

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06386
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705		7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT [22503]
4. Well Location Unit Letter D : 1582 feet from the N line and 330 feet from the W line Section 3 Township 21S Range 37E NMPM County LEA		8. Well Number 104
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3491' GR		9. OGRID Number 873
10. Pool name or Wildcat EUNICE; BL-TU-DR, NORTH [22900]		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HILCORP RIGGED UP ON THIS WELL ON 6/16/2025 TO REPAIR THE WELLBORE. THE WORKOVER OPERATIONS CEASED ON 6/30/2025, AND HILCORP DECIDED TO SEND THE WELL ON TO OUR P&A DEPARTMENT. THE WORKOVER WAS STOPPED DUE TO LOCATING SEVERAL CASING LEAKS BETWEEN 3896' TO 4603'. ATTACHED PLEASE FIND A SUMMARY OF THE PROCEDURE FOLLOWED AND A COPY OF THE CURRENT WELLBORE DIAGRAM.

Spud Date:

10/13/1956

Rig Release Date:

11/17/1956

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE EHS Regulatory Advisor DATE 8/15/25

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: 432-818-1088
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

SUMMARY OF OPERATIONS PERFORMED
NORTHEAST DRINKARD UNIT #104W (30-025-06386)

Rig Up: 6/16/2025

Rig Down: 6/30/2025

Operations:

6/16/25 – MIRU

6/17/25 – NDWH/NUBOP, RELEASE PKR, SCAN TBG OOH (LD 12 GREEN AND 2 RED JOINTS), LD PACKER AND DECIDE TO ORDER NEW PACKER AND JUNK OLD

6/18/25 – RIH WITH 4.75" BIT ON WS, TAG UP @ 5638'. TEST CASING, GOOD TEST, RIH W/BIT AND BAILER, TAG @ 3895', CLEANOUT TO 5875', POOH AND LD PLUGGED BIT.

6/19/25 – RIH WITH RBP & PACKER, SET RBP @ 5632' AND PACKER @ 5592', GOT GOOD TEST. MOVE RBP DOWN TO WITHIN 100' OF TOP PERF AND COULD NOT GET A GOOD TEST. POOH AND LAY DOWN TOOLS.

6/20/25 – HYDROTEST 2.375" J55 IPC TUBING W/PACKER BACK IN THE HOLE, SET PACKER AT 5640', PRE TEST BACKSIDE AND GOT A GOOD TEST, J OFF PACKER, CIRC PKR FLUID, LATCH BACK ON PACKER. TOP PERF @ 5742'. NMOCD GRANTED PERMISSION TO SET PACKER @ 5630'.

6/23/25 – RAN MIT, FAILED WITNESSED MIT, RELEASE PACKER, POOH TO 5124', SET PACKER, TESTED GOOD TO RUFACE FOR 30 MIN, POOH W/TUBING AND PACKER.

6/24/25 – RUN IN HOLE WITH RBP & PACKER, CHASE CASING LEAK TO 3832', TESTED GOOD FROM 3832' TO SURFACE.

6/25/25 – CHARTED PRESSURES ALL DAY AND LOCATED LEAKS FROM 3896' TO 4603'.

6/26/25 – OPS IDLE WHILE EVALUATING OPTIONS FORWARD.

6/27/25 – RIH AND LATCH RBP, POOH AND LD WORK STRING AND PACKER/RBP. RUN BACK IN HOLE OPEN ENDED WITH INJECTION TUBING.

6/30/25 – NDBOP & NUWH, PICKLE TUBING, AND RDMO. OFFICE TEAM EVALUATING OTHER OPTIONS AND WILL SEND IN AN NOI SOON.



