

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 6/6/22
⁴ API Number 30-025-47572	⁵ Pool Name SAND DUNES; BONE SPRING	⁶ Pool Code 53800
⁷ Property Code 319790	⁸ Property Name Boundary Raider 6-7 Fed Com	⁹ Well Number 301H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23S	32E		235	North	510	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23S	32E		39	South	1138	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/6/22	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

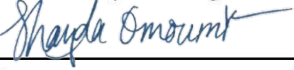
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
4/11/21	6/6/22	21259	21,244 MD/11,011 TVD	11235 - 21114	
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
13-1/2"		10-3/4"	832	364 sx CIC; Circ 68 sx	
9-7/8"		8-5/8"	10432	699 sx CIC & OTHER; Circ 166 sx	
7-7/8"		5-1/2"	21244	2259 sx OTHER; Circ 289 sx	
		Tubing: 2-7/8"	10593		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
6/11/22	6/11/22	6/11/22	24 hrs	1941 psi	1228 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
20	726 bbl	922 bbl	909 mcf		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by:		
Title: Regulatory Compliance Associate			Title:		
E-mail Address: shayda.omoumi@dvni.com			Approval Date:		
Date: 6/15/2022		Phone: 405-552-3513			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47572	² Pool Code 53800	³ Pool Name SAND DUNES; BONE SPRING
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	⁶ Well Number 301H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3497.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23 S	32 E		235	NORTH	510	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23 S	32 E		39	SOUTH	1138	WEST	LEA

¹² Dedicated Acres 366.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Shayda Omoumi</u> Date: <u>6/14/2022</u> Printed Name: <u>Shayda Omoumi</u> E-mail Address: <u>shayda.omoumi@dmn.com</u> ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 13, 2022 Date of Survey: <u>JUNE 13, 2022</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>12797</u> Survey No. <u>7372C</u>
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Intent ☐ As Drilled ☒

API # 30-025-47572		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6-7 FED COM	Well Number 301H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 4	Feet 61	From N/S NORTH	Feet 1166	From E/W WEST	County LEA
Latitude 32.3405540					Longitude 103.7191806			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 4	Feet 505	From N/S NORTH	Feet 1134	From E/W WEST	County LEA
Latitude 32.3393330					Longitude 103.7192904			NAD 83	

Last Take Point (LTP)

UL	Section 7	Township 23S	Range 32E	Lot 4	Feet 184	From N/S SOUTH	Feet 1134	From E/W WEST	County LEA
Latitude 32.3122156					Longitude 103.7192882			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-47569		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: BOUNDARY RAIDER 6 7 FEDERAL COM	Well Number 611H

KZ 06/29/2018



Devon Energy

Lea Co., NM (Nad83 - East Zone)
BOUNDARY RAIDER 6-7 FED COM
301H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

03 May, 2022





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	BOUNDARY RAIDER 6-7 FED COM		
Site Position:		Northing:	487,989.44 usft
From:	Map	Easting:	730,357.02 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.340070
		Longitude:	-103.721305
		Grid Convergence:	0.327 °

Well	301H		
Well Position	+N/-S	0.00 usft	Northing: 487,989.44 usft
	+E/-W	0.00 usft	Easting: 730,357.02 usft
Position Uncertainty	0.00 usft		Latitude: 32.340070
			Longitude: -103.721305
			Ground Level: 3,497.80 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	03/08/22	6.538	59.960	47,470.55038099

