

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45462	⁵ Pool Name WILD CAT; BONE SPRING	⁶ Pool Code 97905
⁷ Property Code 325535	⁸ Property Name JAMES RANCH UNIT DI 1	⁹ Well Number 701H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	21	22S	30E		1426	North	1278	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	22S	30E		592	South	2607	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining	O
373073	XTO Permian Midstream	W/G

IV. Well Completion Data

²¹ Spud Date 12/7/2020	²² Ready Date 5/12/22	²³ TD 19939 MD 9428 TVD	²⁴ PBTB 19927 MD 9428 TVD	²⁵ Perforations 10,767 TO 19,842	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	652	1280		
12.25	9.625	3420	1280		
8.75	7.625	9069	800		
6.75	5 2 7/8	19238 9049	1,255		

V. Well Test Data

³¹ Date New Oil 5/13/22	³² Gas Delivery Date 5/19/22	³³ Test Date 5/19/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 847	³⁶ Csg. Pressure 1396
³⁷ Choke Size	³⁸ Oil 371	³⁹ Water 3663	⁴⁰ Gas 577		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cassie Evans

Printed name:

Cassie Evans

Title:

Regulatory Analyst

E-mail Address:

cassie.evans@exxonmobil.com

Date:

05/10/22

Phone:

432.218.3671

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-45462	² Pool Code 97905	³ Pool Name WILDCAT G-07 S223021G; BONE SPRING
⁴ Property Code 325535	⁵ Property Name JAMES RANCH UNIT DI 1	⁶ Well Number 701H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,167'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	22S	30E		1,426	NORTH	1,278	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	22S	30E		592	SOUTH	2,607	WEST	EDDY

¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cassie Evans</u> Date: <u>06/13/22</u> Printed Name: <u>Cassie Evans</u> E-mail Address: <u>cassie.evans@exxonmobil.com</u>	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>4-25-2022</u> Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number: <u>JC</u> 2019082694					

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	Closure (ft)	Closure Azimuth (°)
	18758.00	89.08	89.67	9413.12	8675.22	-3251.58	8053.09	0.61	499330.45	647618.12	32.371868	-103.855200	8684.76	111.99
	18853.00	89.63	89.82	9414.19	8764.73	-3251.15	8148.09	0.60	499330.88	647713.11	32.371868	-103.854893	8772.76	111.75
	18948.00	89.53	88.96	9414.89	8854.05	-3250.14	8243.08	0.91	499331.89	647808.09	32.371870	-103.854585	8860.68	111.52
	19042.00	89.38	89.05	9415.78	8942.21	-3248.51	8337.06	0.19	499333.52	647902.07	32.371873	-103.854281	8947.59	111.29
	19136.00	89.56	89.82	9416.65	9030.61	-3247.58	8431.05	0.84	499334.45	647996.05	32.371874	-103.853976	9034.90	111.07
	19231.00	89.18	89.83	9417.70	9120.17	-3247.29	8526.04	0.40	499334.74	648091.04	32.371874	-103.853669	9123.50	110.85
	19325.00	89.17	89.21	9419.05	9208.61	-3246.51	8620.03	0.66	499335.52	648185.02	32.371875	-103.853364	9211.12	110.64
	19419.00	88.82	89.82	9420.70	9297.05	-3245.71	8714.01	0.75	499336.32	648279.00	32.371876	-103.853060	9298.85	110.43
	19514.00	89.21	89.75	9422.33	9386.58	-3245.35	8809.00	0.42	499336.68	648373.97	32.371876	-103.852752	9387.80	110.22
	19609.00	89.03	89.90	9423.79	9476.13	-3245.06	8903.98	0.25	499336.97	648468.96	32.371875	-103.852444	9476.89	110.02
	19703.00	89.52	89.54	9424.98	9564.69	-3244.60	8997.97	0.65	499337.43	648562.94	32.371875	-103.852140	9565.09	109.83
	19798.00	89.14	89.03	9426.09	9653.94	-3243.42	9092.96	0.67	499338.61	648657.92	32.371878	-103.851832	9654.10	109.63
LTP [723' FNL, 127' FEL]	19872.00	89.07	89.10	9427.25	9723.37	-3242.21	9166.94	0.13	499339.82	648731.89	32.371880	-103.851593	9723.41	109.48
	19893.00	89.05	89.12	9427.59	9743.07	-3241.88	9187.94	0.13	499340.14	648752.89	32.371881	-103.851525	9743.10	109.43
Last Survey	19910.00	88.94	89.35	9427.89	9759.04	-3241.66	9204.93	1.50	499340.37	648769.88	32.371881	-103.851470	9759.05	109.40
Projection to Bit [723' FNL, 71' FEL]	19939.00	88.94	89.35	9428.43	9786.29	-3241.33	9233.93	0.00	499340.70	648798.87	32.371882	-103.851376	9786.30	109.34

