

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-44386</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>Saltwater Disposal</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Goodnight Midstream Permian, LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>5910 North Central Expressway, Suite 800 Dallas, TX 75206</b>		7. Lease Name or Unit Agreement Name <b>TED 28 SWD #001 [322142]</b>
4. Well Location Unit Letter <b>F</b> : <b>2,402</b> feet from the <b>North</b> line and <b>1,911</b> feet from the <b>West</b> line Section <b>21s</b> Township <b>36E</b> Range <b>NMPM</b> County <b>Lea</b>		8. Well Number <b>#001</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,606'</b>		9. OGRID Number <b>372311</b>
10. Pool name or Wildcat <b>[96127] SWD;SAN ANDRES-GLORIETA</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Goodnight requests authorization to remove potentially leaking tubing from this well and replace it with refurbished tubing of the same specifications.  
 To be pulled: existing 4,587' of 4.5" tubing  
 To be run-in: 4,587' of refurbished 4.5" tubing

Please note only one WBD is being submitted since the tubing specifications did not change.

Spud Date:

7/22/2018

Rig Release Date:

7/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Ticknor TITLE Consultant for Goodnight DATE 9/3/2025

Type or print name Joshua Ticknor E-mail address: jticknor@all-llc.com PHONE: 580-916-2126  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**TED 28 SWD #001**  
**30-025-44386**

**Work Plan**

1. Provide 48-hour notice to the OCD Supervisor Inspector for the witnessing of the MIT for return to service
2. Trip out of hole with existing 4.5" lined tubing and AS1-X packer set at 4,587'.
3. Run back in hole with refurbished 4.5" lined tubing tubing and AS1-X packer to be set at 4,587'.

Hole Size	Formation Tops				C B A	Vendor	Type	Rating
				16" Conductor @ 120'				
12 1/4"								
	Base of Rustler 1525'			Surface csg 9 5/8" 36# J-55 LTC @ 1557'				
				7" DVT @ 1796'				
	Seven Rivers 3194'							
	Queen 3580'							
	Penrose 3730'							
	Grayburg 3840'							
8 3/4"				7" DVT-ECP @ 3966'				
	San Andres Field Marker 4380'							
	San Andres Grey Marker 4600'							
				4 1/2 TK Lined tubing w/2.81 F nipple AS1X Packer @ 4587' w/2.75 R Nipple <b>New Top of injection interval 4630'</b>				
					New Perfs		Old perfs	
					4630-50		5200-20	
					4666-76		5275-95	
					4690-4710		5304-24	
					4720-40		5360-80	
				<b>Old Top of injection interval 5200'</b>	4754-74		5400-20	
					4801-21		5446-66	
					4851-81		5504-24	
					4892-4922		5600-20	
					5030-60		5720-40	
					5098-5108		5760-80	
Glorieta 5725'					5135-5165		5825-45	
							5945-65	
							6010-30	
							6060-80	
							6150-70	
							6214-34	
				CIBP 6290 toc 6240 plugged Perfs 6295-6315, 6327-6347, 6424-6444				
Blinebry 6330'								
				7" 23# J55 LTC csg @ 6495'				

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CONDITIONS

Action 502551

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 502551
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	9/3/2025