

Well Name: NAVAJO TRIBAL H	Well Location: T29N / R14W / SEC 14 / SWNW / 36.72846 / -108.28458	County or Parish/State: SAN JUAN / NM
Well Number: 12	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032198	Unit or CA Name: 12 NAVAJOTRIBAL H-NW/4 PC	Unit or CA Number: NMNM102965
US Well Number: 3004508363	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2863385

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/15/2025	Time Sundry Submitted: 01:39
Date proposed operation will begin: 08/15/2025	

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 03/12/2025 with Roger Herrera (BLM) and Chad Perkins (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025_07_15_NAVAJO_TRIBAL_H_12_PA_NOI_20250715133911.pdf

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Conditions of Approval

Additional

Navajo_Tribal_H_No_12_Geo_Rpt_20250812085956.pdf

Authorized

2863385_H_12_3004508363_NOIA_KR_08122025_20250812141624.pdf

General_Requirement_PxA_20250812140339.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: JUL 15, 2025 01:39 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/12/2025

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
NAVAJO TRIBAL H 12
P&A NOI

API #:	3004508363
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. RIH w/ work string and tag current TOC estimated at +/- 803'.
5. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
6. CBL was run 6/27/2000.
7. PU & TIH w/ work string to **+/- 803'**.
8. **PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 750'**
 Pump a 12 sack balanced cement plug inside the 4-1/2" casing on top of existing cement (est. **TOC @ +/- 650'** & est. **BOC @ +/- 803'**). *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 253'**. Establish circulation.
10. **PLUG #2: 74sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 203'**
 Pump 10sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 203'** & est. **BOC @ +/- 253'**). Continue pumping 44sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 203'**). Pump a 20 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 253'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
11. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



