w/ TBG. Tag CMT Plug @ 4501'.
5/27/2025	Lay down 87 JTs of TBG

5/27/2025	Spot 25 sxs, 6 BBLs of Class C CMT from 1733' to 1486 & displaced w/ 8.5 BBLs
5/27/2025	Lay down 16 JTs of TBG.
5/27/2025	POOH w/ 32 JTs of TBG.
5/27/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
5/27/2025	Crew travel home
5/28/2025	Crew travel to location
5/28/2025	Crew HTGSM. Discuss hand & finger placement
5/28/2025	Operator set COFO (high & low setting)
5/28/2025	0 PSI on TBG. 0 PSI on CSG
5/28/2025	RIH w/ TBG. Tag CMT Plug @ 1482'.
5/28/2025	Lay down 12 JTs of TBG
5/28/2025	Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Perforate CSG @ 1210'. POOH w/ wireline & rig down
5/28/2025	Est Rate. Pump 10 BBLs @ 3 BPM @ 400 PSI
5/28/2025	Lay down 33 JTs of TBG
5/28/2025	Nipple down BOPE
5/28/2025	Nipple up wellhead
5/28/2025	Est Rate. Circulated 290 sxs, 68 BBLs of Class C CMT from 1210' to surface. SICP w/ 400 PSI
5/28/2025	Crew took lunch break
5/28/2025	Rig down pulling unit
5/28/2025	Rig down CMT equipment
5/28/2025	Secure all equipment. Well is plugged.
5/28/2025	Crew travel home
6/4/2025	Travis w/ Smith & Son Cut & Cap well

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487487

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 487487
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025