ecejyed by Opy Po Appropriate Bostace	12 AM State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	
<u>District II</u> – (575) 748-1283	OH CONCEDIATION DIVICION	20.025.01540
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
*	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	CE MALIAMAD CD/CAN ANDDECIDIT
PROPOSALS.)		SE MALJAMAR GB/SAN ANDRES UNIT 8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION		703
2. Name of Operator CROSS TIMBERS ENERGY, LLC		9. OGRID Number 298299
3. Address of Operator	·	10. Pool name or Wildcat
400	W 7TH ST, FORT WORTH, TX 76102	MALJAMAR; GRAYBURG-SAN ANDRE
4. Well Location		
	_660feet from theS line and990	
Section 29	Township 17S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR	2, etc.)
12 Chec	Appropriate Box to Indicate Nature of No	tice Report or Other Data
12. Check	Appropriate Box to indicate reature of reof	nee, Report of Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON		E DRILLING OPNS. ☐ P AND A ☐
	☐ MULTIPLE COMPL ☐ CASING/CE	MENT JOB
OTHER:	OTHER:	ls and give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multipl	
proposed completion or		1
In response to Violations cBZ	L2521960050 and cBZL2521960051, Cross Timber	s requests approval for the following procedure:
1. MIRU.		
	101' and POOH with packer & scanning tubing. Rej	place tubing as needed.
	replacement packer – test tubing in hole.	
	us setting depth of 4,101'. Pressure test backside to	
	tool. Circ backside with packer fluid. Latch back ont	o packer.
	d notify of intent to run MIT – proceed as directed.	
7. RDMO. RTI.		
Spud Date:	Rig Release Date:	
	<i>6</i> · · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information	on above is true and complete to the best of my know	vledge and belief.
signature <i>Connis B</i>	<i>laylock</i> titleregulatory A	ANALYSTDATE_09/03/2025
Type or print name COMMIE E	LAYLOCK E-mail address: _cblaylock@txop	partners com PHONE: \$17 224 7992
For State Use Only	LATLOCK E-man address: _colaylock@txop	patificis.com FHOINE: _01/-334-/002
	TITLE	DATE
ALLINO VED DI:	IIILE	DATE

SEMGSAU #703 WIW WELLBORE DIAGRAM

ELEV: DF: 4075' GL: 4065' CORR: 10'

Imaging: 9/5/2025 3:44:09 PM 8-5/8" 28.55# & 32# H-40 CSG @ 1260'. CMT'D W/550SX CL "C". CIRC 170SX. PERF'D @ 1265'. SQZ'D W/ 800SX CMT (2/18/83). TOC: 3000 4/27/83: 132 JTS 2-3/8" 4.7# J-55 EUE 8RD PL TBG, 5-1/2" BAKER LOC-SET NI COATED PKR. PKR @ 4101'. PERFS @ 4280'-4290' W/2 JSPF. 5-1/2" 15.5# & 17# CSG @ 4290'. CMT'D W/300SX CL "C". TOC @ 3000'. OH 4290'-4340'. TD: 4600

LOCATION: 660' FSL & 990' FEL, UNIT P, SEC 29, T17S, R33E

COUNTY/STATE: LEA COUNTY, NEW MEXICO FIELD: MALJAMAR GRAYBURG SAN ANDRES

FORMATION: GRAYBURG

SPUD DATE: 12/6/52 COMPLETION DATE: 1/16/53 (PRODUCING) CONV TO WIW 10/11/67

IP: P. 11 BO

NMOCD LEASE NO: 003355 API#: 30-025-01549

HISTORY

12/06/52: SPUDDED WELL. 01/12/53: TD 4600'. RAN 5-1/2" 15.5# & 17# CSG. CMT'D W/300SX CLASS "C". TOC 3000'.

01/26/53: PERF'D GRAYBURG @ 4280'-90' W/2 JSPF. FRAC'D OH W/1500 GALS HYDRAFRAC & 1500 GALS 15% NE ACID. MAX FRAC - 7050#, MAX ACID - 6000#, ISIP 2550#.

06/22/56: FRAC'D VIA CSG W/30000 GALS GELLED LSE OIL W/1.5 PPG 20/40 SD.

02/19/66: CO 6' OF FILL. A. W/1500 GALS 15% NEA.

10/19/67: CONV TO WIW. INJ 400 BWPD @ 200 PSIG.

03/01/71: SI DUE TO NOT TAKING WATER.

02/18/83: RAN BIT & CSG SCRAPER TO 4263'. PERF'D 2 SQZ'D HOLES @ 1265'. SQZ'D W/200SXS CLASS "C" CMT W/3% CaCl2 & 5# SD/SX + 500SXS CLASS "C" W/16% GEL & 3# SD/SX + 100SXS CLASS "C" W/3% CaCl2 & 5# SD/SX, DO CMT AND HELD 500# FOR 30". RTN TO WI.

09/30/91: REPACKED BRADENHEAD DUE TO LEAK.

08/10/92: SI 7 DAYS FOR FALLOFF TEST. IBHP - 3354#, FBHP - 2606#, K = 0.63 MD, S = -4.73

06/21/96: A. OH W/500 GALS 15% PENTOL-150 Fe HCI. AIR = 1.4 BPM, ATP - 2750#, MAX TP - 2810#, ISIP - 2350, 5" - 2000, 10" - 1740, 15" - 1560. (SHOWED NO HELP FROM ACID JOB)

05/18/97: A. W/1000 GALS 15% NEFE HCI DWN TBG & FLUSH W/20 BBLS 2% KCI. ATP - 2000#.

11/06/97: TRIED TO RUN 1-1/2" GAUGE ON WL. MASTER VALVE WOULD NOT CLOSE.

05/25/99: REPL MASTER VALVE.

10/27/99: PASSED MIT.

Received by OCD: 9/3/2025 10:27:12 AM

SEMGSAU #703 WIW WELLBORE DIAGRAM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 502280

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	502280
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	If remedial action is required for casing, operator shall file a new and separate NOI for the remedial action after completing a Subsequent Report for this NOI. Notify Supervisor Inspector 48 hours prior to conducting MIT for returning well to service. operator shall provide details of any well testing and results in Subsequent Report.	9/5/2025