HILCORP ENERGY COMPANY

NAVAJO TRIBAL H 12

P&A NOI

NAVAJO TRIBAL H 12 - CURRENT WELLBORE SCHEMATIC



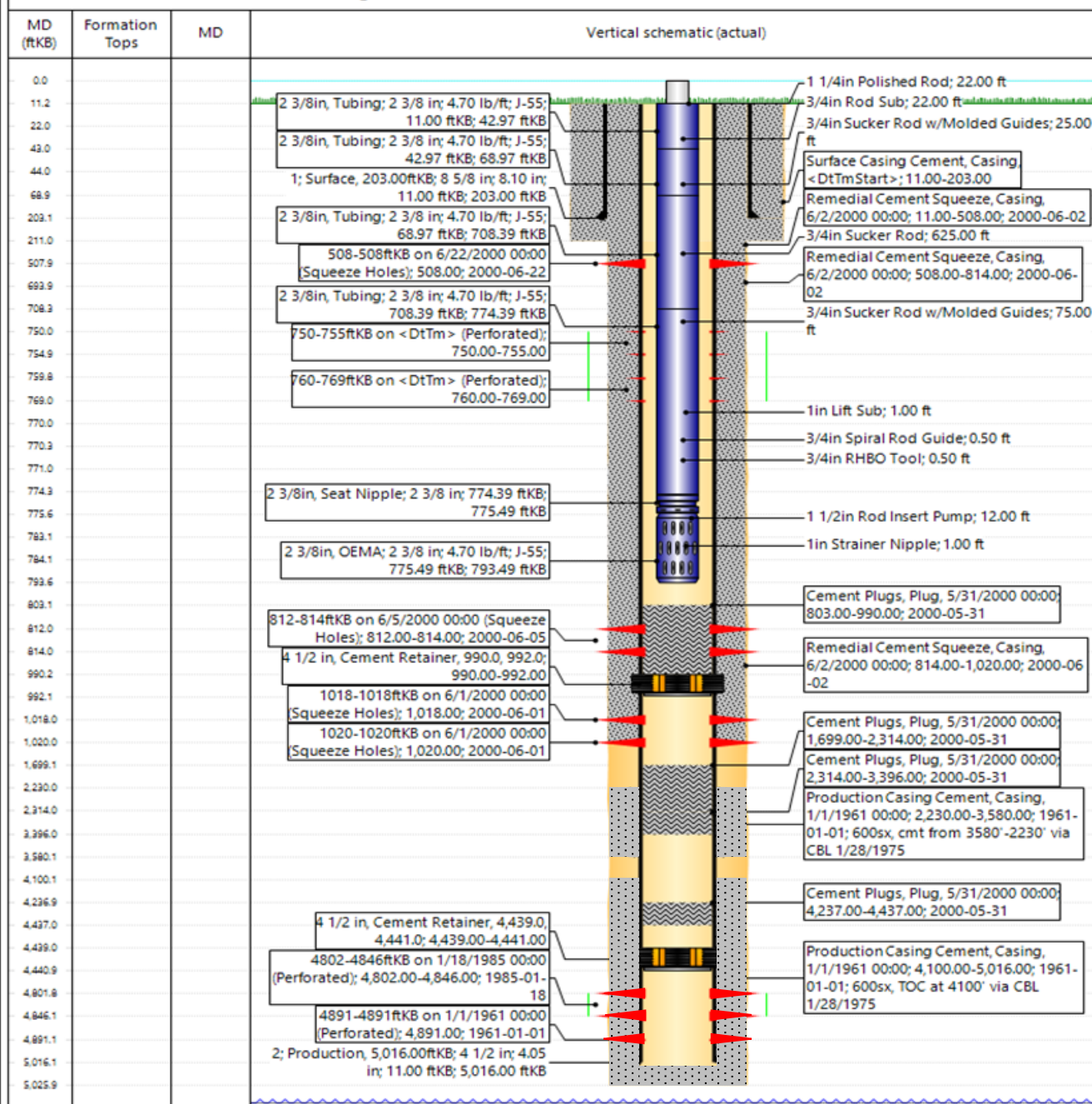
Hilcorp Energy Company

P&A WBD - Current Schematic

Well Name: NAVAJO TRIBAL H #12

API / UWI 3004508363	Surface Legal Location T29N-R14W-S14	Field Name San Juan Area 02	Route 0207	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,203.00	Original KB/RT Elevation (ft) 5,214.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft)

Original Hole, NAVAJO TRIBAL H #12 [Vertical]



