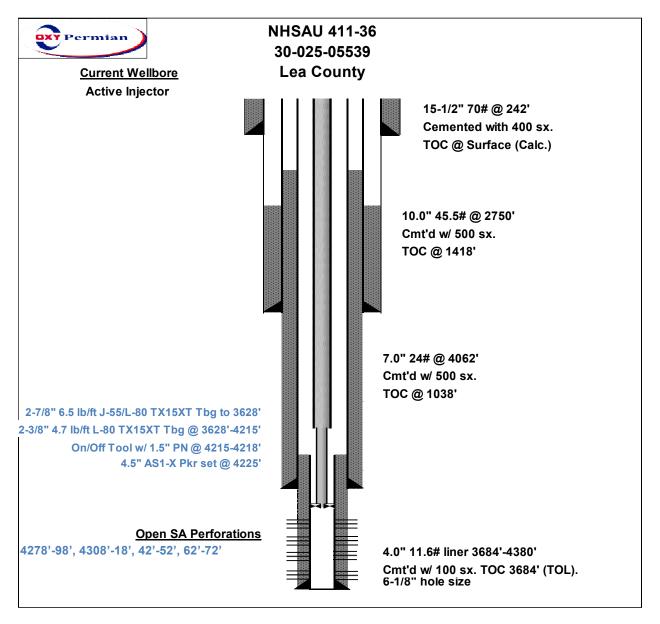
Ceined by OCD: 8/13/2025 5:19:09 AM Office	State of New Me			Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-05539 5. Indicate Type of I	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas L	ease No.
87505			19520	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 41	1
2. Name of Operator			9. OGRID Number	
Occidental Permian LTD 3. Address of Operator			157984 10. Pool name or Wildcat	
P.O. Box 4294 Houston, TX 77210-4294			HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location			,	
Unit Letter A : 33	0 feet from the NORT	H line and	feet from the	ne <u>EAST</u> line
Section 36		nge 37E		ounty LEA
	Elevation (Show whether DR, 8' (GL)	RKB, RT, GR, etc.)		
12. Check Appro	opriate Box to Indicate N	ature of Notice,	Report or Other Da	ta
TEMPORARILY ABANDON CHAPULL OR ALTER CASING MUDOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITION TO: JG AND ABANDON ☐ ANGE PLANS ☐ LTIPLE COMPL ☐ Cmt Sqz/Deepen	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P	DRT OF: TERING CASING AND A
OTHER: 13. Describe proposed or completed or		OTHER:	Laive pertinent dates i	ncluding estimated date
of starting any proposed work). S proposed completion or recomple	SEE RULE 19.15.7.14 NMAC			
Objective: Cement Squeeze up	per perforations to shut-	off thief zone ar	nd improve offset p	production.
Deepen well to base of unit (45				
This is a revised NOI for an app same pool/unitized interval.	proved C103-G NOI Action	n ID # 427177 to	include deepening	the well in the
See updated planned procedu	re and current/proposed	wellbore diagra	ms attached.	
Spud Date:	Rig Release Da	te:		
I hereby certify that the information above	is true and complete to the be	est of my knowledge	e and belief.	
signature <u>Roni Mathe</u>	w TITLE Regula	atory Advisor	DATE	08/13/2025
Type or print name Roni Mathew For State Use Only	E-mail address	: roni_mathew@	oxy.com PHON	TE: <u>(713)</u> 215-7827
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

Objective: Cement Squeeze upper perforations to shut-off thief zone and improve offset production. Deepen well to base of unit (4500') to better match open perforations of offset producers.

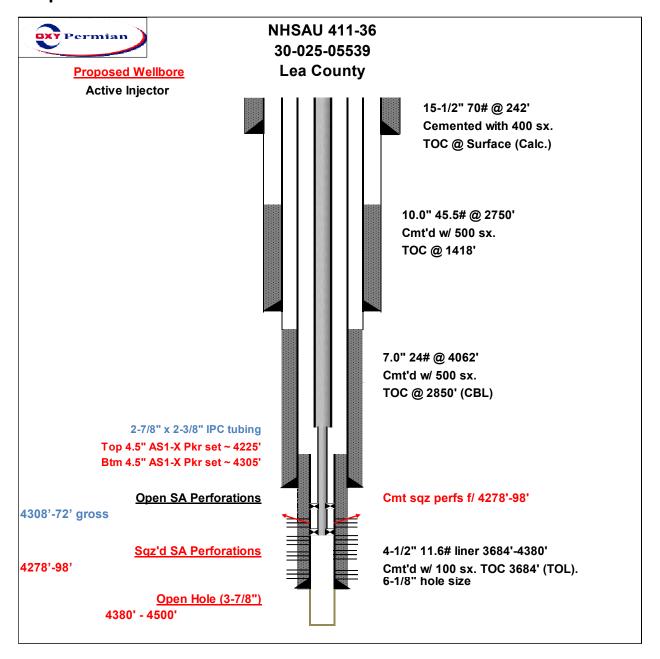
Job Plan:

- 1. Pull injection equipment.
- 2. Sqz all perfs f/ 4278'-4372' w/ ~500 sx Class C cmt.
- 3. DO cmt to PBTD 4380'. Pressure test squeeze.
- 4. Deepen well f/4380' to 4500' (base of unitized interval)
- 5. Reperf f/ 4308' to 4372' gross interval.
- 6. Acid stimulate new OH and perfs.
- 7. Install injection equipment.
- 8. Return well to injection.

Current



Proposed



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 495385

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	495385
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	MIT required after well work.	9/4/2025