

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-42004</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>ARABIAN 6 FEE</b>
4. Well Location Unit Letter <b>M</b> : <b>150</b> feet from the <b>SOUTH</b> line and <b>210</b> feet from the <b>WEST</b> line Section <b>31</b> Township <b>18S</b> Range <b>26E</b> NMPM <b>EDDY</b> County		8. Well Number <b>10H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3446' GR</b>		9. OGRID Number <b>328947</b>
10. Pool name or Wildcat <b>ATOKA; GLORIETA-YESO</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, as-plugged wellbore diagram and photo of dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

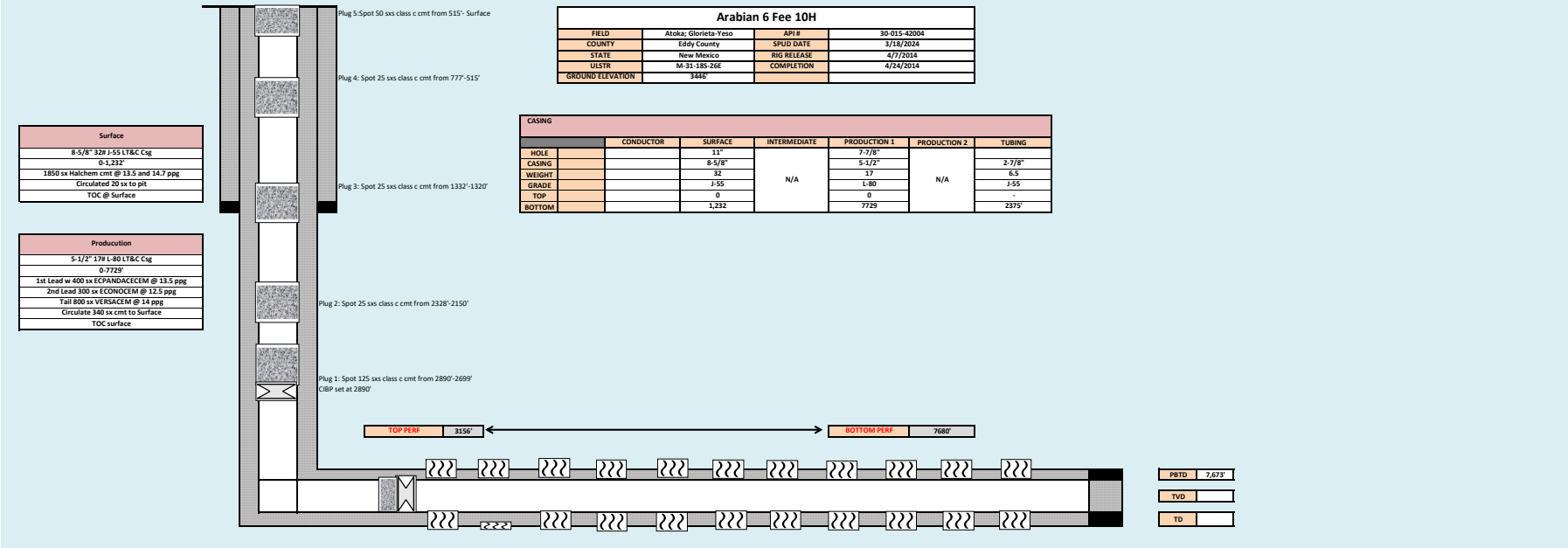
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 06/10/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Arabian 10H Daily P&amp;A Ops Summary

Begin	End	Summary
4/21/2025	4/21/2025	JSA HSE topic hand placement MIRU check well pressure 50# tubing 50# casing bleed down to 0 TOOH with rods wait for spool to arrive Secure well SDFN travel
4/22/2025	4/22/2025	JSA HSE topic suspended loads ND WH NU BOP TOOH with tubing 37 stands RU WL RIH with GRJB hung up at 1950' work through got down to 2650 could not get down deeper than that call for bit to run clean out run Secure well SDFN travel
4/23/2025	4/23/2025	JSA HSE topic pinch points TIH with bit and scraper down to 2890 speak to NMOCD ( Bobby trujillo ) allowed to set plug there, RU WL RIH with GRJB to 2890' RIH set CIBP @ 2890' load well RIH log well from 2890' to surface TIH tag CIBP @ 2890' Secure well SDFN travel
4/24/2025	4/24/2025	JSA HSE topic hand placement RU pump to tubing break circulation circulate well clean M&P plug 125 sxs Class c cement 1.32 yield 14.8# TOOH LS 8 SB10 WOC 4 hrs TIH tag plug 1 @ 2699' Secure well SDFN travel
4/25/2025	4/25/2025	JSA HSE topic PPE muh to 2328' RU pump to tubing break circulation M&P plug # 2 2328-2228 25 sxs Class C cement 1.32yield 14.8#TOOH LD 8 SB 5 WOC 4 hrs TIH tag plug 2 @ 2150'TOOH RU WL RIH perf @ 1282' RD TIH with packer try to establish circulation well pressured up to 500# call NMOCD wait for answer Secure well SDFN travel
4/28/2025	4/28/2025	JSA HSE topic explosive safety Spoke to NMOCD approved to drop 50 past perfs and pump balance plug TIH to 1332' RU pump to tubing break circulation M&P plug 3 25 sxs class C cement 1.32 yield 14.8# TOOH LD 8 SB 10 WOC 4 hrs TIH tag plug 3 @ 1320 MUH to 777 RU pump to tubing break circulation, M&P plug 4 25 sxs Class C cement 1.32 yield 14.8# TOOH LD 8 SB 10 WOC TIH tag plug 4 @515' TOOH RU WL RIH perf @ 200' Break circulation out of annulus, M&P plug 5 50 sxs Class C cement 1.32 yield 14.8# ND BOP top off well RD well service unit prep equipment to move secure location SDFN travel
5/28/2025	5/28/2025	Notified BLM/NMOCD and installed DHM



Arabian 6 Fee 10H



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CONDITIONS

Action 489017

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 489017
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/13/2025
gcordero	Submit C-103Q within one year of plugging.	8/13/2025