Schematic - Current

Well Name: NORTHEAST DRINKARD UNIT 104W

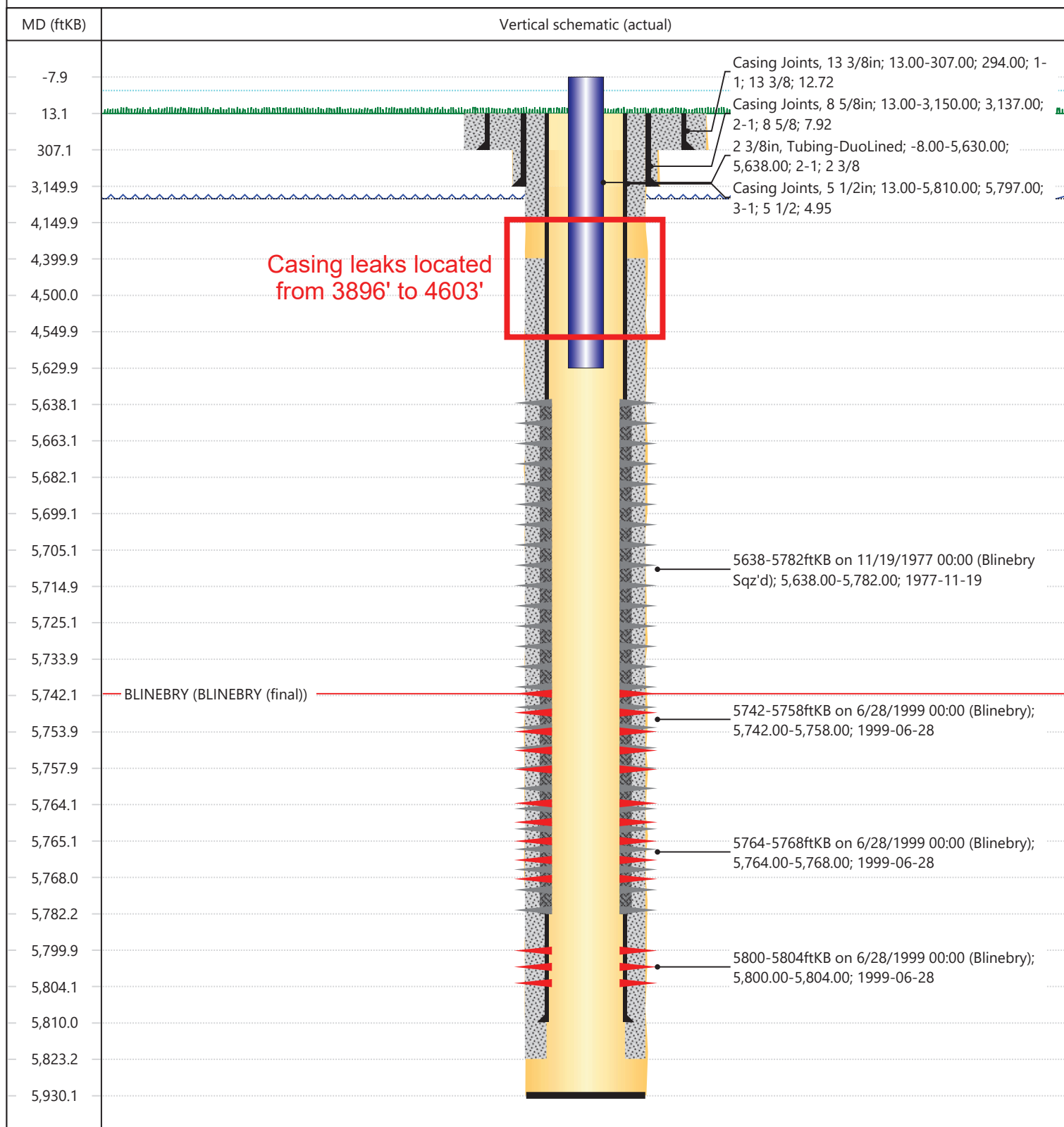
API / UWI 3002506386	Surface Legal Location 1582' FNL, 330' FWL, Unit D, Sec 3, T-21...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,491.00	RKB to GL (ft) 13.00	Original Spud Date 10/13/1956 00:00	Rig Release Date	PBTD (All) Original Hole - 5,930.0	Total Depth All (TVD)

Most Recent Job

Job Category Expense Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 6/16/2025	End Date 6/30/2025
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TD: 5,930.0

Original Hole, NE DRINKARD UNIT #104 [Vertical]



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CONDITIONS

Action 499447

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 499447
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Well shall be shut-in with no further injection. Operator shall conduct a bradenhead test within 30 days of this C-103 approval and submit results through E-permitting. Operator shall submit either a remediation plan for returning the well to mechanical integrity or a plugging program within 90 days of approval of this C-103.	9/4/2025