

Well Name: WALLEN BASS	Well Location: T20S / R34E / SEC 21 / SESW / 32.5531638 / -103.5663624	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC070315	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002526458	Operator: RCJ ENTERPRISES	

Subsequent Report

Sundry ID: 2869880

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/26/2025

Date Operation Actually Began: 07/20/2025

LONG VO

Digitally signed by LONG
VO
Date: 2025.08.26 13:16:36
-05'00'

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:59

Actual Procedure: XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

Wallen_Bass_002_CBL_7_28_25_20250826115811.pdf

Wallen_Bass_002_3160_5_Sbsq_P_A_Sundry_wWBD_20250826115809.pdf

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Phone: 5759885402

BLM POC Title: Petroleum Engineer

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 08/26/2025

Signature: Long Vo

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **NMLC070315)**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Wallen Bass 002**2. Name of Operator **RHCJ Enterprises, LLC. (265625)**9. API Well No. **30-025-26458**3a. Address **C/O Oil Reports & Gas Svcs Inc.,
1008 Broadway, Hobbs, NM 88240**3b. Phone No. (include area code)
(432) 967-704610. Field and Pool or Exploratory Area
Lynch;Yates-Seven Rivers, Middle;SWD;Yates-Seven4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
660 FSL & 2310 FWL, UNIT LETTER N, SEC 21, T20S, R34E11. Country or Parish, State
Lea CO., NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

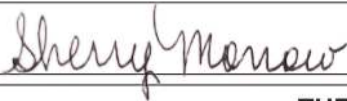
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SHERRY MORROWTitle **REGULATORY Advisor**

Signature



Date

08/13/2025**THE SPACE FOR FEDERAL OR STATE OFFICE USE****Approved by****Long Vo****Petroleum Engineer****Title****Date****08/26/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Carlsbad Field Office**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Wallen Bass 002
API 30-025-26458
P&A Summary Report

7/20/25: MIRU.

7/21/25: Continue MIRU.

7/22/25: RU PU and Equip.

7/23/25: Installed 2' ball valve, nipple, and needle valve. Secured Well Shut down.

7/26/25: Pump 30 bbls of 10# BW down csg. Well was on a vacuum. ND Larkin head, brought out 7" larkin flange w/ id of 6-3/8" the hanger to test BOP would not pass through to sit in bowl.

7/27/25: POOH LD 110 Jts. of 2-3/8" Tbg and AD1 Pkr. RU WLU Lubricator and equip. RIH w/ GR. RIH w/ CIBP. Set at 3420'. POOH Ld CIBP setting tool. PTest Csg. 30 min. @ 500 psi., bleed of psi, Secured Well Shut down.

7/28/25: RU WLU Equip and CBL Tool. RIH CBL to 3420' up to surface. RIH w/105 jts. 2-3/8" EOT @ 3392'. Broke Circ. w/5 bbls 10# BW. Spot 235 sxs (22 Sxs Was to fill 4-1/2 Liner and 213 Sxs was to TOC) Class C Cmt from 3420'-1890 (35 FW Mix:-55.2bbls./Slurry Vlm) Displace w/ 7.1 bbls Rev out 12 bbls to open top. POOH to derricks 60 jts, LD 45 jts to floor. WOC overnight. Secured well Shut down.

7/29/25: RIH from derricks 58 jts plus 18' of jt 59. TTOC @ 1890' TOH 1 Jt. Broke Circ. w/5 bbls 10# BW. Spot 166 sxs Class C Cmt from 1890'-CTOC (25 FW Mix:-39bbls./Slurry Vlm) Displace w/ 3.5 bbls Rev out 10 bbls to open top. WOC. TIH 28 jts plus 20' of jt 29 to TTOC @ 920' POOH stood back to derricks 26 jts. 2-3/8". RU WLU Equip and Lubr. RIH w/ 1-9/16" 4 shot strip gun. Perf at 890'. POOH and RIH w/1-9/16" strip gun and Perf at 570'. RDMO WLU and Equip. PU MU Pkr attempted to RIH it would not pass the TCM tbg hanger Lip of bowl would not allow Pkr pass through. LD Pkr. Secured Well Shut down.

7/30/25: ND BOP and Larkin head/install new Larkin head with 6.4" ID & NU BOP/RU work floor and related equipment. Test BOP connection to 250 low and 1800 PSI high, test good. TIH with 25jts and set AD-1 packer @ 815' shut pipe ram and fill tubing and pressure up on squeeze holes @ 890' to 1200 PSI and broke down and circulate out holes @ 570'. Pump 60bbls of 10# all the way around 10# in 10# out at 2bpm at 800 PSI SD ISIP/O release packer and POOH and set packer @ 540 and test casing to 500 PSI good test. POOH with packer. SW/SDFN.