Page 1/1

Report Printed: 7/15/2025



HILCORP ENERGY COMPANY NAVAJO TRIBAL H 12 P&A NOI

NAVAJO TRIBAL H 12 - PROPOSED WELLBORE SCHEMATIC



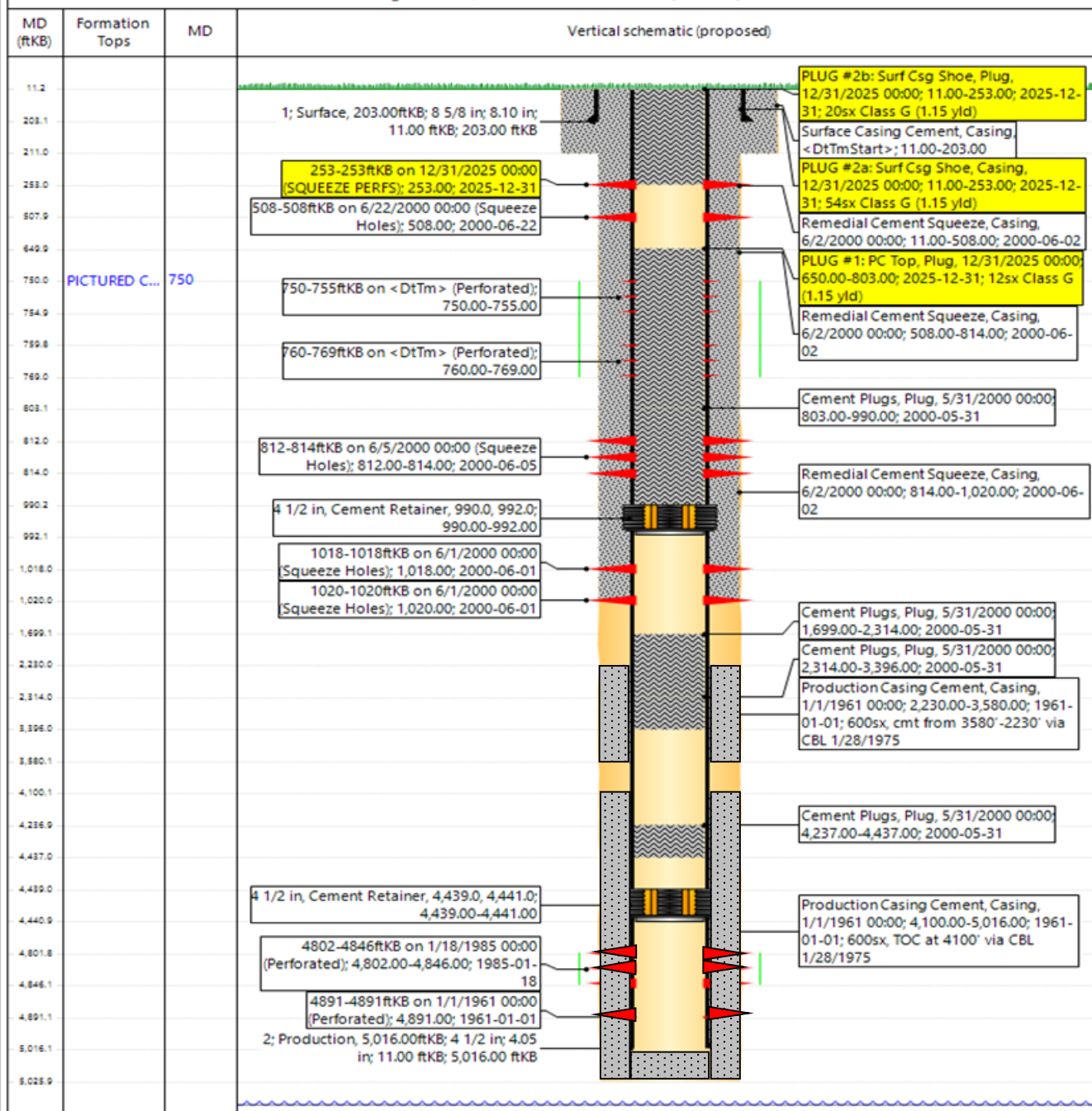
Hilcorp Energy Company

P&A WBD - Proposed Schematic

Well Name: NAVAJO TRIBAL H #12

API / UWI 3004508363	Surface Legal Location T29N-R14W-S14	Field Name San Juan Area 02	Route 0207	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,203.00	Original KBRT Elevation (ft) 5,214.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft)

Original Hole, NAVAJO TRIBAL H #12 [Vertical]



Page 1/1

Report Printed: 7/15/2025

Hilcorp Energy
P&A Final Reclamation Plan
Navajo Tribal H # 12
API: 30-045-08363
Lease Number, 14206032198
Sec.014-T029N-R014W-Unit E
Lat: 36.728494, Long: -108.284719
Footage: 1830' FNL & 810' FWL
San Juan County, NM

1. PRE-RECLAMATION SITE INSPECTION

- 1.1) A pre-reclamation site inspection was completed by Hilcorp Energy and representatives from government agencies on Wednesday March 12, 2025:
- Roger Herrera with the BLM
 - Chad Perkins with Hilcorp Energy

2. LOCATION RECLAMATION PROCEDURE

- 2.1) Final reclamation work will be completed after the well is Plugged.
2.2) All production equipment, anchors, and flow lines will be stripped and removed.
2.3) The water pipeline piping will be stripped from the well facility to the dogleg or mainline. The mainline will be blind flanged or capped off.
2.4) The gas pipeline piping will be stripped from the well facility to the dogleg or mainline. The mainline will be blind flanged or capped off.
2.5) All nonnative aggregate will be scraped up and placed on the main lease access road prior to re-contouring.
2.6) Rip compacted soil and walk down all disturbed portion of well pad.
2.7) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.

3. ACCESS ROAD RECLAMATION PROCEDURE:

- 3.1) The main lease access road is approximately ~500 feet long.
3.2) Rip and re-contour ~500 feet of lease access road up to main road with shallow swells, berms, and or silt traps as needed to match natural topography drainage features.
3.3) All trash and debris will be removed within 50' buffer outside of the road disturbance during reclamation.

4. SEEDING PROCEDURE

- 4.1) A BLM Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the well pad.
4.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed, broadcast seeding will be applied at a double the rate of seed.
4.3) Timing of the seeding will take place when the ground is not frozen or saturated.

5. WEED MANAGEMENT


- 5.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.




Navajo Tribal H # 12

Well Pad Reclamation

Legend

 36.728494, -108.284719

Rip compacted soil and walk down
all disturbed portion of well pad.

 36.728494, -108.284719

Rip and re-contour ~500 feet of lease access road up to main
road with shallow swells, berms, and or silt traps as needed to
match natural topography drainage features.

Google Earth

Image © 2025 Airbus



900 ft



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

August 12, 2025

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: 14-20-603-2198
Agreement: NMNM 102965
Well(s): Navajo Tribal H 12, US Well # 30-045-08363
Location: Sec 14 T29N R14W (San Juan County, NM)
Sundry Notice ID #: 2863385

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. Modify Plug 1: Move the TOC to 450' to cover the BLM geologist's pick for Fruitland at 550'.
 - b. Modify Plug 2: Move the BOC to 400' to cover the BLM geologist's pick for Kirtland at 350'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 8/12/2025

BLM - FFO - Geologic Report

Date Completed 8/12/2025

Well No.	Navajo Tribal H No 12	Surf. Loc.	1830	FNL	810	FWL
Lease No.	14206032198	Sec		14	T29N	R14W
Agrmt:	NMNM102965					
US Well No.	3004508363					
Operator	Hilcorp Energy Corp.	County	San Juan	State		New Mexico
TVD	5016	PBTD	803	Formation	Pictured Cliffs	
Elevation	GL		5203	Elevation	Est. KB	5214

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Quaternary Alluvium	Surface		
Surface Casing	203	5011	
Kirtland Fm.	350	4864	
Fruitland Fm.	550	4664	Coal/gas/possible water
Pictured Cliffs	750	4464	Possible gas/water

Remarks:

Reference Well:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.
-Modify Plug 1: Move the TOC to 450' to cover the BLM geologist's pick for the Fruitland.

Hilcorp Energy Corp.
Same

Prepared by: Walter Gage

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 495447

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 495447
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	8/14/2025
loren.diede	Accepted for Record.	8/14/2025