

Well Name: BANDIT 15 FEDERAL COM	Well Location: T20S / R33E / SEC 15 / NWSE / 32.5713196 / -103.6489792	County or Parish/State: LEA / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM13279	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253723100S2	Operator: COG OPERATING LLC	

Subsequent Report

Sundry ID: 2855305

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/29/2025

Time Sundry Submitted: 03:05

Date Operation Actually Began: 04/28/2025

Actual Procedure: JMR Services, LLC plugged this well from 04/28/2025-05/20/2025. Please see the attached P&A Subsequent Report

SR Attachments

Actual Procedure

Plugging_Record_COP_Bandit_15_Fed_Com_2_3160_5_20250529150539.pdf

Received by OCD: 8/7/2025 3:30:08 PM

Page 2 of 8

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAURA KOENIG	Signed on: MAY 29, 2025 03:05 PM
Name: COG OPERATING LLC	
Title: Regulatory Coordinator	
Street Address: 600 W ILLINOIS AVE	
City: MIDLAND	State: TX
Phone: (432) 688-9147	
Email address: LAURA.J.KOENIG@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/30/2025
Signature: James A Amos	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
COG Operating, LLC

3a. Address 600 W Illinois Midland TX 79701

3b. Phone No. (include area code)
(432) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FEL Sec 15, T20S, R33E

5. Lease Serial No. NMNM13279

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. Bandit 15 Federal Com #2

9. API Well No. 30-025-37231

10. Field and Pool or Exploratory Area
Teas; Bone Spring-Wolfcamp-Penn (Gas)11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 04/28/2025-05/20/2025. Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Laura Koenig

Title Regulatory Coordinator

Signature

Laura Koenig

Date 5/29/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
COG Operating, LLC
Bandit 15 Federal Com #2
30-025-37231**

Note: All cement is to be Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx and Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

04/28/25 Moved plugging equipment to location. Dug out cellar.

04/29/25 Checked pressures, 200 psi on tbg, 200 psi on 5 ½" csg, 150 psi on 8 5/8", 1,200 psi on 11 ¾" csg, & 0 psi on 16" csg. Rigged up. ND wellhead, NU BOP. POH w/ 125 jts of tbg.

04/30/25 Checked pressures, 0 psi. POH w/ a total of 298 jts of tbg. RIH w/ 2 3/8" tbg to 5,072'.

05/01/25 Checked pressures, 0 psi. Tagged CIBP @ 9,326'. Circulated hole w/ 160 bbls 10# MLF. Spotted 25 sxs class H cmt @ 9,326-9,116'.

05/02/25 Checked pressures, 1200 psi @ surface. Tagged TOC @ 9,132'. Spotted 25 sxs class H cmt @ 8,345-8,135'. Spotted 30 sxs class C cmt @ 5,294-4,976'.

05/05/25 Checked pressures, 1200 psi @ surface. Tagged TOC @ 4,985'. Perf'd @ 3650'. Sqz'd 165sxs class C cmt @ 3,650-3,217'. WOC & tagged @ 3,080'.

05/06/25 Checked pressures, 0 psi. Perf'd @ 3,065'. Pressured up on perfs to 1,300 psi. Spotted 6 sxs class C cmt @ 3,085-3,020' per BLM's request.

05/07/25 Tagged TOC @ 3,013'. Perf'd @ 3,000'. Pressured up on perfs to 1,500 psi. Spotted 10 sxs class C cmt @ 3,013-2,920'. WOC & tagged @ 2,937'. Perf'd @ 2900'. Pressured up on perfs to 1,500 psi. Spotted 10 sxs class C cmt @ 2,937-2,820'. WOC.

05/08/25 Checked pressures. 0 psi. Tagged TOC @ 2,867'. RU R7 Wireline, ran CBl to surface. Perf'd @ 2,800'. Pressured up on perfs to 1,500 psi. Perf'd @ 2,460'. Pressured up on perfs to 1,500 psi.

05/09/25 Checked pressures, 0 psi. Set CICR @ 2,733', Established an injection rate of 2 bpm @ 800 psi. Sqz'd 87 sxs class C cmt @ 2,800-2,360'.

