

Well Name: DAWSON A	Well Location: T27N / R8W / SEC 4 / NWSW / 36.600516 / -107.693562	County or Parish/State: SAN JUAN / NM
Well Number: 1G	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM05791	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004531128	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2866699

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/04/2025	Time Sundry Submitted: 12:01
Date Operation Actually Began: 07/23/2025	

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 08/01/2025 per the attached daily reports & schematic.

SR Attachments

Actual Procedure

- Dawson_A__1G_20250804120109.pdf
- Dawson_A_1G_P_A_SR_20250804120013.pdf

Well Name: DAWSON A	Well Location: T27N / R8W / SEC 4 / NWSW / 36.600516 / -107.693562	County or Parish/State: SAN JUAN / NM
Well Number: 1G	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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US Well Number: 3004531128	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: AUG 04, 2025 12:01 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTECState: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 08/12/2025

Signature: Matthew Kade

DAWSON A 1G

30.045.31128

PLUG & ABANDON

7/23/2025 – MIRU. CHECK PSI: TBG-0#, CSG-800#, INTER-0#, BH-0#. BDW 10 MINS. XOVER TO ROD EQUIP. PULL ON ROD STRING. WEIGHT INDICATOR SHOWING 6,000 LBS / HALF STRING WEIGHT. LD 104 7/8" & 83 3/4". (EST DEPTH 4675') (WORN OUT ROD BOXES). XOVER TO TBG EQUIP. KILL WELL W/ 20 BBLS FW. FT BOP, ND WH, NU BOP. RU RF & TBG EQUIP. LD 30 JTS 2 3/8". SIW. SDFN.

7/24/2025 – CK PSI; TBG-0#, CSG-50#, BH-0#, INTER-0#. BDW 5 MINS. LD 145 2 3/8" JTS. (TBG WAS FULL OF SCALE & MAJOR HOLES). WORK RODS FREE FROM TBG. STRIP LD 87 3/4" RODS, 11 SB, 1 ROD PUMP. CNT LD TBG. RIG ISSUES W/ DRAW WORKS. SIW, SDFN.

7/28/2025 – CK PSI; TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MINS. FINSH LD PRODUCTION TBG. LD 34 JTS. TALLY, RABBIT & PUP. RIH W/ 4.5" SM TO 7000'. TOOHD LD SM. TIH W/ 4.5" CR. S&R CR @ 6994'. PUMP 160 TOTAL BBLS OF FW. NO CIRC. TOOHD LD STINGER. TIH W/ TS TO 6994'. SIW, SDFN.

7/29/2025 – CK PSI; TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MINS. **PLUG #1(BLIND PLUG) FROM 6994' -6738' (256')(2 3/8"X 4.5") M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 2.3MIX, 20DIS.** WAIT ON VACCUM TO STOP. LD TOC. TOOHD. SIW. WOC. TIH TAG TOC @ 6710'. **(BLM REP APPROVED TAG).** LD TBG TO PLUG #2. **PLUG #2 (BLIND PLUG) FROM 6142' -5886' (256')(2 3/8"X 4.5") M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 2.3MIX, 18DIS.** WAIT ON VACCUM TO STOP. LD TOC. TOOHD. SIW. WOC. TIH TAG TOC 5950'. **(BLM APPROVED TAG).** LD TBG TO PLUG #3. **PLUG #3 (BLIND PLUG) FROM 5339' -5083' (256')(2 3/8"X 4.5") M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 2.3MIX, 15DIS.** WAIT ON VACCUM TO STOP. LD TOC. TOOHD. SIW. SDFN. WOC. **(BLM REP ASHLEY SCHNEIDER)**

7/30/2025 – CK PSI; TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MINS. **TIH TAG TOC @ 5121'. (BLM REP APPROVED TAG).** TOOHD. LD TS. TIH W/ 4.5" CR. S&R CR @ 4288'. PUMP 80 BBLS. NO CIRC EST. **(APPROVAL TO RUN CBL AFTER 3605' CR).** RU SANDLINE. RIH & TAG TOP OF FLUID @ 400'. **PLUG #4 FROM 4288' -4057' (231')(2 3/8"X 4.5") M&P 18 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.6BLSRY, 2.1MIX, 14DIS.** WAIT ON VACCUM TO STOP. LD TOC. TOOHD LD STINGER. TIH TO 3000' W/ TS. SIW. WOC. **TIH TOC @ 4113'.** LD TBG TO PLUG 5. TOOHD LD TS. TIH W/ 4.5" CR. S&R CR @ 3605'. EST CIRC W/ 35 BBLS PUMP 70 TOTAL. PSI TEST CSG TO 600# PSI FOR 30 MINS. TEST OK. TOOHD LD STINGER. SIW, SDFN. **(BLM REP ASHLEY SCHNEIDER)**