7/31/25: RIH with 13 stands and PU one joint to set CR @ 840' lay down set joint and start cmt job. Mix 151sk Class C cmt. 14.8# slurry weight 35.49bbls, MW 22.65bls FW. Pump cement through CR out perf holes @ 890' and out perf holes @ 570' SD and pull out of CR and forward circulate cement out of 7" 23# casing (to 841'). POOH remove stinger. RIH opened and tag CR @ [840](#). RU to pump cmt. Mix 141sk Class C cement 33.14bbls 14.8ppg and bring to surface.

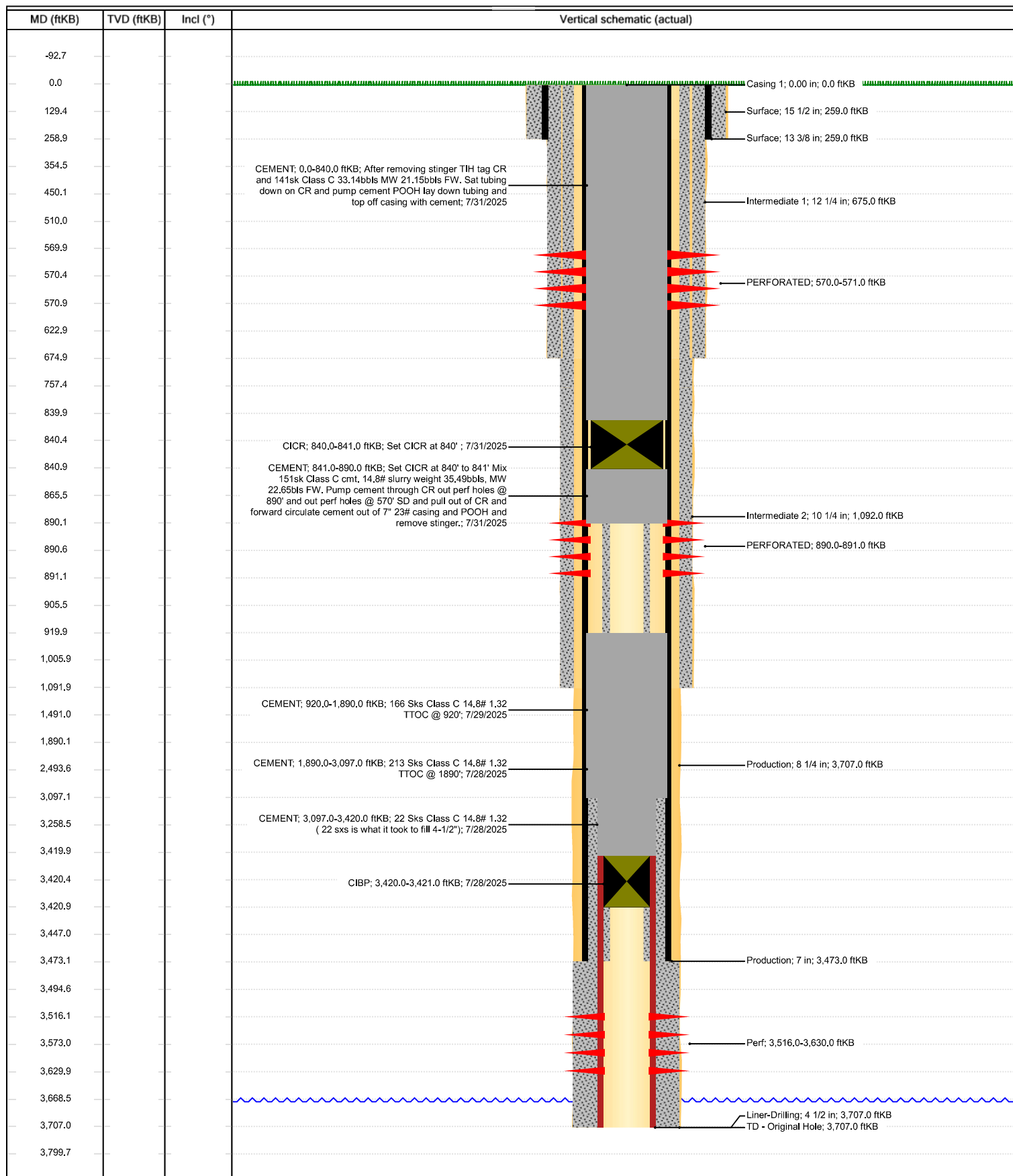
8/6/25: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: Wallen Bass 002

API/UWI 3002526458	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Lea
Surface Location S21-20S-R34E	Spud Date 9/14/1979 00:00	Original KB Elevation (ft) 3,672.00	Ground Elevation (ft) 3,672.00	KB-Ground Distance (ft) 0.00









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502088

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 502088
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	9/4/2025