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	176.10	

Survey Program	Date	05/03/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
175.00	21,259.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (301H) 325' FNL, 510' FWL										
0.25	0.00	90.23	0.25	0.00	0.00	0.00	0.00	0.00	0.00	
FTP (301H) 100'FL, 1150'FWL										
7.09	0.04	90.23	7.09	0.00	0.00	0.00	0.65	0.65	0.00	
BHL (301H) 20'FSL, 1150'FWL										
175.00	1.10	90.23	174.99	-0.01	1.68	0.12	0.63	0.63	0.00	
267.00	0.97	81.88	266.97	0.10	3.33	0.13	0.22	-0.14	-9.08	
360.00	0.79	92.96	359.96	0.18	4.75	0.15	0.27	-0.19	11.91	
452.00	1.01	107.20	451.95	-0.09	6.16	0.51	0.34	0.24	15.48	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
543.00	0.84	105.70	542.94	-0.51	7.57	1.03	0.19	-0.19	-1.65	
635.00	0.97	105.26	634.93	-0.90	8.97	1.51	0.14	0.14	-0.48	
727.00	0.75	108.69	726.92	-1.30	10.29	1.99	0.25	-0.24	3.73	
875.00	0.92	88.39	874.90	-1.57	12.40	2.41	0.23	0.11	-13.72	
970.00	1.01	115.81	969.89	-1.92	13.91	2.86	0.49	0.09	28.86	
1,065.00	0.70	113.17	1,064.88	-2.51	15.20	3.54	0.33	-0.33	-2.78	
1,160.00	0.75	125.57	1,159.87	-3.10	16.24	4.20	0.17	0.05	13.05	
1,255.00	0.92	92.43	1,254.86	-3.49	17.51	4.68	0.53	0.18	-34.88	
1,350.00	1.14	100.96	1,349.85	-3.71	19.20	5.00	0.28	0.23	8.98	
1,445.00	1.19	107.37	1,444.83	-4.18	21.07	5.60	0.15	0.05	6.75	
1,540.00	0.84	99.11	1,539.81	-4.59	22.70	6.12	0.40	-0.37	-8.69	
1,634.00	1.19	96.04	1,633.80	-4.80	24.35	6.44	0.38	0.37	-3.27	
1,729.00	1.19	109.22	1,728.78	-5.23	26.26	7.00	0.29	0.00	13.87	
1,824.00	1.10	109.75	1,823.76	-5.86	28.05	7.75	0.10	-0.09	0.56	
1,919.00	1.01	106.32	1,918.74	-6.40	29.71	8.41	0.12	-0.09	-3.61	
2,014.00	1.05	85.93	2,013.73	-6.58	31.38	8.70	0.39	0.04	-21.46	
2,109.00	1.19	86.81	2,108.71	-6.46	33.24	8.70	0.15	0.15	0.93	
2,204.00	1.01	96.30	2,203.69	-6.50	35.05	8.87	0.27	-0.19	9.99	
2,299.00	3.78	71.25	2,298.60	-5.58	38.85	8.21	3.05	2.92	-26.37	
2,394.00	5.14	70.46	2,393.31	-3.15	45.83	6.26	1.43	1.43	-0.83	
2,489.00	6.90	63.16	2,487.78	0.85	54.93	2.89	2.02	1.85	-7.68	
2,583.00	9.01	57.36	2,580.88	7.37	66.17	-2.85	2.40	2.24	-6.17	
2,678.00	9.01	57.71	2,674.70	15.36	78.72	-9.97	0.06	0.00	0.37	
2,773.00	8.88	56.31	2,768.55	23.40	91.11	-17.15	0.27	-0.14	-1.47	
2,868.00	8.88	55.52	2,862.41	31.61	103.25	-24.52	0.13	0.00	-0.83	
2,963.00	9.23	55.17	2,956.23	40.12	115.55	-32.16	0.37	0.37	-0.37	
3,058.00	10.59	57.19	3,049.81	49.20	129.14	-40.30	1.48	1.43	2.13	
3,153.00	9.89	58.07	3,143.29	58.24	143.41	-48.36	0.75	-0.74	0.93	
3,247.00	9.76	63.43	3,235.92	66.08	157.38	-55.22	0.98	-0.14	5.70	
3,342.00	10.02	67.56	3,329.51	72.83	172.22	-60.95	0.80	0.27	4.35	
3,437.00	9.80	65.80	3,423.09	79.30	187.24	-66.38	0.39	-0.23	-1.85	
3,532.00	9.14	66.68	3,516.79	85.60	201.54	-71.70	0.71	-0.69	0.93	
3,627.00	9.01	74.50	3,610.61	90.58	215.64	-75.70	1.30	-0.14	8.23	
3,722.00	9.49	86.19	3,704.38	93.09	230.62	-77.19	2.04	0.51	12.31	
3,817.00	9.49	93.49	3,798.08	93.13	246.25	-76.17	1.27	0.00	7.68	
3,912.00	9.49	94.19	3,891.78	92.08	261.88	-74.06	0.12	0.00	0.74	
4,006.00	9.32	94.28	3,984.52	90.95	277.20	-71.88	0.18	-0.18	0.10	
4,101.00	9.80	100.69	4,078.20	88.87	292.82	-68.75	1.23	0.51	6.75	
4,196.00	9.71	97.35	4,171.83	86.35	308.71	-65.15	0.60	-0.09	-3.52	
4,291.00	10.15	95.68	4,265.41	84.50	324.98	-62.20	0.55	0.46	-1.76	