Survey Type:Def Survey

Survey Error Model:ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
Schlumberger / xBolt	1	0.000	32.000	1/98.425	17.500	13.375	NAL_MWD_IFR1+MS-Depth Only	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD
Schlumberger / xBolt	1	32.000	32.000	Act Stns	17.500	13.375	NAL_MWD_IFR1+MS-Depth Only	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD
Schlumberger / xBolt	1	32.000	670.000	Act Stns	17.500	13.375	NAL_MWD_IFR1+MS	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD
Schlumberger / xBolt	1	670.000	3430.000	Act Stns	12.250	9.625	NAL_MWD_IFR1+MS	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD
Schlumberger / xBolt	1	3430.000	9079.000	Act Stns	8.750	7.625	NAL_MWD_IFR1+MS	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD
Schlumberger / xBolt	1	9079.000	19939.000	Act Stns	6.750	5.500	NAL_MWD_IFR1+MS	James Ranch Unit DI 1 701H / XTO James Ranch Unit DI 1 701H 0' to 19939' MD

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45462
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ X Fed ☐
2. Name of Operator XTO PERMIAN OPERATING LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL ROAD BUILDING 5, MIDLAND, TX 79707		7. Lease Name or Unit Agreement Name James Ranch Unit DI 1
4. Well Location Unit Letter <u>H</u> : <u>1426</u> feet from the <u>North</u> line and <u>1278</u> feet from the <u>East</u> line Section <u>21</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number <u>701H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3167 GL		9. OGRID Number <u>373075</u>
		10. Pool name or Wildcat Wildcat G-07 S223021G; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completions Sundry ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits the Completions Sundry for the well above.

KOP @ depth 9089 ft.

PBTD = 19,927 ft.

12/19/21 Run RCB/GR/CCL 1/16/22 Pressure test 5.5 in csg to 8563 psi for 30min test good, open sleeve.

2/23/22: Perf and frac 45 stages, 1,084 total shots, from 10,767 to 19,842 using 478,156 bbls of fluid and 22,499,919 lbs Proppant.

Tag and drill out plugs.

4/20/22 Run 2-7/8 L80 6.5# tubing set at 9,049 ft.

4/20/22 Packer setting depth 9,033 ft.

Ready Date: 5/12/22

First Production: 5/13/22

Spud Date:

12/07/2020

Rig Release Date:

07/03/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 06/09/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name JAMES RANCH UNIT DI 1										
								6. Well Number: 701H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator XTO PERMIAN OPERATING LLC.						9. OGRID 373075												
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat WILDCAT; BONE SPRING (OIL)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	21	22S	30E		1426	North	1278	East	Eddy								
BH:	N	23	22S	30E		592	South	2607	West	Eddy								
13. Date Spudded 12/7/2020	14. Date T.D. Reached 6/30/2021		15. Date Rig Released 7/3/2021		16. Date Completed (Ready to Produce) 5/12/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3167' GL										
18. Total Measured Depth of Well 19,939			19. Plug Back Measured Depth 19,927		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,767 TO 19,842 WILDCAT; BONE SPRING (OIL)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		652'		17 1/2"		1280										
9 5/8"		40.0		3,420'		12 1/4"		1,280										
7 5/8"		29.7		9,069'		8 3/4"		800										
5"		18.0		19,238'		6 3/4"		1,255										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	9,049	9,033											
26. Perforation record (interval, size, and number) 10,767 TO 19,842 4spf, 1084 Total Shots 45 stages					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,767 TO 19,842</td> <td>478,156 bbl fluid + 22,499,919 lbs proppant</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,767 TO 19,842	478,156 bbl fluid + 22,499,919 lbs proppant				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10,767 TO 19,842	478,156 bbl fluid + 22,499,919 lbs proppant																	
28. PRODUCTION																		
Date First Production 5/13/22		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 5/19/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 371	Gas - MCF 577	Water - Bbl. 3663	Gas - Oil Ratio 1554											
Flow Tubing Press. 847	Casing Pressure 1396	Calculated 24-Hour Rate	Oil - Bbl. 371	Gas - MCF 577	Water - Bbl. 3663	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By											
31. List Attachments C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Cassie Evans</i>			Printed Name Cassie Evans			Title Regulatory Analyst			Date 06/10/22									
E-mail Address cassie.evans@xtoenergy.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 556	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3364	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6021	T. Morrison	
T. Drinkard	T. Bone Springs 7372	T. Todilto	
T. Abo	T. Rustler 187	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 114841

ACKNOWLEDGMENTS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 114841
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 114841

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 114841
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	9/3/2025