

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 396166																																																																
		WELL API NUMBER 30-039-31484																																																																
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1. Type of Well: Gas		8. Well Number 118																																																																
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171																																																																
3. Address of Operator 1111 Travis Street, Houston, TX 77002		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>O</u> : <u>1197</u> feet from the <u>S</u> line and feet <u>1375</u> from the <u>E</u> line Section <u>32</u> Township <u>29N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>																																																																		
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
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Casing and Cement Program <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/08/25</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>345</td> <td>238</td> <td>1.38</td> <td>III</td> <td></td> <td>600</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/12/25</td> <td>Int1</td> <td>FreshWater</td> <td>9.625</td> <td>7</td> <td>23</td> <td>J55</td> <td>0</td> <td>4535</td> <td>460</td> <td>2.24</td> <td>III</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/16/25</td> <td>Prod</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>L80</td> <td>2504</td> <td>8121</td> <td>262</td> <td>2.2</td> <td>III</td> <td></td> <td></td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/08/25	Surf	FreshWater	12.25	9.625	40	J55	0	345	238	1.38	III		600	0	N	08/12/25	Int1	FreshWater	9.625	7	23	J55	0	4535	460	2.24	III		1500	0	N	08/16/25	Prod	FreshWater	6.125	4.5	11.6	L80	2504	8121	262	2.2	III			0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE _____		TITLE _____																																																																
Type or print name _____		E-mail address _____																																																																
Electronically Signed _____		L48W Regulatory Advisor _____																																																																
DATE _____		8/27/2025																																																																
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For State Use Only: APPROVED BY: _____ TITLE _____																																																																		
Keith Dziokonski _____		Petroleum Specialist A _____																																																																
DATE _____		8/28/2025 11:00:43 AM																																																																

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-31484

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

EO-289-57

7. Lease Name or Unit Agreement Name

SAN JUAN 29-6 UNIT8. Well Number **118**

9. OGRID Number

372171

10. Pool name or Wildcat

DK – BASIN:: DAKOTA

MC – BASIN:: MANCOS

MV – BLANCO:: MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HILCORP ENERGY COMPANY

3. Address of Operator

382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter **O** : **1197'** feet from the **SOUTH** line and **1375'** feet from the **EAST** lineSection **32** Township **029N** Range **006W** NMPM **RIO ARRIBA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6746' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/2025 – Drill 12-1/4" surface hole to 345' TD. MIRU csg crew. Land 8 jts 9-5/8", 40#, J-55 prod csg @ 335'. MIRU cmt crew. Mix & pump 238 sx (58.5 bbl) Type III cmt @ 4 BPM, 14.6 PPG, 1.38 yld. Displace w/22 bbl FW@ 6 BPM. Land plug @ 21:16 hrs on 8/8/2025. 40 bbls cmt to surface. WOC. Rooster Foster, OCD rep onsite to witness.

8/9/2025 - PT 9-5/8 surf csg to 600 PSI for 30 min. Good test. No regulatory witness.

8/11/2025 – Drill 8-3/4" intermediate hole to 4535' TD. MIRU csg crew. Continued...

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Technician DATE 8/25/2025Type or print name DAWN NASH-DEAL E-mail address: dnash@hilcorp.com PHONE: (346) 237-2143**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