4,386.00	9.71	95.51	4,358.98	82.90	341.29	-59.49	0.46	-0.46	-0.18	
4,481.00	8.53	91.46	4,452.78	81.95	356.31	-57.53	1.41	-1.24	-4.26	
4,576.00	8.40	83.64	4,546.75	82.54	370.25	-57.17	1.22	-0.14	-8.23	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,670.00	9.01	73.97	4,639.67	85.33	384.14	-59.01	1.68	0.65	-10.29
4,765.00	10.59	69.49	4,733.28	90.45	399.47	-63.07	1.85	1.66	-4.72
4,860.00	10.33	67.56	4,826.71	96.76	415.52	-68.27	0.46	-0.27	-2.03
4,955.00	10.11	66.86	4,920.20	103.28	431.06	-73.73	0.27	-0.23	-0.74
5,050.00	9.71	64.83	5,013.78	109.97	445.98	-79.38	0.56	-0.42	-2.14
5,145.00	9.49	64.83	5,107.45	116.71	460.32	-85.13	0.23	-0.23	0.00
5,240.00	9.41	62.46	5,201.16	123.63	474.29	-91.08	0.42	-0.08	-2.49
5,335.00	9.58	60.09	5,294.86	131.16	488.03	-97.66	0.45	0.18	-2.49
5,429.00	9.32	62.46	5,387.59	138.58	501.56	-104.15	0.50	-0.28	2.52
5,524.00	8.97	63.52	5,481.38	145.44	515.01	-110.07	0.41	-0.37	1.12
5,619.00	9.05	62.11	5,575.21	152.24	528.24	-115.95	0.25	0.08	-1.48
5,714.00	8.70	60.97	5,669.07	159.22	541.13	-122.04	0.41	-0.37	-1.20
5,809.00	8.75	59.38	5,762.97	166.38	553.63	-128.34	0.26	0.05	-1.67
5,904.00	8.97	60.18	5,856.84	173.75	566.27	-134.83	0.27	0.23	0.84
5,999.00	9.14	57.89	5,950.65	181.44	579.09	-141.63	0.42	0.18	-2.41
6,094.00	8.66	58.86	6,044.51	189.15	591.60	-148.47	0.53	-0.51	1.02
6,189.00	8.40	57.71	6,138.46	196.56	603.59	-155.05	0.33	-0.27	-1.21
6,284.00	7.30	57.63	6,232.56	203.49	614.55	-161.22	1.16	-1.16	-0.08
6,378.00	5.01	66.59	6,326.02	208.32	623.36	-165.44	2.63	-2.44	9.53
6,473.00	4.70	72.76	6,420.68	211.13	630.89	-167.73	0.64	-0.33	6.49
6,568.00	4.26	87.25	6,515.39	212.45	638.13	-168.55	1.27	-0.46	15.25
6,663.00	2.90	93.31	6,610.20	212.48	644.05	-168.18	1.48	-1.43	6.38
6,758.00	1.54	108.69	6,705.13	211.93	647.66	-167.39	1.55	-1.43	16.19
6,852.00	0.70	112.73	6,799.11	211.30	649.39	-166.65	0.90	-0.89	4.30
6,947.00	0.62	108.60	6,894.11	210.92	650.41	-166.19	0.10	-0.08	-4.35
7,042.00	0.35	105.09	6,989.10	210.68	651.18	-165.90	0.29	-0.28	-3.69
7,137.00	0.62	273.57	7,084.10	210.63	650.95	-165.87	1.02	0.28	177.35
7,232.00	0.26	108.96	7,179.10	210.59	650.64	-165.85	0.92	-0.38	-173.27
7,326.00	0.31	51.74	7,273.10	210.68	651.04	-165.91	0.29	0.05	-60.87
7,421.00	0.18	148.07	7,368.10	210.72	651.32	-165.93	0.39	-0.14	101.40
7,516.00	0.26	147.19	7,463.10	210.41	651.51	-165.61	0.08	0.08	-0.93
7,611.00	0.22	181.20	7,558.10	210.04	651.63	-165.24	0.15	-0.04	35.80
7,706.00	0.26	88.21	7,653.10	209.87	651.84	-165.05	0.37	0.04	-97.88
7,801.00	0.35	176.46	7,748.10	209.59	652.07	-164.75	0.45	0.09	92.89
7,895.00	0.48	172.15	7,842.09	208.91	652.14	-164.07	0.14	0.14	-4.59
7,990.00	0.40	181.99	7,937.09	208.18	652.19	-163.34	0.12	-0.08	10.36
8,085.00	0.40	166.44	8,032.09	207.53	652.25	-162.69	0.11	0.00	-16.37
8,180.00	0.70	180.32	8,127.08	206.63	652.33	-161.78	0.34	0.32	14.61
8,275.00	0.70	157.12	8,222.08	205.51	652.55	-160.65	0.30	0.00	-24.42
8,369.00	0.79	184.98	8,316.07	204.34	652.72	-159.47	0.39	0.10	29.64
8,464.00	0.88	188.50	8,411.06	202.96	652.55	-158.11	0.11	0.09	3.71
8,559.00	1.36	184.19	8,506.04	201.12	652.36	-156.28	0.51	0.51	-4.54
8,654.00	1.49	189.55	8,601.01	198.78	652.07	-153.96	0.20	0.14	5.64
8,749.00	1.67	198.34	8,695.97	196.24	651.43	-151.48	0.32	0.19	9.25