7/31/2025 – CK PSI; TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MINS. RU DRAKE WL. RIH W/ CBL TOOL/ LOG WELL FROM 3605' TO SURF. RD WL. TIH W/ STINGER TAG CR. **PLUG 5 FROM 3623' - 3477' (146')(2 3/8"X 4.5") M&P 20SKS CLASS G, 10 BELOW / 10 ABOVE 15.8PPG, 1.15YIELD, 3.6BLSRY, 2.1MIX, 13.2DIS. 2%CAL.** LD TOC. TOOHD LD STINGER. TIH TO 2000' W/ TS. SIW. WOC. **TIH TAG TOC @ 3468'. (BLM REP APPROVED TAG)** LD TBG TO PLUG #6. **PLUG #6 FROM 3147' - 2993' (154') (2 3/8"X4.5") M&P 12 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 11.3DIS, 1.4MIX.** LD TOC. LD TBG TO PLUG #7. **PLUG #7 FROM 2711' - 2557' (154') (2 3/8"X4.5") M&P 12 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 11.3DIS, 1.4MIX.** LD TOC. LD TBG TO PLUG #8. TOOHD LD TS. RU DRAKE WL. RIH W/ TG PERF @ 2272'. NO RATE EST. ORDERS TO SPOT 150' BP WOC TAG IN THE AM. RD WL. TIH W/ TS TO 2322'. **PLUG #8 FROM 2323' - 2168' (154') (2 3/8"X4.5") M&P 12 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 8.2DIS, 1.4MIX.** LD TOC. REVERSE OUT TOC. TOOHD. SIW, SDFN. **(BLM REP ASHLEY SCHNEIDER)**

DAWSON A 1G

30.045.31128

PLUG & ABANDON

8/1/2025 – CK PSI; TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MINS. **TIH TAG TOC @ 2160'. (BLM REP APPROVED TAG)** TOOHD LD TS. JSA RU DRAKE WL. RIH W/ TG & PERF @ 2160'. EST CIRC FROM INTER VALVE. RD WL. TIH W/ 4.5'. S&R CR @ 2100'. **PLUG #8B FROM 2160' - 1420' (2 3/8"X 4.5"X 7") M&P 244 SKS, 53 ON TOP / 191 BELOW. 15.8PPG, 1.15YIELD, 50 BLSRY, 29 MIX, 5DIS, 2%CAL.** LD TOC. TOOHD LD STINGER. SIW. WOC. **TIH TAG TOC @ 1449'. (BLM REP APPROVED TAG)** LD TBG TO SURF PLUG. RU DRAKE WL RIH W/ TG PERF @ 695'. EST CIRC FROM INTER. NO CIRC FROM BH. RD WL. TIH OED TO 750'. **PLUG #9 FROM 750' - 0' (2 3/8"X 4.5"X 7") M&P 118 SKS, CLASS G, 15.8PPG, 1.15YIELD, 24.1BLSRY, 14MIX, 2%CAL.** CIRC CMT TO SURF. LD ALL TBG. SIW, WOC. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CUT & REMOVE WH, FIND TOC @ 24'. WELD & INSTALL DHM @ 36.60069 N , 107.699351 W. POLY PIPE DHM & CELLAR W/ 47 SKS, 15,8PPG, 1.15YIELD. RD. RIG RELEASED.

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Wednesday, July 30, 2025 11:58 AM
To: Rennick, Kenneth G; Oscar Sanchez - (C); Joe Zimmerman; Kade, Matthew H
Cc: Lee Murphy; Clay Padgett; John LaMond; Farmington Regulatory Techs
Subject: RE: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

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NMOCD concurs

Loren Diede

Thank you,
Loren Diede
Petroleum Specialist III
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, July 30, 2025 11:56 AM
To: Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

The BLM approves

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From: Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Sent: Wednesday, July 30, 2025 11:20:29 AM
To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>
Cc: Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

Morning.. as discussed over the phone with Loren. The CBL will be ran after CR @ 3605'. Due to PERFS & Unable to hold fluid. Let me know if there's any questions or concerns.

From: Joe Zimmerman <joseph.zimmerman@hilcorp.com>
Sent: Monday, July 28, 2025 7:04 AM
To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>
Cc: Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

Thanks, Matthew, we will make that change to plug 4 and drop BOC to 5,359'.

Thanks,

- Joe Z.

From: Kade, Matthew H <mkade@blm.gov>
Sent: Monday, July 28, 2025 8:01 AM
To: Joe Zimmerman <joseph.zimmerman@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>
Cc: Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: Re: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

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Good morning,

The BLM approves of the changes to procedure.

However, the following note is made.

Plug 4 (Mancos) - Only covers the BLM Mancos top pick with 5154' - 5304'. In order to cover NMOCD Mancos top pick plug should cover 5154' - 5359'.

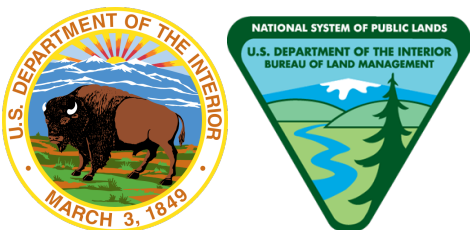
Thanks,

Matthew Kade

Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402

Office: 505-564-7736



From: Joe Zimmerman <joseph.zimmerman@hilcorp.com>
Sent: Wednesday, July 23, 2025 11:52 AM
To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>
Cc: Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: [EXTERNAL] P&A Revision Based on COA's: DAWSON A 1G (API:3004531128)

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Good afternoon,

Attached is the revised procedure for the **DAWSON A 1G (API:3004531128)** updated to account for both the BLM and NMOCD COA's.

