

Well Name: COTTON DRAW UNIT	Well Location: T25S / R32E / SEC 10 / SWNE / 32.1461553 / -103.6596222	County or Parish/State: LEA / NM
Well Number: 102	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A
US Well Number: 3002537598	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2863676

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/16/2025      Time Sundry Submitted: 01:48

Date Operation Actually Began: 06/30/2025

Actual Procedure: 1. As plugged WBD attached 2. Summary attached 3. BLM communication attached 4. Site restore pictures attached

SR Attachments

Actual Procedure

CDU\_102\_BLM\_Subsequent\_Packet\_20250716134809.pdf

Received by OCD: 7/17/2025 10:20:58 AM

Well Name: COTTON DRAW UNIT

Well Location: T25S / R32E / SEC 10 / SWNE / 32.1461553 / -103.6596222

County or Parish/State: LEA / NM

Well Number: 102

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061936

Unit or CA Name: COTTON DRAW DELAWARE

Unit or CA Number: NMNM70928A

US Well Number: 3002537598

Operator: CHEVRON USA INCORPORATED

Page 2 of 14

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: JUL 16, 2025 01:48 PM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/17/2025

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address    3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / RANGE: 32E / SECTION: 10 / LAT: 32.1461553 / LONG: -103.6596222 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**As Plugged  
WELLBORE DIAGRAM**

<b>Lease:</b> Cotton Draw Unit	<b>Well No.:</b> 102	<b>Field:</b> Cotton Draw	<b>KB:</b> _____
<b>Location:</b> 2210 FNL 1675 FEL	<b>Section:</b> 10	<b>Rng:</b> 32E	<b>DF:</b> _____
<b>County:</b> Lea St: NM	<b>Refno:</b> _____	<b>API:</b> 30-025-37598	<b>GL:</b> 3465'
<b>Current Status:</b> SI - Oil	<b>Anchors Test Date:</b> _____		<b>Spud Date:</b> 2/20/2006
<b>Directions to wellsite:</b> UL:G - S10 - T25S - R32E			<b>Compl. Date:</b> 3/5/2011
			<b>Fresh Water:</b> 300
			<b>R111 P</b> No
			<b>Lease Type:</b> BLM/OCD

**Conductor Csg.**

Size: 20"  
Set @: 40'

**Surface Csg.**

Size: 8 5/8"  
Wt.: 24# / H-40  
Set @: 825'  
Sxs cmt: 500 sx  
Circ: Yes  
TOC: Surf  
Hole Size: 12 1/4"

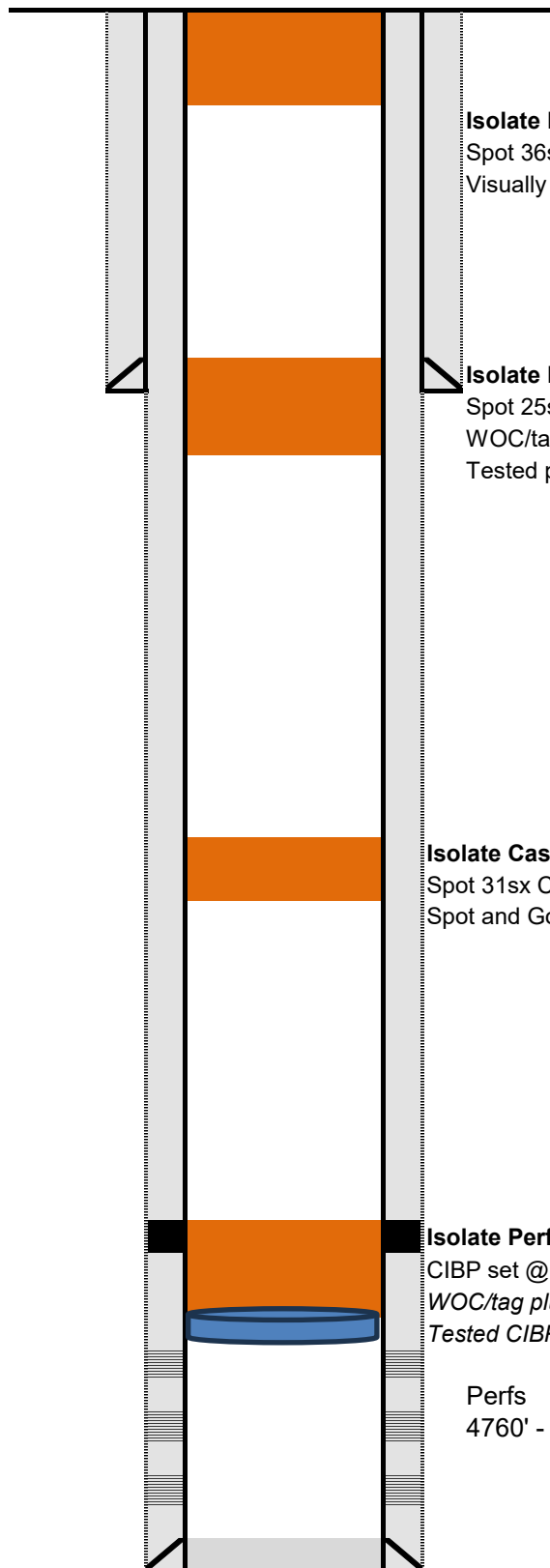
**Production Csg.**

Size: 5 1/2"  
Wt.: 15.5# / J-55  
Set @: 5000'  
1st Stage: 475sx  
DV Tool: 3898'  
2nd Stage: 825sx  
Circ: Yes  
TOC: Surf  
Hole Size: 7 7/8"

**Depths.**

PBTD: 4915'  
TD: 5000'