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,844.00	1.45	194.21	8,790.94	193.76	650.70	-149.06	0.26	-0.23	-4.35
8,939.00	2.11	187.88	8,885.89	190.87	650.17	-146.20	0.72	0.69	-6.66
9,033.00	1.63	204.84	8,979.84	187.94	649.37	-143.34	0.77	-0.51	18.04
9,128.00	1.49	202.82	9,074.81	185.57	648.32	-141.05	0.16	-0.15	-2.13
9,223.00	1.58	194.91	9,169.77	183.17	647.51	-138.71	0.24	0.09	-8.33
9,318.00	1.67	188.76	9,264.74	180.54	646.96	-136.12	0.21	0.09	-6.47
9,413.00	1.32	181.64	9,359.70	178.07	646.72	-133.68	0.42	-0.37	-7.49
9,508.00	0.79	164.15	9,454.69	176.35	646.87	-131.95	0.65	-0.56	-18.41
9,602.00	0.26	34.86	9,548.69	175.90	647.16	-131.48	1.04	-0.56	-137.54
9,697.00	0.44	39.17	9,643.68	176.36	647.52	-131.91	0.19	0.19	4.54
9,792.00	0.88	73.80	9,738.68	176.85	648.45	-132.33	0.61	0.46	36.45
9,887.00	0.70	89.79	9,833.67	177.05	649.73	-132.45	0.30	-0.19	16.83
9,981.00	0.75	101.31	9,927.66	176.94	650.91	-132.25	0.16	0.05	12.26
10,076.00	0.70	63.87	10,022.65	177.07	652.04	-132.31	0.49	-0.05	-39.41
10,171.00	0.66	45.15	10,117.65	177.71	652.95	-132.89	0.24	-0.04	-19.71
10,266.00	0.62	39.26	10,212.64	178.49	653.66	-133.62	0.08	-0.04	-6.20
10,361.00	0.70	45.15	10,307.63	179.30	654.40	-134.38	0.11	0.08	6.20
10,385.00	0.70	43.30	10,331.63	179.51	654.60	-134.57	0.09	0.00	-7.71
10,476.00	0.66	58.68	10,422.63	180.19	655.43	-135.19	0.20	-0.04	16.90
10,571.00	4.66	193.07	10,517.53	176.71	655.02	-131.75	5.41	4.21	141.46
10,666.00	17.19	184.63	10,610.63	158.89	653.01	-114.11	13.26	13.19	-8.88
10,761.00	29.67	184.72	10,697.62	121.31	649.93	-76.83	13.14	13.14	0.09
10,855.00	41.49	190.61	10,773.96	67.32	642.25	-23.48	13.08	12.57	6.27
10,950.00	54.77	188.67	10,837.23	-2.29	630.56	45.17	14.06	13.98	-2.04
11,045.00	65.58	182.78	10,884.44	-84.14	622.58	126.29	12.58	11.38	-6.20
11,140.00	71.03	179.62	10,919.55	-172.34	620.78	214.17	6.52	5.74	-3.33
11,235.00	76.75	176.72	10,945.90	-263.52	623.73	305.33	6.70	6.02	-3.05
11,260.22	78.93	176.93	10,951.22	-288.13	625.09	329.98	8.69	8.65	0.85
LP (301H)									
11,330.00	84.97	177.51	10,960.98	-357.11	628.44	399.03	8.69	8.65	0.83
11,425.00	87.16	176.81	10,967.50	-451.76	633.13	493.78	2.42	2.31	-0.74
11,519.00	87.16	176.28	10,972.16	-545.48	638.79	587.66	0.56	0.00	-0.56
11,614.00	88.04	176.63	10,976.14	-640.21	644.66	682.58	1.00	0.93	0.37
11,709.00	89.85	176.89	10,977.89	-735.04	650.03	777.55	1.92	1.91	0.27
11,804.00	90.02	176.89	10,977.99	-829.90	655.18	872.54	0.18	0.18	0.00
11,899.00	90.46	175.93	10,977.60	-924.71	661.13	967.54	1.11	0.46	-1.01
11,994.00	89.14	178.48	10,977.93	-1,019.59	665.76	1,062.51	3.02	-1.39	2.68
12,088.00	90.11	179.09	10,978.54	-1,113.56	667.75	1,156.40	1.22	1.03	0.65
12,183.00	89.80	178.39	10,978.62	-1,208.54	669.84	1,251.30	0.81	-0.33	-0.74
12,278.00	86.99	178.48	10,981.28	-1,303.46	672.44	1,346.17	2.96	-2.96	0.09
12,373.00	88.92	181.03	10,984.67	-1,398.38	672.84	1,440.91	3.36	2.03	2.68
12,468.00	90.77	182.78	10,984.93	-1,493.32	669.68	1,535.41	2.68	1.95	1.84
12,563.00	91.16	182.34	10,983.33	-1,588.21	665.44	1,629.80	0.62	0.41	-0.46