Please let me know if anyone has any questions or concerns.

Thank you,

Joe Zimmerman
Hilcorp Energy Company
Operations Engineer – Technical Services
Joseph.zimmerman@hilcorp.com
C: 208.610.8631
O: 346.237.2054

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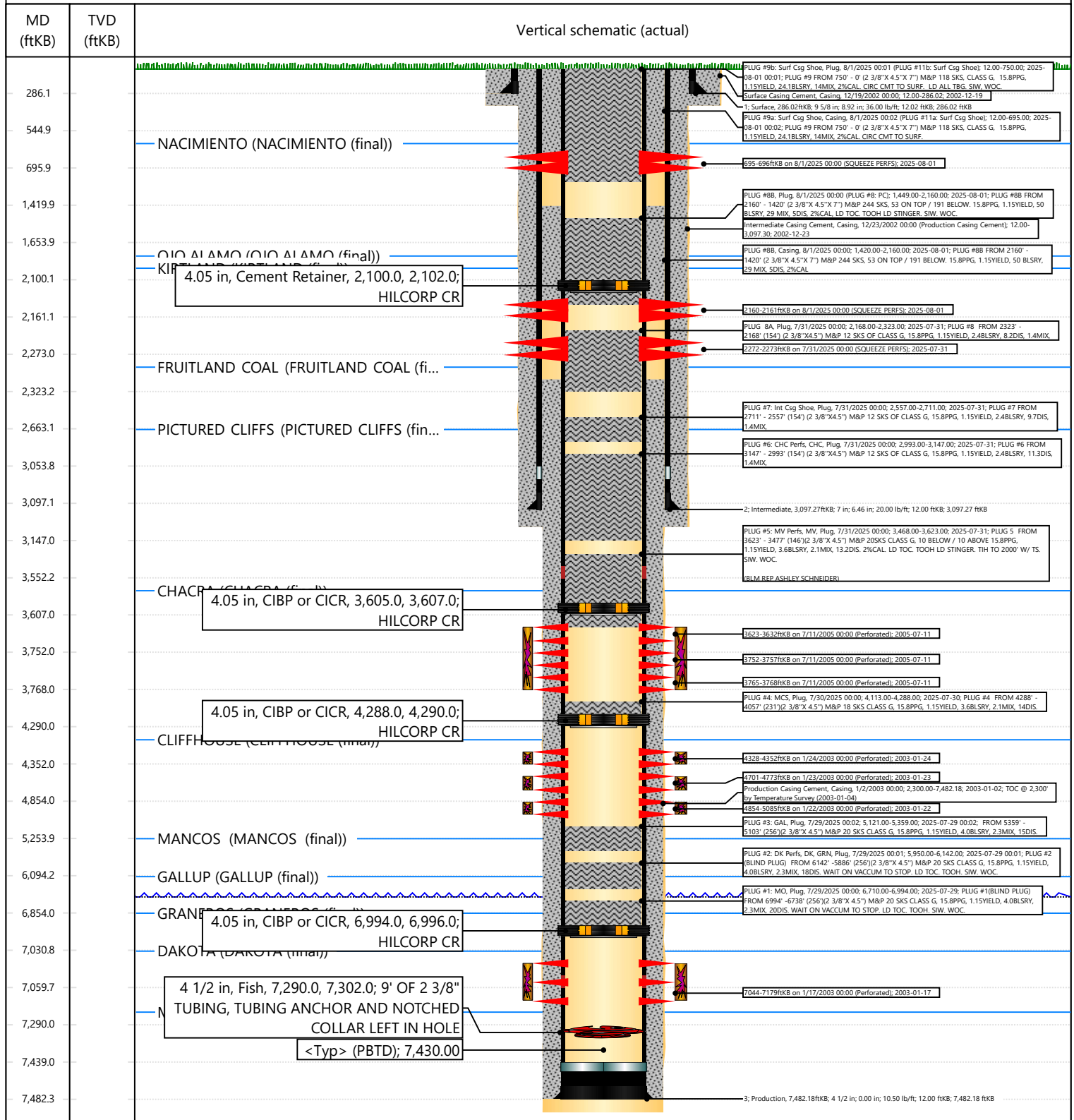


Current Schematic - Version 3

Well Name: DAWSON A #1G

API / UWI 3004531128	Surface Legal Location T27N-R08W-S04	Field Name Basin Dakota	Route 0900	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,472.00	Original KB/RT Elevation (ft) 6,484.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/6/2022 00:00	Set Depth (ftKB) 7,252.10	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/19/2002 00:00

Original Hole, DAWSON A #1G [Vertical]





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 495153

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 495153
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	8/13/2025