Formation	Top (MD)
Rustler	800'
Salado	1134'
Castille	3112'
Base of Salt	4714'
Lamar	4714'
Bell Canyon	4756'

**Isolate Fresh Water/Surface Shoe (WSEA 10-E)**

Spot 36sx Class C f/ 350' - 3'  
Visually confirm cement to surface in annulus

**Isolate Rustler/Surface Shoe (WSEA 10-D)**

Spot 25sx Class C f/ 875' - 650'  
WOC/tag plug- Shoe Plug @ 613'  
Tested plug 500psi for 15min


**Isolate Castille**

Spot 31sx Class C f/ 3,170' - 2,870'  
Spot and Go - Casing Tested

**Isolate Perfs Tops/DV Tool (WSEA 10-C)**

CIBP set @ 4710 w/ 122sx Class C  
WOC/tag plug @ 3522'  
Tested CIBP and casing 500# for 30 min

Perfs  
4760' - 4765'



# MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 102

Well Name COTTON DRAW UNIT 102		Lease Cotton Draw	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,462.00	Original RKB Elevation (ft) 3,473.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/9/2025 18:30	Check pressures, Clean up location, Plumb in Surf Csg riser
6/30/2025 00:00	Move rig and equipment from cotton draw 101 to location. MIRU Sunset#29. Pressure test tubing. Shut down due to lighting.
7/1/2025 00:00	Work pump offseat. N/U rod BOP. Flow check well. TOH and L/D rod string. N/D WH flange. N/U and test BOP. R/U pump-in tee. S/I and secure well.
7/7/2025 00:00	PJSM, revalidate PTW, V&V IHE, SWC, SYLA's. Check pressures, pump kill fluid. POOH with tbq. Wait on lightning to pass. RU WL and run GR to 4731'. RD WL. SDON.
7/8/2025 00:00	PJSM, revalidate PTW, V&V IHE, SWC. Check pressures, pump kill fluid. RU WL, set CIBP@ 4710', Test csg against CIBP 500 psi for 30 min, run CBL, Set first cement plug pumped 97sx Class C . SISW. SDON
7/9/2025 00:00	PJSM, revalidate PTW, V&V IHE, SWC. Check pressures, bubble test surface csg - 0 bubbles observed. TIH and tag cement plug short to cover DV Tool. Decision was made to upgrade cement plug. Pump additional 25sx cement and WOC. TIH and tag cement plug top now @ 3522'. TOH and set cement plug #2 f/ 3170-2870 31 sx Class C and #3 f/ 875-650 w/ 25sx Class C. SISW. SDON
7/10/2025 00:00	PJSM, revalidate PTW, V&V IHE, SWC. Check pressures, psi test cement plug 3 500 psi 15min, tag cement plug 3 @613' verified with BLM on site, spot cement plug 4 - witnessed cement returns to surface. RDMO
7/12/2025 00:00	Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #2. - MIRU FORO laser unit – Excavate and install can, set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/stub marker for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew.

**From:** [Immatty, Keith P](#)  
**To:** [Yousef, Sahdy](#)  
**Subject:** [\*\*EXTERNAL\*\*] Re: [EXTERNAL] CDU 102 CBL and Plan Proposal Sundry # 2841823  
**Date:** Wednesday, July 9, 2025 9:23:45 AM  
**Attachments:** [image001.png](#)

---

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and is OK.

Get [Outlook for iOS](#)

---

**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Tuesday, July 8, 2025 5:07:37 PM  
**To:** Immatty, Keith P <kimmatty@blm.gov>  
**Subject:** Re: [EXTERNAL] CDU 102 CBL and Plan Proposal Sundry # 2841823

Hi Keith,  
perforating at 60' is a risk with our BP to shoot that shallow and I believe (have to confirm) Chevron does not allow to shoot <100' or 150'. the log at surface was still calibration mode that shallow. I do believe we have cement at surface. Also, we would top fill the casing once it's cut off.

are you ok not perforating and as mentioned we will top off cement once we'll head is cut.

All the best,

**Sahdy**

---

**From:** Immatty, Keith P <kimmatty@blm.gov>  
**Sent:** Tuesday, July 8, 2025 2:58 PM  
**To:** Yousef, Sahdy <TJZG@chevron.com>  
**Cc:** Noel, David [Airswift] <david.noel@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>  
**Subject:** [\*\*EXTERNAL\*\*] RE: [EXTERNAL] CDU 102 CBL and Plan Proposal Sundry # 2841823

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Please split plug 4 into, spot from 350-60' and a perf and sqz from 60' to surface. Remaining procedure OK.

Regards,

Keith Immatty

---

**From:** Yousef, Sahdy <TJZG@chevron.com>

**Sent:** Tuesday, July 8, 2025 12:50 PM

**To:** Immatty, Keith P <kimmatty@blm.gov>

**Cc:** Noel, David [Airswift] <david.noel@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>

**Subject:** [EXTERNAL] CDU 102 CBL and Plan Proposal Sundry # 2841823

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Keith,

Hope you are doing well. Please see attached CBL for the CDU 102. We will stick with the original approved Sundry 2841823. Let me know if you have any questions.

Casing Tested solid for 30 minutes at 500psi

Plug #1 – Spot 97sx 4710-3760. WOC Tag Plug due to DV Tool

Plug # 2 – Spot 31sx 3170-2870. We will make this a spot and go plug since we have passing pressure Test.

Plug # 3 – Spot 25sx 875-650. We will WOC Tag plug due to shoe plug

Plug # 4 – Spot 36sx 350-3' surface plug. We will visually confirm cement at surface.

**Sahdy Yousef**

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652











Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 485990

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 485990
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025