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,658.00	89.89	181.82	10,982.46	-1,683.15	661.99	1,724.27	1.44	-1.34	-0.55
12,753.00	90.29	182.70	10,982.31	-1,778.07	658.25	1,818.72	1.02	0.42	0.93
12,847.00	88.97	181.55	10,982.91	-1,872.00	654.76	1,912.20	1.86	-1.40	-1.22
12,942.00	89.71	181.03	10,984.01	-1,966.97	652.62	2,006.80	0.95	0.78	-0.55
13,037.00	87.34	180.59	10,986.45	-2,061.92	651.28	2,101.44	2.54	-2.49	-0.46
13,132.00	86.95	179.71	10,991.18	-2,156.80	651.03	2,196.09	1.01	-0.41	-0.93
13,227.00	89.63	179.97	10,994.02	-2,251.75	651.30	2,290.83	2.83	2.82	0.27
13,322.00	89.36	179.44	10,994.86	-2,346.74	651.79	2,385.64	0.63	-0.28	-0.56
13,417.00	88.79	177.25	10,996.39	-2,441.69	654.53	2,480.55	2.38	-0.60	-2.31
13,511.00	92.09	180.59	10,995.67	-2,535.64	656.30	2,574.41	4.99	3.51	3.55
13,606.00	92.92	180.23	10,991.52	-2,630.55	655.62	2,669.05	0.95	0.87	-0.38
13,701.00	92.13	179.79	10,987.33	-2,725.45	655.61	2,763.73	0.95	-0.83	-0.46
13,796.00	91.12	179.27	10,984.64	-2,820.41	656.38	2,858.52	1.20	-1.06	-0.55
13,915.00	88.04	180.06	10,985.51	-2,939.39	657.08	2,977.27	2.67	-2.59	0.66
14,010.00	87.38	179.79	10,989.31	-3,034.31	657.20	3,071.99	0.75	-0.69	-0.28
14,105.00	86.95	179.79	10,994.00	-3,129.20	657.55	3,166.67	0.45	-0.45	0.00
14,200.00	85.76	178.56	11,000.04	-3,223.99	658.92	3,261.34	1.80	-1.25	-1.29
14,294.00	88.00	178.39	11,005.16	-3,317.81	661.41	3,355.11	2.39	2.38	-0.18
14,389.00	87.74	179.62	11,008.69	-3,412.73	663.06	3,449.93	1.32	-0.27	1.29
14,484.00	85.80	178.13	11,014.04	-3,507.55	664.92	3,544.66	2.57	-2.04	-1.57
14,579.00	85.14	178.65	11,021.55	-3,602.22	667.58	3,639.28	0.88	-0.69	0.55
14,673.00	88.26	179.62	11,026.96	-3,696.04	669.00	3,732.98	3.48	3.32	1.03
14,768.00	91.91	180.50	11,026.82	-3,791.02	668.90	3,827.74	3.95	3.84	0.93
14,863.00	91.69	179.97	11,023.83	-3,885.97	668.51	3,922.44	0.60	-0.23	-0.56
14,958.00	92.00	180.23	11,020.77	-3,980.92	668.35	4,017.16	0.43	0.33	0.27
15,052.00	90.59	180.59	11,018.65	-4,074.90	667.67	4,110.87	1.55	-1.50	0.38
15,147.00	89.27	180.15	11,018.76	-4,169.89	667.06	4,205.61	1.46	-1.39	-0.46
15,242.00	90.37	180.41	11,019.06	-4,264.89	666.60	4,300.35	1.19	1.16	0.27
15,337.00	90.90	180.50	11,018.01	-4,359.88	665.84	4,395.07	0.57	0.56	0.09
15,432.00	89.45	180.50	11,017.72	-4,454.87	665.01	4,489.79	1.53	-1.53	0.00
15,527.00	88.75	180.15	11,019.21	-4,549.86	664.47	4,584.52	0.82	-0.74	-0.37
15,622.00	91.12	180.06	11,019.32	-4,644.85	664.30	4,679.28	2.50	2.49	-0.09
15,716.00	91.08	180.15	11,017.52	-4,738.83	664.13	4,773.03	0.10	-0.04	0.10
15,811.00	88.62	180.23	11,017.76	-4,833.83	663.81	4,867.78	2.59	-2.59	0.08
15,906.00	88.97	180.67	11,019.76	-4,928.80	663.07	4,962.49	0.59	0.37	0.46
16,001.00	88.79	180.50	11,021.62	-5,023.78	662.10	5,057.18	0.26	-0.19	-0.18
16,096.00	89.67	179.53	11,022.90	-5,118.77	662.07	5,151.94	1.38	0.93	-1.02
16,191.00	88.44	178.74	11,024.46	-5,213.74	663.51	5,246.80	1.54	-1.29	-0.83
16,285.00	91.12	178.39	11,024.82	-5,307.70	665.86	5,340.70	2.88	2.85	-0.37
16,380.00	91.91	178.04	11,022.31	-5,402.62	668.82	5,435.60	0.91	0.83	-0.37
16,475.00	90.51	179.97	11,020.31	-5,497.58	670.47	5,530.45	2.51	-1.47	2.03
16,569.00	88.44	180.32	11,021.17	-5,591.57	670.23	5,624.21	2.23	-2.20	0.37
16,664.00	87.78	181.29	11,024.30	-5,686.51	668.89	5,718.83	1.23	-0.69	1.02
16,759.00	89.32	181.64	11,026.70	-5,781.44	666.47	5,813.38	1.66	1.62	0.37