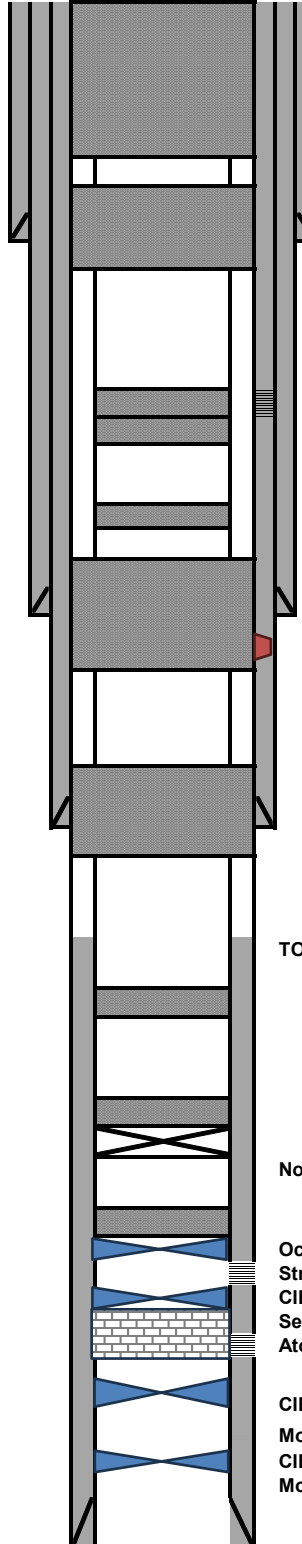
05/10/25 Checked pressures, 0 psi. Tagged TOC @ 2,399'. Perf'd @ 2,360'. Established an injection rate of 3 bpm @ 750 psi. Had circulation on the 11 ¾".

05/12/25 Checked pressures, 0 psi. ND BOP, NU wellhead. Sqz'd 630 sxs class C cmt @ 2,360' & circulated to surface.

05/20/25 Moved in backhoe & welder. Dug out cellar. Bubble tested well, test good. Cut off wellhead & verified cmt at surface. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Company: COP		PLUGGED	
Author:	Abby @ JMR	Well No.	2
Well Name	Bandit 15 Fed Com	API #:	30-025-37231
Field	Teas Penn	Location	1,980' FSL & 1,980' FEL
County	Lea		Sec 15-T20S-R33E
State	NM	GL/KB:	3,580'/3,607'
Spud Date	11/23/2005		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	16"	J55	75#	1,454'	18.5"	1,200	Surf
Inter1 Csg	11 3/4"	J55	54#	3,489'	14.75"	1,900	Surf
Inter2 Csg	8 5/8"	L80	32#	5,204'	10.625"	1,670	Surf
Prod Csg	5 1/2"	P110	20#	13,998'	7 7/8"	1,130	6800'



Plug #6: Perf'd @ 2,360'. Sqz'd 630 sxs class C cmt @ 2,360' & circulated to surface.

16" csg set @ 1,454' with 1,200 cmt sx

Plug #5: Perf'd @ 2,460'. Sqz'd 87 sxs class C cmt @ 2,800-2,360'. WOC & Tagged @ 2,399'.

Perf'd @ 2900'. Pressured up. Spotted 10 sxs class C cmt @ 2,937-

Plug #7: 2,820'. WOC N& tagged @ 2,867'.

Perf 8-5/8" csg at 2,600' during primary cmt job.

Plug #6: Perf'd @ 3,000'. Pressured up. Spotted 10 sxs class C cmt @ 3,013-2,920'. WOC & tagged @ 2,937'.

Plug #5: Perf'd @ 3,065'. Pressured up. Spotted 6 sxs class C cmt @ 3,085-3,020'. WOC & tagged @ 3,013'.

11 3/4" csg set @ 3,489' with 1,900 cmt sx

Plug #4: Perf'd @ 3,650'. Sqz'd 165sxs class C cmt @ 3,650-3,217'. WOC & tagged @ 3,080'.

DV tool in 8-5/8" csg @ 3,548'

8 5/8" csg set @ 5,204' with 1,670 sx cmt

Plug #3: Spotted 30 sxs class C cmt @ 5,294-4,976'. WOC & tagged @ 4,985'.

TOC on 5.5" csg @ 6,800' by CBL dated 8/16/2011

Plug #2: Spotted 25 sxs class H cmt @ 8,345-8,135'.

Plug #1: Tagged CIBP @ 9,326'. Spotted 25 sxs class H cmt @ 9,326-9,116'. WOC & tagged @ 9,132'.

Nov 2011: Perfs @ 9,376-11,628'; (11,374' to 11,628'), (10,552' to 10,686'), (10,094' to 10,310'), (9,376' to 9,614')

Oct 2011: set CIBP @ 12,285 w/ 35' cmt on top'.

Strawn perfs (12,350' to 12,358')

CIBP set @ 12,700' w/ 127' cmt on top. (Sep 4, 2000)

Sept 4, 2011: spot 400' cmt plug from 13,202' to 12,800'. Tag TOC

Atoka Perfs @ 13,096' to 13,106' (Aug 25, 2008)

CIBP set @ 13,331' w/ 35' cmt on top. (Aug 25, 2008)

Morrow Perfs @ 13,380 to 13,400

CIBP set @ 13,605' w/ 35' cmt on top. (Aug 25, 2008)

Morrow Perfs @ 13,718' to 13,724

5 1/2" csg set @ 13,998' with 1,130 cmt sx

TDPB: 12,250'
TD: 14,000'

Formation Tops	
Rustler	1,354
Yates	3,267
Cap Reef	3,600
Del Sd	5,089
Bn Sprg	8,300
Wolfcamp	11,030
Strawn	12,327
Atoka	12,640
Morrow	13,030

32.5713196
-103.6489792





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399924

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 399924
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/12/2025