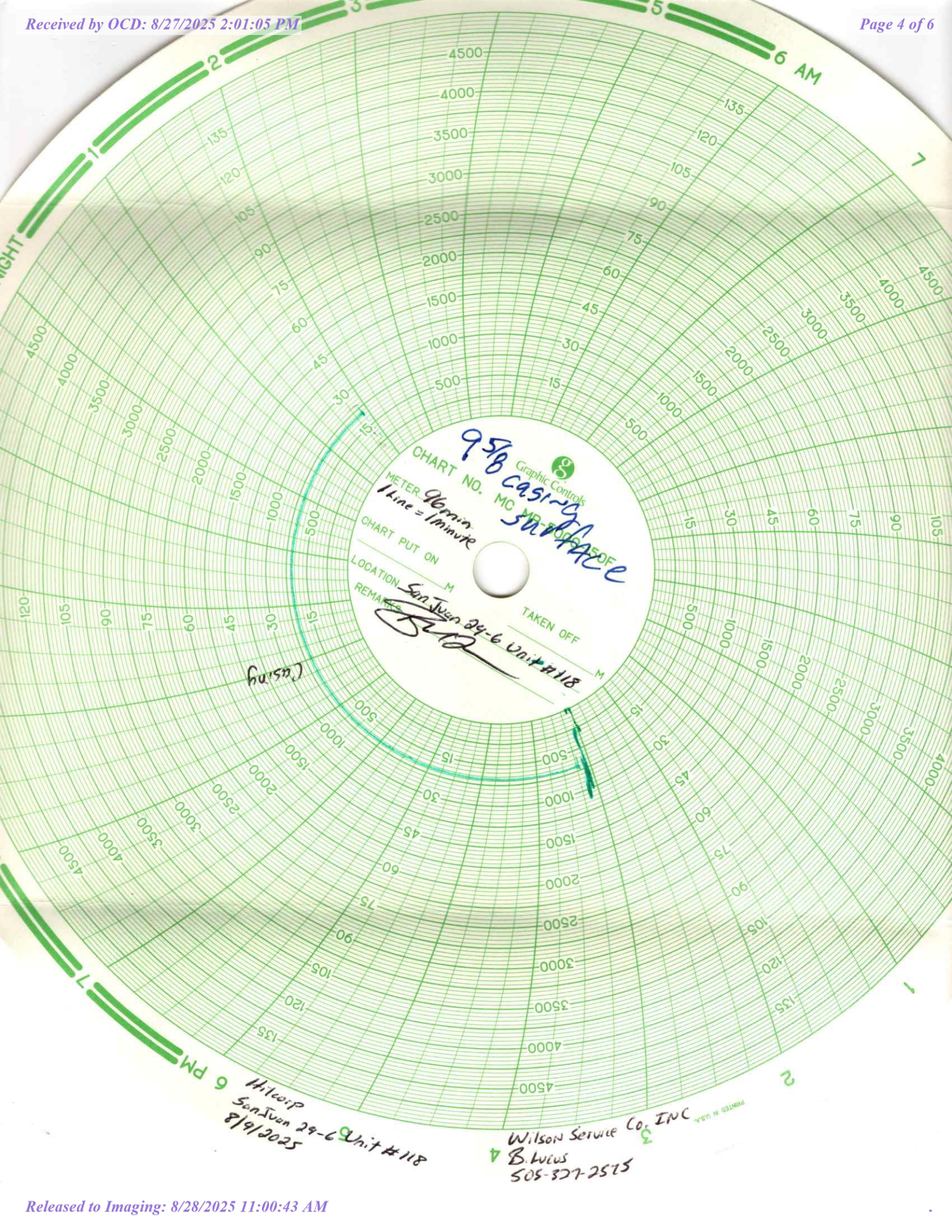
Conditions of Approval (if any): _____

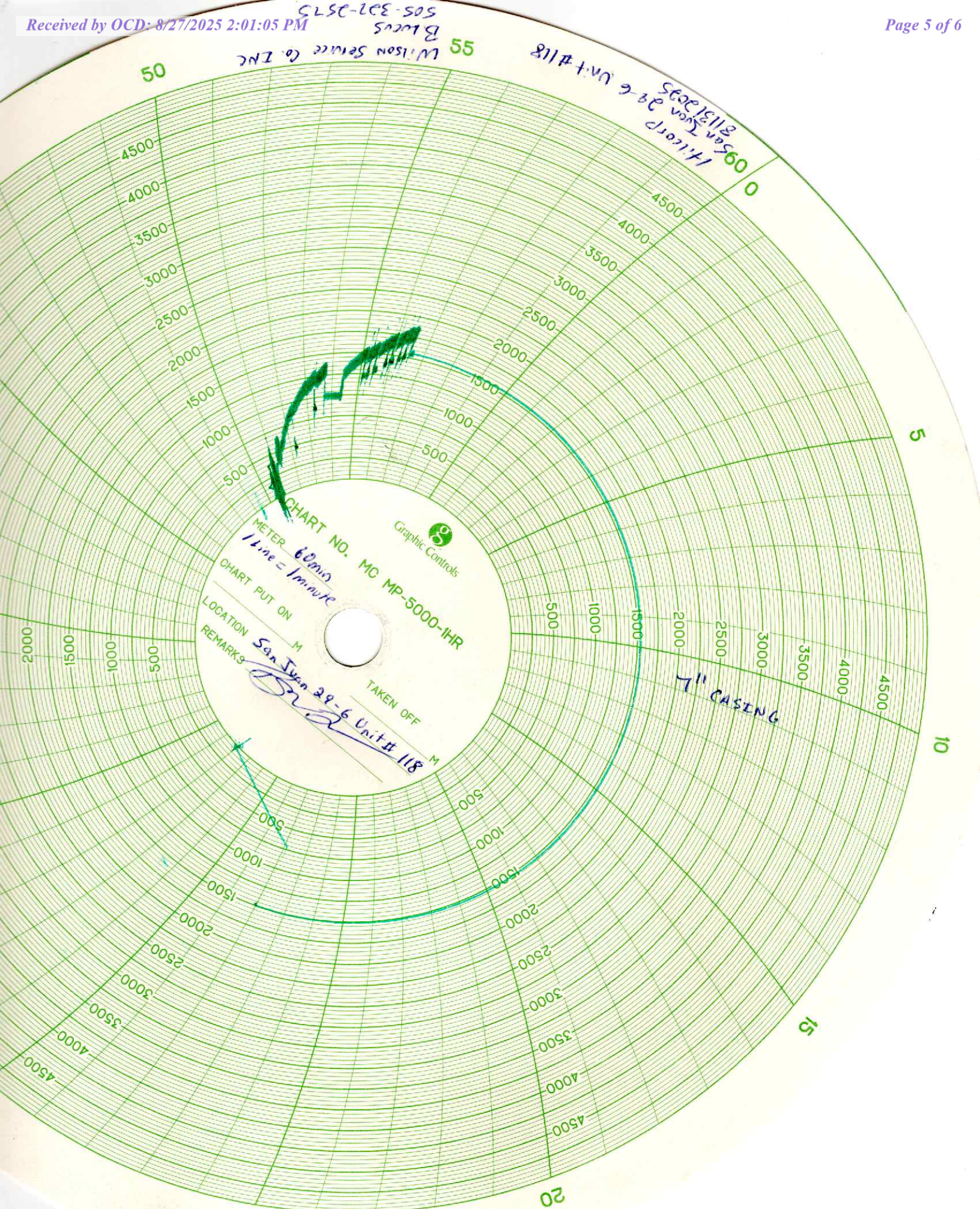
8/12/2025 - Run 107 jts 7", 23#, J-55 intermediate csg to 4535' TD. MIRU cmt crew. Mix & pump lead cmt: 393 sx (157 bbl) Type III cmt @ 4 BPM, 2.24 yld, 12.5 PPG. Pump tail cmt: 67 sx (22 bbl) Type III @ 3.5 BPM, 1.79 yld, 13.5 PPG. Displace cmt w/ 176.3 bbl of FW @ 6.5 BPM. Land plug @ 10:30 hr on 8/13/2025. 37 bbl of cmt to surface. Sent NMOCD pictures of cmt returns. WOC. PT 7" intermediate csg to 1,500 PSI x 30min. Test good.

8/16/2025 – Drill 6-1/4" production hole to 8121' TD. MIRU cmt crew. Run 203 jts 4.5" 11.6# L-80 LTC production csg to 8121' TD. MIRU cmt crew. Mix & pump 262 sx (103 bbl) ASTM Type III cmt @ 6 BPM, 2.2 yld, 12.31 GPS. Displace cmt w/126 bbl of FW @ 6 BPM. Land plug @ 21:21 hrs on 8/16/2025 w/150 PSI FCP. Floats held. Est TOC @ 2504'.

8/17/2025 - Rig released @ 10:30 hrs.

PT will be reported on the completion sundry.





Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 396166

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 396166
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	8/28/2025