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,854.00	91.08	181.03	11,026.37	-5,876.41	664.25	5,907.98	1.96	1.85	-0.64
16,948.00	92.66	181.99	11,023.30	-5,970.33	661.78	6,001.51	1.97	1.68	1.02
17,043.00	89.67	180.59	11,021.37	-6,065.27	659.64	6,096.09	3.48	-3.15	-1.47
17,138.00	87.52	178.56	11,023.70	-6,160.23	660.34	6,190.88	3.11	-2.26	-2.14
17,233.00	89.98	178.48	11,025.78	-6,255.17	662.80	6,285.76	2.59	2.59	-0.08
17,328.00	90.15	177.86	11,025.67	-6,350.12	665.83	6,380.70	0.68	0.18	-0.65
17,423.00	91.43	178.30	11,024.36	-6,445.05	669.01	6,475.63	1.42	1.35	0.46
17,517.00	92.09	179.09	11,021.47	-6,538.98	671.15	6,569.49	1.09	0.70	0.84
17,612.00	96.26	180.67	11,014.56	-6,633.71	671.35	6,664.01	4.69	4.39	1.66
17,707.00	88.48	179.97	11,010.63	-6,728.55	670.83	6,758.59	8.22	-8.19	-0.74
17,802.00	84.62	179.36	11,016.35	-6,823.36	671.38	6,853.22	4.11	-4.06	-0.64
17,897.00	86.95	178.04	11,023.33	-6,918.07	673.53	6,947.86	2.82	2.45	-1.39
17,992.00	86.64	177.16	11,028.64	-7,012.83	677.50	7,042.68	0.98	-0.33	-0.93
18,087.00	88.00	175.31	11,033.08	-7,107.52	683.73	7,137.56	2.42	1.43	-1.95
18,181.00	92.84	176.10	11,032.39	-7,201.22	690.77	7,231.53	5.22	5.15	0.84
18,276.00	90.02	176.81	11,030.02	-7,296.00	696.64	7,326.49	3.06	-2.97	0.75
18,371.00	89.54	179.00	11,030.39	-7,390.93	700.12	7,421.44	2.36	-0.51	2.31
18,466.00	92.35	180.59	11,028.82	-7,485.91	700.46	7,516.21	3.40	2.96	1.67
18,561.00	92.04	179.97	11,025.18	-7,580.84	699.99	7,610.89	0.73	-0.33	-0.65
18,656.00	91.52	178.92	11,022.23	-7,675.78	700.91	7,705.68	1.23	-0.55	-1.11
18,750.00	89.98	179.44	11,021.00	-7,769.76	702.26	7,799.53	1.73	-1.64	0.55
18,845.00	87.56	178.74	11,023.04	-7,864.72	703.77	7,894.38	2.65	-2.55	-0.74
18,940.00	89.05	179.09	11,025.85	-7,959.66	705.56	7,989.22	1.61	1.57	0.37
19,035.00	91.78	181.20	11,025.16	-8,054.64	705.32	8,083.96	3.63	2.87	2.22
19,130.00	91.34	181.03	11,022.58	-8,149.59	703.48	8,178.56	0.50	-0.46	-0.18
19,225.00	91.65	181.46	11,020.10	-8,244.53	701.41	8,273.15	0.56	0.33	0.45
19,320.00	92.44	181.73	11,016.71	-8,339.44	698.77	8,367.65	0.88	0.83	0.28
19,415.00	91.78	182.70	11,013.21	-8,434.30	695.10	8,462.04	1.23	-0.69	1.02
19,509.00	88.48	181.29	11,013.00	-8,528.23	691.83	8,555.53	3.82	-3.51	-1.50
19,604.00	84.44	180.15	11,018.86	-8,623.02	690.64	8,650.02	4.42	-4.25	-1.20
19,699.00	87.52	181.11	11,025.52	-8,717.76	689.59	8,744.48	3.40	3.24	1.01
19,794.00	89.98	181.20	11,027.59	-8,812.71	687.68	8,839.08	2.59	2.59	0.09
19,888.00	92.22	181.64	11,025.79	-8,906.66	685.35	8,932.65	2.43	2.38	0.47
19,983.00	92.88	181.99	11,021.56	-9,001.52	682.34	9,027.08	0.79	0.69	0.37
20,078.00	92.97	182.17	11,016.71	-9,096.33	678.90	9,121.44	0.21	0.09	0.19
20,173.00	90.24	180.76	11,014.05	-9,191.25	676.47	9,215.98	3.23	-2.87	-1.48
20,268.00	90.37	180.50	11,013.55	-9,286.25	675.43	9,310.68	0.31	0.14	-0.27
20,362.00	90.24	180.85	11,013.05	-9,380.24	674.32	9,404.38	0.40	-0.14	0.37
20,457.00	90.81	181.29	11,012.18	-9,475.22	672.55	9,499.02	0.76	0.60	0.46
20,552.00	88.70	180.41	11,012.58	-9,570.20	671.14	9,593.69	2.41	-2.22	-0.93
20,647.00	88.31	180.23	11,015.06	-9,665.17	670.61	9,688.40	0.45	-0.41	-0.19
20,741.00	88.70	179.79	11,017.51	-9,759.13	670.59	9,782.14	0.63	0.41	-0.47
20,836.00	88.75	178.65	11,019.63	-9,854.10	671.88	9,876.98	1.20	0.05	-1.20



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 301H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Site:	BOUNDARY RAIDER 6-7 FED COM	MD Reference:	RKB = 22.5' @ 3520.30usft (NABORS 7505)
Well:	301H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
20,931.00	88.70	178.04	11,021.74	-9,949.04	674.63	9,971.88	0.64	-0.05	-0.64	
21,026.00	91.91	177.95	11,021.24	-10,043.96	677.95	10,066.82	3.38	3.38	-0.09	
21,120.00	92.53	178.04	11,017.59	-10,137.84	681.24	10,160.69	0.67	0.66	0.10	
21,195.68	93.29	178.20	11,013.75	-10,213.38	683.72	10,236.23	1.02	1.00	0.20	
LTP (301H) 100'FSL, 1150'FWL										
21,203.00	93.36	178.21	11,013.33	-10,220.68	683.95	10,243.53	1.02	1.00	0.20	
21,259.00	93.36	178.21	11,010.05	-10,276.56	685.69	10,299.40	0.00	0.00	0.00	
Projection to Bit: 21259.00' MD/ 11010.05' TVD - Final Station Closure Distance= 10299.41 /Direction= 176.18 - TD: Latitu										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
FINAL BIT PROJ: (37'	0.00	0.00	11,010.05	-10,276.56	685.69	477,712.88	731,042.71	32.311812	-103.719276	
- actual wellpath hits target center										
- Point										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
21,259.00	11,010.05	-10,276.56	685.69	Projection to Bit: 21259.00' MD/ 11010.05' TVD	
21,259.00	11,010.05	-10,276.56	685.69	Final Station Closure Distance= 10299.41 /Direction= 176.18	
21,259.00	11,010.05	-10,276.56	685.69	TD: Latitude= 32.311812 / Longitude= -103.719275	
21,259.00	11,010.05	-10,276.56	685.69	TD: Y= 477712.88 / X= 731042.71	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-47572	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Boundary Raider 6-7 Fed Com	
8. Well Number 301H	
9. OGRID Number 6137	
10. Pool name or Wildcat SAND DUNES; BONE SPRING	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter 4 (lot) : 235 feet from the North line and 510 feet from the West line Section 6 Township 23S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3497.8'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

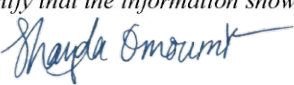
5/19/22-6/6/22: MIRU WL & PT. Production cmt verified to surf. No logs ran. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 11235'-21114', total 1722 holes. Frac totals 24,730,610# proppant, 120 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 21,244' MD/11,011' TVD. CHC, FWB, ND BOP. RIH w/ 300 jts 2-7/8" L-80 tbg, set @ 10593'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Associate DATE 6/15/2022

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dvnm.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-47572					
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boundary Raider 6-7 Fed Com 6. Well Number: 301H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat SAND DUNES; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:		6	23S	32E	4	235	
BH:		7	23S	32E	4	39	
13. Date Spudded 4/11/21	14. Date T.D. Reached 5/2/22	15. Date Rig Released 5/6/22		16. Date Completed (Ready to Produce) 6/6/22		17. Elevations (DF and RKB, RT, GR, etc.) 3497.8' GL	
18. Total Measured Depth of Well 21259 MD, 11010 TVD		19. Plug Back Measured Depth 21,244 MD/11,011 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CMT to SURF, no logs ran	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11235-21114, BONE SPRING							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	45.5	832	13-1/2"	364 sx C/C; circ 68 sx			
8-5/8"	32	10432	9-7/8"	699 sx C/C & OTHER; circ 166 sx			
5-1/2"	20	21244	7-7/8"	2259 sx OTHER; circ 289 sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
	2-7/8" L-80	10593					
26. Perforation record (interval, size, and number) 11235 - 21114, total 1722 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11235-21114 Acidize and frac in 41 stages. See detailed summary attached.			
28. PRODUCTION							
Date First Production 6/6/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/11/22	Hours Tested 24	Choke Size 20	Prod'n For Test Period	Oil - Bbl 726	Gas - MCF 909	Water - Bbl. 922	
Flow Tubing Press. 1941 psi	Casing Pressure 1228 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name	Shayda Omoumi	Title	Regulatory Compliance Associate	
E-mail Address	shayda.omoumi@dvn.com						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
Rustler - 800			
Salt - 1225			
Base of Salt - 4325			
Lamar - 4325			
Delaware - 4550			
Cherry Canyon - 5505			
Brushy Canyon - 6785			
1st Bone Spring Lime - 8425			
1st Bone Spring Sand - 9520			
2nd Bone Spring Sand - 10150			
3rd Bone Spring Lime - 10650			
3rd Bone Spring Sand - 11360			
Wolfcamp - 11760			
Strawn - 13340			

No. 1, from.....N/A.....to.....N/A.....No. 3, from.....N/A.....to.....N/A.....
No. 2, from.....N/A.....to.....N/A.....No. 4, from.....N/A.....to.....N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 119349

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 119349
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 119349

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 119349
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	8/28/2025